



CITY COMMISSION AGENDA

MONDAY, JUNE 2, 2025

204 W. 11TH ST. – 5:00 P.M.

JASON SHOWALTER – MAYOR
JJ HOWARD – VICE MAYOR
BROOK REDLIN – COMMISSIONER
ANN MYERS – COMMISSIONER
SARAH ARTZER – COMMISSIONER

1. CALL TO ORDER

- A. Roll Call
- B. Pledge of Allegiance

2. PUBLIC COMMENT

(Members of the audience will have five minutes to present any matter of concern to the Commission. No official action may be taken at this time.)

- 1. Alumni Association request for all class reunion

3. PROCLAMATIONS AND PRESENTATIONS

None this meeting.

4. CONSENT AGENDA

- A. 5/19/2025 Commission Meeting Minutes
- B. 5/19/2025 Joint City/County Commission Meeting Minutes
- C. 5/27/2025 Special Commission Work Session Minutes
- D. Appropriation Ordinances 2025-11; 2025-11A; 2025-P11

5. ORDINANCES AND RESOLUTIONS

- A. Ordinance 1798 - Nonexclusive franchise agreement for telecommunications system with IdeaTek
- B. Resolution 2025-15 A Resolution authorizing and providing for the calling of a special question election in the City of Goodland, Kansas, for the purpose of submitting to the electors of the City the question of imposing a one-quarter percent (0.25%) citywide general purpose retailers' sales tax for various educational purposes of USD No. 352

6. FORMAL ACTIONS

- A. Financial software system proposal
- B. 2025 Utility Charge Offs

7. DISCUSSION ITEMS

- A. Midwest Municipal Solutions report on power supply contract proposals
- B. School request for one way street on Cherry from 12th to 13th St.
- C. 8th St. cost estimates – EBH Andrew Brunner

8. REPORTS

A. City Manager

- (1) Manager Memo
- (2) Demolition updates
- (3) Arts Center
- (4) Pool opening
- (5) Grant award letter from SCCF
- (6) Change in fireworks law
- (7) Application for planning commission.
- (8) Set date to continue planning work session.
- (9) North Water Tower project / water conservation
- (10) LKM City Forum – Wednesday June 4 – Goodland City Hall - cancelled

B. City Commissioners

C. Mayor

9. ADJOURNMENT

- A. Next Regular Meeting is Monday June 16, 2025

NOTE: Background information is available for review in the office of the City Clerk prior to the meeting. The Public Comment section is to allow members of the public to address the Commission on matters pertaining to any business within the scope of Commission authority and not appearing on the Agenda. Ordinance No. 1730 requires anyone who wishes to address the Commission on a non-agenda item to sign up in advance of the meeting and to provide their name, address, and the subject matter of their comments.

City of Goodland
204 W. 11th Street
Goodland, KS 67735

MEMORANDUM

TO: Mayor Showalter and City Commissioners
FROM: Kent Brown, City Manager
DATE: June 2, 2025
SUBJECT: Agenda Report

3. Consent Agenda:

- A. 5-19-2025 Commission Meeting Minutes
- B. 5-19-2025 Joint City/County Commission Meeting Minutes
- C. 5-27-2025 Special Commission Work Session Minutes
- D. Appropriation Ordinances 2025-11; 2025-11A; 2025-P11;

RECOMMENDED MOTION: "I move that we approve Consent Agenda items A, B, C and D."

4. Presentations & Proclamations

None this meeting.

5. Ordinances and Resolutions:

- A. Ordinance 1798 - Nonexclusive franchise agreement for telecommunications system with IdeaTek

RECOMMENDED MOTION: "I move that we approve Ordinance 1798 to grant a nonexclusive franchise agreement to IdeaTek to install, maintain and operate fiber network Facilities so that IdeaTek and/or its underlying customers may provide data, telecommunications, broadband Internet, and related services to the residents and visitors of the City."

- B. Resolution 2025-15 A Resolution authorizing and providing for the calling of a special question election in the City of Goodland, Kansas, for the purpose of submitting to the electors of the City the question of imposing a one-quarter percent (0.25%) citywide general purpose retailers' sales tax for various educational purposes of USD No. 352.

This resolution came as a result of a request from USD 352. This resolution would put a question on the ballot on November 4, 2025 to levy a sales tax of 0.25% for USD 352 to construct, equip and furnish a new Career and Technical Education Building and to finance the same by the issuance of general obligation bonds of the District. The sales tax would commence at the termination of the existing 0.25% sales tax for USD 352 in 2026 and continue until 2036.

RECOMMENDED MOTION: "I move that we approve Resolution 2025-15 to authorize and provide for the calling of a special question election in the City of Goodland, Kansas, for the purpose of submitting to the electors of the City the question of imposing a one quarter percent (0.25%) citywide general purpose retailers' sales tax for various educational purposes of USD #352."

6. Formal Actions

A. Financial software system proposal

See CCCF.

RECOMMENDED MOTION: "I move to approve the quote from Edmunds GovTech and authorize staff to execute the sales order as presented by Edmunds GovTech for financial software and professional services in the amount of \$77,750.00."

B. 2025 Utility Charge Offs

Annually staff requests the Commission to authorize the charge off of unpaid balances on utility accounts in which the City no longer has any correspondence with the customer. The attached charge off list is for customers we have not had contact or communication with for four years. Total balance requesting to charge off is \$16,922.80.

RECOMMENDED MOTION: "I move to approve Utility Charge Offs in the amount of \$16,992.80."

7. Discussion Items

A. Report of Power Supply Contract Proposals – Jon Quinday, Midwest Municipal Solutions

Jon Quinday will be present to go over his report and evaluation of the power supply contract proposals and answer questions from the Commission.

B. School request for one way street on Cherry from 12th to 13th St.

As part of the project for the Career and Technical Education building, Bill Biermann with USD352 requested that the City consider making Cherry Avenue from 12th St to 13th St in front of the high school a one way street. A presentation was made to the planning commission and the planning commission recommended approval to the City Commission.

C. 8th St. cost estimates – EBH Andrew Brunner

Andrew has prepared final cost estimates for the 8th St. project including the street lighting. Andrew will review the cost estimates with the City Commission.

8. Reports:

A. City Manager

- Manager Memo
- Demolition updates
- Arts Center
- Pool opening
- Grant award letter from SCCF
- Change in fireworks law
- Application for planning commission.
- Set date to continue planning work session.
- North Water Tower project / water conservation
- LKM City Forum – Wednesday June 4 – Goodland City Hall - cancelled

B. City Commissioners

The Mayor will ask each City Commissioner for their comments or questions for staff on any other topic not on the agenda at this time.

C. Mayor

Mayor will present any comments or questions for staff at this time.

GOODLAND CITY COMMISSION
Regular Meeting

May 19, 2025

5:23 P.M.

Vice-Mayor J. J. Howard called the meeting to order with Commissioner Sarah Artzer, Commissioner Ann Myers and Commissioner Brook Redlin responding to roll call. Mayor Jason Showalter was reported absent.

Also present were Joshua Jordan – IT Director, Kenton Keith – Director of Streets and Facilities, Danny Krayca – Director of Parks, Jake Kling – City Attorney, Neal Thornburg – Director of Water and Wastewater, Jason Erhart – Chief of Police, Shauna Johnson – Deputy City Clerk, Mary Volk - City Clerk and Kent Brown - City Manager.

Vice-Mayor Howard led Pledge of Allegiance

PUBLIC COMMENT

CONSENT AGENDA

A. 05/05/2025 Commission Meeting Minutes

B. Appropriation Ordinances: 2025-10, 2025-10A and 2025-P10

ON A MOTION by Commissioner Redlin to approve Consent Agenda **seconded by** Commissioner Myers. **MOTION carried on a VOTE of 4-0.**

ORDINANCES AND RESOLUTIONS

A. Ordinance 1796 – An Ordinance adopting and amending Sections 19-202, 19-501 and 19-502 of the City of Goodland Municipal Code to adopt an amended definition, use table and use standard for Adult Entertainment Establishment – return from Planning Commission - Kent stated, the proposed Ordinance was heard previously by the City Commission and sent back to the Planning Commission for reconsideration of a couple items. The two concerns were the 30% requirement of inventory and the 1,000 feet distance requirement. The Planning Commission met on May 23rd and has returned the proposed Ordinance with changes to the City Commission. The first item was amended from 30% to 5% of inventory and the 1,000-foot requirement remains in place. Commissioner Artzer asked, if the 5% was on items sold or the inventory. Kent stated it was based on 5% of the inventory. **ON A MOTION by** Vice-Mayor Howard to approve Ordinance 1796 An Ordinance adopting and amending Sections 19-202, 19-501 and 19-502 of the City of Goodland Municipal Code to adopt an amended definition, use table and use standard for Adult Entertainment Establishment **seconded by** Commissioner Artzer. **MOTION carried on a VOTE of 4-0.**

B. Ordinance 1797 – An Ordinance pertaining to the licensing of Adult Entertainment Establishments within the corporate limits of the City of Goodland, Kansas, and amending Chapter 8 of the Goodland City Code – return from Planning Commission – Kent stated, similar to above ordinance, the City Commissioner returned this back to the Planning Commission asking that the license fee in section 8-504 be reconsidered. The Planning Commission would like these fees to remain the same. They understood the City Commission could change, but their position is that they did not want to make it easy for this type of business to set up and operate in Goodland. Commissioner Artzer stated, I disagree with the recommendation; I feel this was made on a personal opinion and not a governmental decision. **ON A MOTION by** Commissioner Redlin to approve Ordinance 1797 An Ordinance pertaining to the licensing of Adult Entertainment Establishments within the corporate limits of the City of Goodland, Kansas, and amending Chapter 8 of the Goodland City Code **seconded by** Commissioner Myers. **MOTION carried on a VOTE of 3-1 with Commissioner Artzer casting the dissenting vote.**

FORMAL ACTIONS

A. Chip Rock Delivery Bid Award - Kenton stated, we received three bids. Low bid was from Heartland Carriers for 900 tons of chip rock at \$6.00/ton, which is used in our chip seal/road maintenance program.

Kenton discussed the price difference from previous year was due to the back hauls and where the rock was purchased from. **ON A MOTION by** Commissioner Redlin to award the bid for chip rock delivery to Heartland Carriers for \$6.00/ton or total amount of \$5,400.00 **seconded by** Commissioner Artzer. **MOTION carried on a VOTE of 4-0.**

- B. Construction Board Reappointments** – Kent stated when the board was created in 2022 the commission did not stagger term limits for initial board. This request is to reappoint board members setting term limits as follows: Aimee Kendrick term ending 2026, Cale Ely, Charles Baker, Riley Oharah and Jonathan Payne 2025-2027 and Justin Carter 2025-2028. **ON A MOTION by** Commissioner Redlin to approve the appointments and terms as presented to the Construction Board of Trades and Appeals **seconded by** Commissioner Myers. **MOTION carried on a VOTE of 4-0.**
- C. Resignation of Mary Ellen Coumerilh from Planning Commission** - Kent stated, Mary Ellen Coumerilh has turned in her resignation. She has enjoyed her time with the planning commissioner and learned a lot while on the board. **ON A MOTION by** Vice-Major Howard to accept the resignation of Mary Ellen Coumerilh from the Planning Commission effective May 31, 2025 **seconded by** Commissioner Redlin. **MOTION carried on a VOTE of 4-0.**

DISCUSSION

- A. Planning Work Session** – Kent reminded the commission of work session for strategic planning was set for Tuesday, May 27, 2025 at 5:00 p.m.
- B. Deadline for City Commissioner election application** – Kent stated, filing deadline for City Commissioner is 12:00 p.m. June 2, 2025. The 2025 City Candidates Guide from the League of Kansas Municipalities is provided in the packet. There is additional information pertinent for any person who wishes to file for one of the three commission seats up for election in 2025.

REPORTS

- A. City Manager** – **1.** Manager Memo is included in packet. **2.** Police monthly Activity Report is included in packet. **3.** Arts Council has requested replacement of front sidewalk. **4.** Reminder LKM City Forum is Wednesday June 4th at City Hall.
- City Commissioners**
- Vice-Mayor Howard** – **1.** No Report
- Commissioner Artzer** – **1.** I am taking a class on business retention through FHSU.
- Commissioner Myers** - **1.** No Report
- Commissioner Redlin** – **1.** There is a community group organizing a fund raiser for pool passes to get children to the pool. If someone wants to donate, they can at Shores or the City.
- A. Mayor Showalter**– **1.** Absent, No Report

ADJOURNMENT WAS HAD ON A MOTION BY Commissioner Redlin **seconded by** Commissioner Artzer. **Motion carried by unanimous VOTE; meeting adjourned at 6:01 p.m. Next meeting is scheduled for June 2nd, 2025.**

ATTEST:

J J Howard, Vice-Mayor

Shauna Johnson, Deputy City Clerk

**GOODLAND CITY COMMISSION
Special Joint Commission Meeting
City Commission and Sherman County Commission**

May 19, 2025

5:00 P.M.

Sherman County Chairman Kevin Zimmerman called the meeting to order with Sherman County Commissioner Harvey Swager responding to roll call. Sherman County Commissioner Steve Evert was reported absent.

Vice-Mayor J. J. Howard called the meeting to order with Commissioner Sarah Artzer, Commissioner Ann Myers and Commissioner Brook Redlin responding to roll call. Mayor Jason Showalter was reported absent.

Also present from the city were Joshua Jordan – IT Director, Kenton Keith – Director of Streets and Facilities, Danny Krayca – Director of Parks, Zach Hildebrand – Code Enforcement/Building Official, Jake Kling – City Attorney, Shauna Johnson – Deputy City Clerk, Mary Volk - City Clerk, Kent Brown - City Manager, Jason Erhart – Chief of Police and Neal Thornburg – Director of Water and Wastewater.

Also present from Sherman County are Ashley Mannis - County Clerk, Chad Mann - Sheriff and Crissy Ridnour – Communication Director.

DISCUSSION AND ACTION ITEMS

- A. Fire Authority Budget Request** – Commissioner Zimmerman stated, the Fire Board came to the Sherman County Commission and asked for a 3% raise in the budget due to increases in prices they have incurred. The original contract was made in 2020 and there has been no increase. Vice-Mayor stated, I do not think this is unreasonable, the City Commission would need to look at their budget.
Sherman County Commissioner Steve Evert reported to the meeting.
- B. Grant Application – Backup Power Generation for Backup 911 Site at Goodland PD Building on Armory Rd.** – Kent stated, Crissy has been working on a grant to purchase a generator for the Armory building where a backup 911 dispatch site will be located. Chief Erhart applied for a grant in the past to cover 100% of the cost which was denied. The County Emergency Management Director has stated that there is a possible grant available for this type of purchase through the Division of Emergency Management with a 75/25 match. County Commissioner Evert asked, if there was any backup to the building currently? Kent stated there is not. Commissioner Evert also asked, has there been any study on the size of generator needed? Chief Erhart stated, they had price one out before and it was running \$60,000 at the time. Vice-Mayor Howard stated, I believe the city would be able to handle some of the installation to take care of a portion of the price. The City Commission and Sherman County Commission agreed on a 50/50 split for expenses not covered by the grant.
- C. Sheriff Mann update** – Sherman County Sheriff Mann stated there has been 100% cooperation between his department and the Police Department. He touched on how much the departments worked together on the I70 accident. Vice-Mayor Howard and Commissioner Redlin both stated how nice it was to have this cooperation between the two departments. Commissioner Redlin asked, is there was anything either commission could do different to help the departments with the event on I70?

ADJOURNMENT FOR SHERMAN COUNTY COMMISSION WAS HAD ON A MOTION County Commissioner Swager **seconded by** County Commissioner Evert. **Motion carried by unanimous VOTE; meeting Adjourned at 5:22 p.m.**

ADJOURNMENT WAS HAD ON A MOTION Commissioner Redlin for a five-minute break **seconded by** Commissioner Myers. **Motion carried by unanimous VOTE; meeting Adjourned at 5:23 p.m.**

ATTEST:

J J Howard, Vice-Mayor

Shauna Johnson, Deputy City Clerk

GOODLAND CITY COMMISSION
Special Commission
Work Session

May 27, 2025

5:00 P.M.

Present at work session are Mayor Jason Showalter, Vice-Mayor J. J. Howard, Commissioner Sarah Artzer and Commissioner Ann Myers. Commissioner Brook Redlin was reported absent.

Also present from the city were Mary Volk - City Clerk and Kent Brown - City Manager.

Work session for Strategic Planning

The Commission Work Session provided an opportunity for the City Commission to continue to discuss issues and goals of the Commission. No formal action was taken by the City Commission, but general direction was discussed.

Work Session ended at 6:35 p.m.

ATTEST:

Jason Showalter, Mayor

Mary P. Volk, City Clerk

INVOICE NO	LN	DATE	PO NO	REFERENCE	CD	GL ACCOUNT	1099	NET	CHECK	PD DATE

4014 ALL AMERICAN SERVICES										
GEN25-243	1	5/16/25		MOWING 5/17-5/20/2025		11-09-2140	M	1386.00	72531	6/02/25

ALL AMERICAN SERVICES								1386.00		
3784 AMAZON CAPITAL SERVICES										
11VV-R9LJ-V3TR	1	5/19/25	21036	TACTICAL PANTS X 2/ERHART		11-03-3160		185.22	72532	6/02/25
16Y6-YQNF-6K1R	1	5/29/25		CALCIUM BUFFER & ALKALINITY		11-25-3150		41.36	72532	6/02/25
17PP-1RPY-LY7D	1	5/19/25	21036	CERTIFICATE PAPER		11-03-3120		24.56	72532	6/02/25
17PP-1RPY-LY7D	2	5/19/25	21036	LAMINATING SHEETS		11-03-3120		17.43	72532	6/02/25
17RQ-1LGX-VCVQ	1	5/19/25		TRASH SACKS, DOG BAGS		11-15-3120		101.93	72532	6/02/25
17RQ-1LGX-VCVQ	2	5/19/25		BUSINESS CARDS		11-03-3120		22.74	72532	6/02/25
17RQ-1LGX-VCVQ	3	5/19/25		BUSINESS CARDS		11-02-3120		22.74	72532	6/02/25
1PN1-6GWD-7CPG	1	5/27/25		PAPER TOWELS		11-02-3120		30.59	72532	6/02/25
1PN1-6GWD-7CPG	2	5/27/25		TRASH CAN LINERS		11-02-3120		101.51	72532	6/02/25
1RCJ-X3FH-77G3	1	5/14/25		COFFEE FILTERS		11-02-3120		24.99	72532	6/02/25
1RCJ-X3FH-77G3	2	5/14/25		PAPER TOWELS		21-42-3120		32.45	72532	6/02/25
1RCJ-X3FH-77G3	3	5/14/25		PLASTIC DROPPERS		11-17-3130		5.88	72532	6/02/25
1VP4-L1GC-RWNW	1	5/23/25		SWING HANGER & PAPER TOWELS		11-15-3120		143.30	72532	6/02/25

AMAZON CAPITAL SERVICES								754.70		
2871 AMERICAN FAMILY LIFE										
PR20250516	1	5/16/25		AFLAC CANCER		11-00-0012	N	33.18	3046208	5/23/25 E
PR20250516	2	5/16/25		AFLAC ACCIDENT		11-00-0012	N	57.12	3046208	5/23/25 E
PR20250516	3	5/16/25		AFLAC ACCIDENT		15-00-0012	N	33.30	3046208	5/23/25 E
PR20250516	4	5/16/25		AFLAC ST DISB		11-00-0012	N	54.30	3046208	5/23/25 E
PR20250516	5	5/16/25		AFLAC ST DISB		15-00-0012	N	65.52	3046208	5/23/25 E
PR20250516	6	5/16/25		AFLAC LIFE RIDR		15-00-0012	N	2.76	3046208	5/23/25 E
PR20250516	7	5/16/25		AFLAC LIFE		11-00-0012	N	21.31	3046208	5/23/25 E
PR20250516	8	5/16/25		AFLAC LIFE		21-00-0012	N	12.51	3046208	5/23/25 E
PR20250516	9	5/16/25		SPEC HLTH EVENT		11-00-0012	N	20.10	3046208	5/23/25 E

AMERICAN FAMILY LIFE								300.10		
1389 AMERICAN FID										
PR20250516	1	5/16/25		AF CANCER AT		11-00-0012	N	47.05	3046205	5/23/25 E
PR20250516	2	5/16/25		AF CANCER AT		15-00-0012	N	16.90	3046205	5/23/25 E
PR20250516	3	5/16/25		AF CANCER AT		21-00-0012	N	4.95	3046205	5/23/25 E
PR20250516	4	5/16/25		AF CANCER AT		23-00-0012	N	4.95	3046205	5/23/25 E
PR20250516	5	5/16/25		AMER FID CANCER		11-00-0012	N	156.54	3046205	5/23/25 E
PR20250516	6	5/16/25		AMER FID CANCER		15-00-0012	N	115.00	3046205	5/23/25 E
PR20250516	7	5/16/25		AMER FID CANCER		21-00-0012	N	45.13	3046205	5/23/25 E
PR20250516	8	5/16/25		AMER FID CANCER		23-00-0012	N	13.47	3046205	5/23/25 E
PR20250516	9	5/16/25		AMER FID LIFE		11-00-0012	N	268.04	3046205	5/23/25 E
PR20250516	10	5/16/25		AMER FID LIFE		15-00-0012	N	239.16	3046205	5/23/25 E
PR20250516	11	5/16/25		AMER FID LIFE		21-00-0012	N	71.25	3046205	5/23/25 E
PR20250516	12	5/16/25		AMER FID LIFE		23-00-0012	N	71.25	3046205	5/23/25 E
PR20250516	13	5/16/25		AM FID ACCIDENT		11-00-0012	N	160.80	3046205	5/23/25 E
PR20250516	14	5/16/25		AM FID ACCIDENT		15-00-0012	N	84.75	3046205	5/23/25 E
PR20250516	15	5/16/25		AM FID ACCIDENT		21-00-0012	N	26.18	3046205	5/23/25 E
PR20250516	16	5/16/25		AM FID ACCIDENT		23-00-0012	N	8.72	3046205	5/23/25 E
PR20250516	17	5/16/25		AM FID HOSPITAL		15-00-0012	N	26.99	3046205	5/23/25 E
PR20250516	18	5/16/25		AM FID HOSPITAL		21-00-0012	N	7.97	3046205	5/23/25 E

INVOICE NO	LN	DATE	PO NO	REFERENCE	CD	GL ACCOUNT	1099	NET	CHECK	PD DATE

1389 AMERICAN FID										
PR20250516	19	5/16/25		AM FID HOSPITAL		23-00-0012	N	7.96	3046205	5/23/25 E
PR20250516	20	5/16/25		AM FD DISABILTY		11-00-0012	N	115.58	3046205	5/23/25 E
PR20250516	21	5/16/25		AM FD DISABILTY		15-00-0012	N	18.48	3046205	5/23/25 E
PR20250516	22	5/16/25		AM FD DISABILTY		21-00-0012	N	19.38	3046205	5/23/25 E
PR20250516	23	5/16/25		AF CRITICAL CR		11-00-0012	N	35.93	3046205	5/23/25 E

AMERICAN FID								1566.43		
1390 AMERICAN FIDELITY										
PR20250516	1	5/16/25		AF MED REIMBURS		11-00-0012	N	547.52	3046206	5/23/25 E
PR20250516	2	5/16/25		AF MED REIMBURS		15-00-0012	N	440.85	3046206	5/23/25 E
PR20250516	3	5/16/25		AF MED REIMBURS		21-00-0012	N	125.00	3046206	5/23/25 E
PR20250516	4	5/16/25		AF MED REIMBURS		23-00-0012	N	62.50	3046206	5/23/25 E

AMERICAN FIDELITY								1175.87		
1778 APAC, INC.-SHEARS										
8001870732	1	5/16/25		COLD MIX		11-11-3120		935.99	72533	6/02/25

APAC, INC.-SHEARS								935.99		
1003 ASSOCIATED POOL BUILDERS,										
A106468	1	5/21/25	21135	COUPLERS W/ BOLTS & GASKETS		11-25-3060		902.53	72534	6/02/25

ASSOCIATED POOL BUILDERS,								902.53		
3774 B&H PHOTO-VIDEO										
234102215	1	5/13/25	IT-250513	CAMERAS X 2		11-17-3060		298.00	72535	6/02/25
234102215	2	5/13/25	IT-250513	CAMERA		11-25-3060		499.00	72535	6/02/25
234102215	3	5/13/25	IT-250513	CAMERAS X 3		11-25-3060		447.00	72535	6/02/25
234102215	4	5/13/25	IT-250513	CAMERA/BACKBONE		36-01-4010		149.00	72535	6/02/25

B&H PHOTO-VIDEO								1393.00		
1184 BAYSINGER POLICE SUPPLY										
1072963	1	5/12/25	21039	SAFARILAND ARMOR/SPRINGER		36-01-4010		1128.00	72536	6/02/25

BAYSINGER POLICE SUPPLY								1128.00		
374 BLACK HILLS ENERGY										
GEN25-240	1	5/27/25		GAS CHARGES/POWER PLANT		15-40-2090		664.72	72537	6/02/25
GEN25-241	1	5/21/25		GAS CHARGES/PD		11-03-2100		185.19	72537	6/02/25
GEN25-242	1	5/20/25		GAS CHARGES/CEMETERY		11-19-2100		167.64	72537	6/02/25

BLACK HILLS ENERGY								1017.55		
3827 BLACK INK										
3A7HBUOF7UG2BEXBM2UZ	1	5/29/25		T-SHIRTS X 37		11-25-3160		814.00	72538	6/02/25

BLACK INK								814.00		
1708 BLUEGLOBES, INC										
GLD-64204	1	5/08/25	21078	6.6 AMP 45W INCANDESCENT BULB		11-13-3060		440.95	72539	6/02/25

INVOICE NO	LN	DATE	PO NO	REFERENCE	TRACK CD	GL ACCOUNT	1099	NET	CHECK	PD DATE
GLD-64204	2	5/08/25	21078	1708 BLUEGLOBES, INC						
				6.6 AMP 45W BI PIN QUARTZ	11-13-3060		439.03	72539	6/02/25	
				BLUEGLOBES, INC			879.98			
930350102	1	5/07/25	21076	292 BORDER STATES INDUSTRIES						
				400W MH BULB X 4	15-42-3010		164.34	72540	6/02/25	
				BORDER STATES INDUSTRIES			164.34			
2911027152	1	5/19/25	21136	2902 CARGILL, INCORPORATED						
				SALT	21-40-3040		5757.60	72541	6/02/25	
				CARGILL, INCORPORATED			5757.60			
GEN25-237	1	5/23/25		3541 COUNTRY GATE GREENHOUSE						
				FLOWERS/HWY 24 PLANTERS	38-01-4010		95.60	72542	6/02/25	
				COUNTRY GATE GREENHOUSE			95.60			
0020948564-001	1	5/20/25	20825	942 CPS DISTRIBUTORS						
				1.5 PGA VALVES X 2/GULICK PARK	11-15-3060		161.46	72543	6/02/25	
				2" PGA VALVES/GULICK PARK	11-15-3060		117.43	72543	6/02/25	
				CPS DISTRIBUTORS			278.89			
06665	1	5/27/25		891 DAN BRENNER FORD-MERCURY,						
				BATTERY, ROTATE/20 F150	15-42-3170		360.36	72544	6/02/25	
				TUBE, GASKETS/#38	23-41-3170		138.96	72544	6/02/25	
				TUBE-VACUUM/#38	23-41-3170		64.00	72544	6/02/25	
				DAN BRENNER FORD-MERCURY,			563.32			
5007-41	1	5/21/25		2682 DESIGNS						
				EMBROIDER JEANS X 6	15-42-3160	M	26.16	72545	6/02/25	
				DESIGNS			26.16			
2643407	1	5/01/25		211 FARM PLAN						
				4" EPDM GASKET	21-42-3060		8.13	72546	6/02/25	
				MOWER BLADES X 6	11-11-3060		175.08	72546	6/02/25	
				15W40 PLUS 50 II CJ/1 GALLON	15-42-3060		31.33	72546	6/02/25	
				SHOCK/STEERING COLUMN #21	11-11-3060		102.65	72546	6/02/25	
				FARM PLAN			317.19			
KSCOB138842	1	5/12/25	20647	2201 FASTENAL COMPANY						
				BOLT BIN	11-11-3120		158.89	72547	6/02/25	
				FASTENAL COMPANY			158.89			
126843	1	5/09/25		205 FRONTIER AG						
				TIRE REPAIR	11-11-3060		25.68	72548	6/02/25	
				SHIPPING/PACE	21-40-3130		19.01	72548	6/02/25	

INVOICE NO	LN	DATE	PO NO	REFERENCE	CD	GL ACCOUNT	1099	NET	CHECK	PD DATE

752282	1	5/24/25		205 FRONTIER AG SHIPPING/KDHE		21-40-3130		19.01	72548	6/02/25
				FRONTIER AG				63.70		
031387874	1	5/20/25	21037	171 GALL'S INC. NAME PLATE/NOLLETTE		11-03-3160		24.44	72549	6/02/25
				GALL'S INC.				24.44		
9510148175	1	5/16/25	21104	3100 GRAINGER CAMLOCK DUST COVER		15-40-3060		138.42	72550	6/02/25
9510194443	1	5/16/25	21104	CAMLOCK COUPLING		15-40-3060		211.98	72550	6/02/25
9512825689	1	5/20/25	21105	24" FLEX HOSE		15-40-3060		152.31	72550	6/02/25
9513251794	1	5/20/25	21105	IN-LINE CHECK VALVE		15-40-3060		64.59	72550	6/02/25
				GRAINGER				567.30		
GEN25-229	1	6/02/25		3610 GUYER, JONI R. CEMETERY CARE/JUNE 2025		11-19-2140	M	4073.33	72551	6/02/25
				GUYER, JONI R.				4073.33		
14505751	1	5/20/25	21006	2343 HACH COMPANY POCKET COLORIMETER II		21-42-3060		728.20	72552	6/02/25
				HACH COMPANY				728.20		
D43707	1	5/12/25		3855 HAM TOOLS IMPACT UNIVERSAL JOINT/1/4 DRI		11-11-3020		123.98	72553	6/02/25
				HAM TOOLS				123.98		
14616	1	5/07/25		391 HOOVER LUMBER DOOR SWEEP/CEM CHAPEL DOOR		11-19-3030		50.49	72556	6/02/25
359370	1	4/24/25		DREMEL LITE ROTARY 4V		11-11-3020		64.99	72556	6/02/25
359381-TAX	1	4/25/25		2X4X12 BOARDS AND PAINT		15-40-3030		181.46	72556	6/02/25
359520	1	4/28/25		CONCRETE/PIN LOTS		11-19-3120		7.75	72556	6/02/25
359594	1	4/29/25		CONCRETE/PIN LOTS		11-19-3120		7.99	72556	6/02/25
359603	1	4/29/25		CONCRETE/PIN LOTS		11-19-3120		15.50	72556	6/02/25
359632	1	4/30/25		CONCRETE/PIN LOTS		11-19-3120		7.75	72556	6/02/25
360025	1	5/07/25		TOILET REPAIR		11-19-3030		16.19	72556	6/02/25
360026	1	5/07/25		SHOWER HANDLE		11-25-3060		21.59	72556	6/02/25
360087	1	5/08/25		4" MEASURING WHEEL		11-11-3020		37.79	72556	6/02/25
360092	1	5/08/25		CONCRETE MIX		11-11-3120		15.50	72556	6/02/25
360164	1	5/09/25		OIL PAINT & BRUSH/ARTS CENTER		11-02-3030		64.67	72556	6/02/25
360187	1	5/09/25		15/16X60" HANDLE THREAD		23-41-3120		24.27	72556	6/02/25
360198	1	5/09/25		1/2" STAPLES		11-03-3030		12.58	72556	6/02/25
360199	1	5/09/25		VALVES, 3/4" STEEL,HOSE,DRAIN		11-19-3120		118.67	72556	6/02/25
360370	1	5/13/25		GLOVES		21-42-3120		15.29	72556	6/02/25
360469	1	5/14/25		WEATHERSTRIPPING, CONCRETE MIX		15-40-3030		62.17	72556	6/02/25
360499	1	5/14/25		MINISPLIT HEAT PUMP KIT		11-11-3030		1599.99	72556	6/02/25
360551	1	5/15/25		2X4X12 & 2X4X16 BOARDS X 7		11-11-3120		129.29	72556	6/02/25
360615	1	5/16/25		PAINT SUPPLIES		15-40-3060		114.06	72556	6/02/25

INVOICE NO	LN	DATE	PO NO	REFERENCE	CD	GL ACCOUNT	1099	NET	CHECK	PD	DATE

			391	HOOVER LUMBER							
360619	1	5/16/25		PVC PIPE, PRIMER PVC		11-11-3120		279.78	72556	6/02/25	
360620	1	5/16/25		RETURN PVC PIPE		11-11-3120		228.33-	72556	6/02/25	
360730	1	5/19/25		2X4X16 BOARD		11-11-3120		10.42	72556	6/02/25	
360832	1	5/21/25		NYLON FLAG ROPE		11-19-3120		17.09	72556	6/02/25	
360837	1	5/21/25		SNAP QUIK ROUND EYE/FLAG POLE		11-19-3120		4.13	72556	6/02/25	
360854	1	5/21/25		SEAL SELF LEVEL/ARTS CENTER		38-01-4010		53.97	72556	6/02/25	
360878	1	5/22/25		PAINT SUPPLIES		15-42-3030		152.96	72556	6/02/25	
360885	1	5/22/25		SEAL SELF LEVEL/ARTS CENTER		38-01-4010		53.97	72556	6/02/25	
360943	1	5/23/25		PAINT & GLASS SCRAPERS		11-11-3120		22.28	72556	6/02/25	
360959	1	5/23/25		PAINT SUPPLIES		15-40-3030		115.93	72556	6/02/25	

HOOVER LUMBER								3050.19			
			1733	IN THE CAN LLC							
GEN25-230	1	6/02/25		SOLID WASTE CONTRACT/JUNE 2025		30-01-2220		45980.00	72557	6/02/25	

IN THE CAN LLC								45980.00			
			3249	INTERNAL REVENUE SERVICE							
PR20250516	1	5/16/25		FED/FICA TAX		11-00-0011	N	13400.41	3046209	5/23/25	E
PR20250516	2	5/16/25		FED/FICA TAX		15-00-0011	N	7291.59	3046209	5/23/25	E
PR20250516	3	5/16/25		FED/FICA TAX		21-00-0011	N	1487.86	3046209	5/23/25	E
PR20250516	4	5/16/25		FED/FICA TAX		23-00-0011	N	802.81	3046209	5/23/25	E

INTERNAL REVENUE SERVICE								22982.67			
			566	KANSAS JUDICIAL COUNCIL							
46293	1	5/09/25		CRIMINAL SUPPLEMENT		11-03-3120		285.00	72558	6/02/25	

KANSAS JUDICIAL COUNCIL								285.00			
			1072	KANSAS PAYMENT CENTER							
PR20250516	1	5/16/25		INCOME WITHOLD		11-00-0012	N	96.46	3046204	5/23/25	E
PR20250516	2	5/16/25		INCOME WITHOLD		15-00-0012	N	461.54	3046204	5/23/25	E

KANSAS PAYMENT CENTER								558.00			
			3392	KLING, JAKE D.							
GEN25-231	1	6/02/25		ATTORNEY CONTRACT/JUNE 2025		11-02-2140	M	5250.00	72559	6/02/25	

KLING, JAKE D.								5250.00			
			865	KS DEPT TAX							
PR20250516	1	5/16/25		STATE TAX		11-00-0011	N	2139.21	3046203	5/23/25	E
PR20250516	2	5/16/25		STATE TAX		15-00-0011	N	1248.34	3046203	5/23/25	E
PR20250516	3	5/16/25		STATE TAX		21-00-0011	N	247.40	3046203	5/23/25	E
PR20250516	4	5/16/25		STATE TAX		23-00-0011	N	123.77	3046203	5/23/25	E

KS DEPT TAX								3758.72			
			523	KS PUBLIC EMP. RETIREMENT							
PR20250516	1	5/16/25		KPERS		11-00-0012	N	2508.52	3046202	5/23/25	E
PR20250516	2	5/16/25		KPERS		15-00-0012	N	2322.82	3046202	5/23/25	E

INVOICE NO	LN	DATE	PO NO	REFERENCE	CD	GL ACCOUNT	1099	NET	CHECK	PD DATE

523 KS PUBLIC EMP. RETIREMENT										
PR20250516	3	5/16/25		KPERS		21-00-0012	N	223.78	3046202	5/23/25 E
PR20250516	4	5/16/25		KPERS		23-00-0012	N	223.77	3046202	5/23/25 E
PR20250516	5	5/16/25		KPERS II		11-00-0012	N	2026.82	3046202	5/23/25 E
PR20250516	6	5/16/25		KPERS II		15-00-0012	N	1525.22	3046202	5/23/25 E
PR20250516	7	5/16/25		KPERS II		21-00-0012	N	105.44	3046202	5/23/25 E
PR20250516	8	5/16/25		KPERS II		23-00-0012	N	105.44	3046202	5/23/25 E
PR20250516	9	5/16/25		KPERS III		11-00-0012	N	4430.82	3046202	5/23/25 E
PR20250516	10	5/16/25		KPERS III		15-00-0012	N	1500.23	3046202	5/23/25 E
PR20250516	11	5/16/25		KPERS III		21-00-0012	N	773.91	3046202	5/23/25 E
PR20250516	12	5/16/25		KPERS III		23-00-0012	N	231.86	3046202	5/23/25 E
PR20250516	13	5/16/25		KPERS D&D		11-00-0012	N	570.72	3046202	5/23/25 E
PR20250516	14	5/16/25		KPERS D&D		15-00-0012	N	340.43	3046202	5/23/25 E
PR20250516	15	5/16/25		KPERS D&D		21-00-0012	N	70.23	3046202	5/23/25 E
PR20250516	16	5/16/25		KPERS D&D		23-00-0012	N	35.71	3046202	5/23/25 E

KS PUBLIC EMP. RETIREMENT								16995.72		
3295 LOGAN CONTRACTORS SUPPLY										
E94020	1	5/13/25		ADA PANEL RED, ORANGE EARLY		11-11-3120		1375.00	72560	6/02/25
E94020	2	5/13/25		CONCRETE TOOLS		11-11-3020		525.00	72560	6/02/25
E94022	1	5/13/25		RING ASSEMBLY GUIDE		11-11-3060		265.00	72560	6/02/25
E94054	1	5/14/25		10X10" SEAMER-GROOVER		11-11-3020		75.00	72560	6/02/25

LOGAN CONTRACTORS SUPPLY								2240.00		
4011 MOONLIGHT GARDENS										
23078	1	5/22/25		MULCH, SHRUBS X 3/VANGOGH PLNT		38-01-4010		185.92	72561	6/02/25
23222	1	5/27/25		SHRUBS X 2/VAN GOGH PLANTER		38-01-4010		139.98	72561	6/02/25

MOONLIGHT GARDENS								325.90		
2104 NATIONWIDE TRUST CO. FSB										
PR20250516	1	5/16/25		NATIONWIDE TRST		11-00-0012	N	575.00	3046207	5/23/25 E
PR20250516	2	5/16/25		NATIONWIDE TRST		15-00-0012	N	265.00	3046207	5/23/25 E

NATIONWIDE TRUST CO. FSB								840.00		
3502 O'REILLY AUTO PARTS										
5617-261125	1	5/01/25		OIL CAP		11-11-3060		6.32	72562	6/02/25
5617-261416	1	5/06/25		POWER TORQUE TOOLS PISTON		23-41-3170		149.99	72562	6/02/25

O'REILLY AUTO PARTS								156.31		
3085 OFFICE WORKS & HOME FURNI										
14980	1	5/23/25		COPY COUNT		11-02-3120		140.60	72563	6/02/25

OFFICE WORKS & HOME FURNI								140.60		
1903 PACE ANALYTICAL										
2560227638	1	6/21/25		WATER ANALYSIS/14TH & CHERRY		21-40-2070		150.00	72564	6/02/25

PACE ANALYTICAL								150.00		

INVOICE NO	LN	DATE	PO NO	REFERENCE	CD	GL ACCOUNT	1099	NET	CHECK	PD DATE

2401 PAW WASH										
GEN25-191	1	5/05/25		ANIMAL CONTROL/MAY 2025		11-05-2140		2100.00	72527	5/20/25
GEN25-232	1	6/02/25		ANIMAL CONTROL/JUNE 2025		11-05-2140		2100.00	72565	6/02/25

PAW WASH								4200.00		
3759 PRAIRIESPRINGS HOSPITALIT										
GEN25-236	1	6/02/25		SALES TAX REIMB		28-01-2050		7121.16	72566	6/02/25

PRAIRIESPRINGS HOSPITALIT								7121.16		
1683 PRINCIPAL MUTUAL LIFE INS										
PR20250516	1	5/16/25		PRIN. MUTUAL		11-00-0012	N	107.20	72529	5/23/25
PR20250516	2	5/16/25		PRIN. MUTUAL		15-00-0012	N	279.41	72529	5/23/25

PRINCIPAL MUTUAL LIFE INS								386.61		
4065 PVS DX, INC.										
287000160-25	1	5/02/25	21134	SODIUM BICARBONATE & CHLORINE		11-25-3150		10652.17	72567	6/02/25

PVS DX, INC.								10652.17		
407 SALINA SUPPLY COMPANY										
S100274788.002	1	5/12/25	20568	8" ANCHOR COUPLINGS		21-00-0006		1078.79	72569	6/02/25
S100282870.004	1	5/12/25	20992	6" X 1" DOUBLE STRADDLE		21-42-3050		563.80	72569	6/02/25
S100282870.006	1	5/27/25	20992	1" CTS COMP 45 DEGREE X 10		21-42-3050		823.91	72569	6/02/25
S100283687.001	1	4/14/25	20994	100' ROLLS OF 1" CTS POLY		21-42-3050		356.40	72569	6/02/25
S100283687.001	2	4/14/25	20994	100' ROLLS OF 3/4" CTS POLY		21-42-3050		35.10	72569	6/02/25
S100283687.001	3	4/14/25	20994	SHIPPING		21-42-3050		127.04	72569	6/02/25
S100284227.001	1	5/12/25	20997	16X16X2 PLEATED FILTERS X 19		21-40-3120		199.10	72569	6/02/25
S100284227.002	1	5/12/25	20997	16X16X2 PLEATED FILTERS X 5		21-40-3120		52.40	72569	6/02/25
S100284322.001	1	4/28/25	20998	2" ANGLE METER/RETURNED		21-42-3050		2407.84	72569	6/02/25
S100284322.002	1	5/02/25	20998	2" ANGLE METER/RETURNED		21-42-3050		2407.84	72569	6/02/25
S100284374.002	1	5/12/25	20999	1" FIP X YOKE ADAPTER X 18		21-42-3050		721.51	72569	6/02/25
S100284374.003	1	5/27/25	20999	1" X 15" METER SETTER X 6		21-42-3050		1834.32	72569	6/02/25
S100284374.004	1	5/27/25	20999	3/4" 45 DEGREE X 5		21-42-3050		333.43	72569	6/02/25
S100284374.005	1	5/27/25	20999	6" X 1" BRONZE SVC SADDLE X1		21-42-3050		42.68	72569	6/02/25
S100284461.001	1	4/28/25	20823	WATER CLOSET KITS X 2		11-15-3060		151.97	72569	6/02/25
S100285299.001	1	5/12/25	21001	6" HYMEX COUPLINGS X 5		21-42-3050		2618.34	72569	6/02/25
S100285299.002	1	5/12/25	21001	6.90X2" IPS TAP SADDLES X 1		21-42-3050		136.17	72569	6/02/25
S100285342.001	1	5/12/25	21001	1"CC X 1" CTS COMPRESS X 8		21-42-3050		683.61	72569	6/02/25
S100285466.002	1	5/27/25	21004	REGAL METER TUBE ASSEMBLYS		11-25-3060		851.91	72569	6/02/25
S100285499.001	1	5/23/25	21005	500' ROLL OF 1" CTS POLY		21-42-3050		409.94	72569	6/02/25
S100285815.001	1	5/21/25	21007	8" MJ GATE VALVE X 4/DLAO PROJ		21-42-3050		6975.59	72569	6/02/25
S100285815.002	1	5/21/25	21007	WATER SUPPLIES/DLAO PROJECT		21-42-3050		4587.52	72569	6/02/25
S100285955.001	1	5/27/25	21007	8" TOP BOLT COUPLING/DLAO PROJ		21-42-3050		1282.25	72569	6/02/25

SALINA SUPPLY COMPANY								23865.78		
2265 SCHERMERHORN, KATHY										
GEN25-192	1	5/05/25		ANIMAL CONTROL/MAY 2025		11-05-2140	M	1500.00	72528	5/20/25
GEN25-233	1	6/02/25		ANIMAL CONTROL/JUNE 2025		11-05-2140	M	1500.00	72570	6/02/25

SCHERMERHORN, KATHY								3000.00		

INVOICE NO	LN	DATE	PO NO	REFERENCE	CD	GL ACCOUNT	1099	NET	CHECK	PD DATE

			413	SCHLOSSER, INC.						
13259	1	5/19/25		CONCRETE/ARTS CENTER SIDEWALK		38-01-4010		916.75	72571	6/02/25
13261	1	5/21/25		CONCRETE/ARTS CENTER		38-01-4010		1495.75	72571	6/02/25
				SCHLOSSER, INC.				----- 2412.50		
			4150	SCR TREE SERVICES						
20250521	1	5/21/25		STUMP/TREE REMOVAL		05-01-4200	M	4000.00	72572	6/02/25
				SCR TREE SERVICES				----- 4000.00		
			2801	SHAMROCK FOODS COMPANY						
33709293	1	5/22/25	21173	TRASH LINERS		11-25-3120		158.75	72573	6/02/25
33709293	2	5/22/25	21173	CONCSSIONS		11-25-3130		1225.86	72573	6/02/25
33709294	1	5/22/25	21172	CONCESSION FOOD		11-25-3130		230.48	72573	6/02/25
				SHAMROCK FOODS COMPANY				----- 1615.09		
			427	SHORES NAPA						
353660	1	4/25/25		ROOT STIMULATOR/ARBOR DAY TREE		11-15-3040		24.99	72579	6/02/25
353664	1	4/25/25		POTTING SOIL		11-19-3120		119.96	72579	6/02/25
353667	1	4/25/25		IMPACT DRILL DRIVER,1/4"		15-42-3020		208.65	72579	6/02/25
353684	1	4/25/25		COUPLER, CHAIN CONNECTOR		11-11-3060		64.19	72579	6/02/25
353723	1	4/25/25		PVC CAP, QUICK LINK		11-11-3120		37.96	72579	6/02/25
353935	1	4/28/25		1X300 BLUE CTS PIPE		21-42-3050		169.99	72579	6/02/25
354045	1	4/29/25		PAINT BRUSHES		11-11-3120		11.98	72579	6/02/25
354279	1	4/30/25		CARBIDE BURR		15-40-3060		27.24	72579	6/02/25
354294	1	4/30/25		GLOVES		15-40-2310		104.97	72579	6/02/25
354294	2	4/30/25		BURR X 2		15-40-3060		61.75	72579	6/02/25
354374	1	5/01/25		GLOVES		21-42-3120		25.99	72579	6/02/25
354474	1	5/02/25		PIN/MOWING TRAILER		11-15-3060		2.99	72579	6/02/25
354501	1	5/02/25		ENGINE/SEWER PICKUP		23-41-3170		4598.39	72579	6/02/25
354573	1	5/02/25		SILICONE		11-25-3120		6.99	72579	6/02/25
354771	1	5/05/25		FITTING/STEEVER SPRINKLER		26-01-4010		16.20	72579	6/02/25
354888	1	5/06/25		BOLT/#38		23-41-3170		3.81	72579	6/02/25
354971	1	5/06/25		COUPLING/STEEVER SPRINKLER		26-01-4010		2.79	72579	6/02/25
355021	1	5/06/25		7/8 HOLE SAW, HARDWARE		11-03-3170		26.24	72579	6/02/25
355078	1	5/07/25		COUPLING, SEALANT, BATTERY CAB		15-40-3170		75.35	72579	6/02/25
355081	1	5/07/25		OIL/AIR FILTERS		15-42-3060		111.73	72579	6/02/25
355083	1	5/07/25		HYDRAULIC OIL		11-11-3060		5.50	72579	6/02/25
355084	1	5/07/25		5W40 OIL, PAINT MARKERS		15-42-3060		68.27	72579	6/02/25
355100	1	5/07/25		FUEL FILTER		15-42-3060		7.50	72579	6/02/25
355114	1	5/07/25		BATTERY		15-42-3060		124.25	72579	6/02/25
355117	1	5/07/25		SEAL CRIMP CONNECTOR		11-03-3170		25.52	72579	6/02/25
355119	1	5/07/25		SPIGOT & COUPLERS/HYDRANTS		11-19-3060		71.98	72579	6/02/25
355129	1	5/07/25		GROUND STAKE/TREES X 4		11-15-3120		7.96	72579	6/02/25
355134	1	5/07/25		REPLACEMENT HOSE		15-42-3120		17.20	72579	6/02/25
355152	1	5/07/25		BALL VALVE & COUPLER/HYDRANTS		11-19-3060		41.16	72579	6/02/25
355169	1	5/07/25		BOLTS/#38		23-41-3170		7.80	72579	6/02/25
355223	1	5/08/25		CLEANER, TOWELS, WATER VALVE		11-15-3120		40.15	72579	6/02/25
355258	1	5/08/25		PIPE PLUG		11-25-3060		2.19	72579	6/02/25
355429	1	5/09/25		WATER DRAIN HOSE/ENGINE 10		15-40-3060		74.01	72579	6/02/25
355459	1	5/09/25		INDUSTRIAL LOCK		23-41-3060		150.67	72579	6/02/25
355504	1	5/09/25		SPRAYER		15-40-3120		119.89	72579	6/02/25

INVOICE NO	LN	DATE	PO NO	REFERENCE	CD	GL ACCOUNT	1099	NET	CHECK	PD DATE

		427 SHORES NAPA								
355518	1	5/09/25		COUPLER & BOOT		15-42-3120		26.94	72579	6/02/25
355706	1	5/12/25		OIL FILTER/#38		23-41-3170		4.00	72579	6/02/25
355707	1	5/12/25		OIL/AIR FILTER/GATOR #64		11-11-3060		16.10	72579	6/02/25
355921	1	5/13/25		MERCON V ATF/#38		23-41-3170		48.24	72579	6/02/25
356045	1	5/14/25		1" POLY PIPE/STEEVER PARK		26-01-4010		32.99	72579	6/02/25
356053	1	5/14/25		OIL & FILTER/#1 CM PICKUP		11-02-3170		53.70	72579	6/02/25
356090	1	5/14/25		DIABLO BLADES, WASHER NOZZLES		21-42-3120		173.95	72579	6/02/25
356092	1	5/14/25		OIL FILTER/#11		11-03-3170		32.00	72579	6/02/25
356117	1	5/14/25		BOX, PLATE RECEPTACLE		11-17-3030		6.37	72579	6/02/25
356321	1	5/16/25		ENGINE CORE/		23-41-3170		811.00-	72579	6/02/25
356339	1	5/16/25		SCREWS		11-11-3120		42.77	72579	6/02/25
356363	1	5/16/25		PRESSURE WAND,HANDLE,FITTING		11-11-3060		263.18	72579	6/02/25
356383	1	5/16/25		HAMMERDRILL		15-40-3020		12.83	72579	6/02/25
356422	1	5/16/25		COUPLINGS X 13		15-40-3060		251.94	72579	6/02/25
356578	1	5/19/25		GRUB CONTROL/CITY,ARTS,WELCOME		11-02-3120		21.85	72579	6/02/25
356578	2	5/19/25		GRUB CONTROL/AIRPORT		11-13-3120		8.74	72579	6/02/25
356578	3	5/19/25		GRUB CONTROL/MUSEUM		11-17-3120		8.74	72579	6/02/25
356578	4	5/19/25		GRUB CONTROL/POWER PLANT		15-40-3120		8.74	72579	6/02/25
356578	5	5/19/25		GRUB CONTROL/STEEVER WATER PAR		11-25-3150		50.56	72579	6/02/25
356578	6	5/19/25		GRUB CONTROL/BALL PARKS		11-23-3120		209.94	72579	6/02/25
356578	7	5/19/25		GRUB CONTROL/PARKS		11-15-3120		321.25	72579	6/02/25
356674	1	5/19/25		OIL FILTERS, OIL		15-40-3170		179.71	72579	6/02/25
356735	1	5/20/25		GARDEN HOSES		11-19-3120		108.94	72579	6/02/25
356904	1	5/21/25		HAMMERDRILL		15-44-3120		25.16	72579	6/02/25
356918	1	5/21/25		OIL/AIR FILTERS/RANGER SEWER		23-41-3060		33.79	72579	6/02/25
356991	1	5/21/25		NAILS		15-42-3120		18.52	72579	6/02/25
357052	1	5/22/25		MOWER BLADES, AIR FILTER		11-11-3060		89.64	72579	6/02/25
357090	1	5/22/25		O-RING, GARDEN REPAIR KIT		23-41-3120		13.87	72579	6/02/25
357133	1	5/22/25		HAMMER, RATCHET WRENCH SET		11-11-3020		67.03	72579	6/02/25
357187	1	5/23/25		1" POLY PIPE		11-15-3060		32.99	72579	6/02/25
357194	1	5/23/25		WIPER BLADES/#1		11-02-3170		25.14	72579	6/02/25
357236	1	5/23/25		COVER & COVER BOX		15-42-3050		9.79	72579	6/02/25
357239	1	5/23/25		PLUG COVER		11-15-3030		6.99	72579	6/02/25
357288	1	5/23/25		CAPS X 5		21-42-3120		41.54	72579	6/02/25

				SHORES NAPA				7903.15		
		647 SNAPPY SNACK VENDING & GA								
GEN25-238	1	5/23/25	21171	CONCESSIONS		11-25-3130		614.40	72580	6/02/25

				SNAPPY SNACK VENDING & GA				614.40		
		2207 THE LIFEGUARD STORE, INC								
001505824	1	5/13/25		LIFEGUARD/SWIMSUITS		11-25-3160		1636.10	72581	6/02/25
001505824	2	5/13/25		MASKS, TUBE JACKET		11-25-3060		398.60	72581	6/02/25

				THE LIFEGUARD STORE, INC				2034.70		
		4151 TKO CHEMICAL								
041295	1	5/19/25		TKO CHEMICALS		21-40-3040		300.00	72582	6/02/25

				TKO CHEMICAL				300.00		

INVOICE NO	LN	DATE	PO NO	REFERENCE	CD	GL ACCOUNT	1099	NET	CHECK	PD DATE

GEN25-235	1	6/02/25		2159 TRIPLETT INC						
				SALES TAX		28-01-2060		5018.60	72583	6/02/25
				TRIPLETT INC				5018.60		

00709699	1	5/13/25	21003	1286 USA BLUEBOOK						
				PH PROBE		23-41-3060		481.40	72584	6/02/25
				USA BLUEBOOK				481.40		

GEN25-234	1	6/02/25		2784 USD # 352						
				SCHOOL SALES TAX		11-02-2050		26533.98	72585	6/02/25
				USD # 352				26533.98		

PR20250516	1	5/16/25		2895 VISION CARE DIRECT ADM.						
				VISION CARE DIR		11-00-0012	N	212.03	72530	5/23/25
				VISION CARE DIR		15-00-0012	N	120.62	72530	5/23/25
				VISION CARE DIR		21-00-0012	N	20.76	72530	5/23/25
				VISION CARE DIRECT ADM.				353.41		

00777 00887 01345 01517 01766-25 03429-25 03600 04113 06728 07385-25 08084	1	4/24/25 4/30/25 5/01/25 5/02/25 5/06/25 4/23/25 4/24/25 4/21/25 5/13/25 5/02/25 5/08/25		640 WAL*MART						
				CLEANING SUPPLIES		15-42-3120		35.36	72586	6/02/25
				CLEANUP MEAL SUPPLIES		11-02-3120		187.22	72586	6/02/25
				CHICKEN/CLEANUP MEAL		11-02-3120		69.70	72586	6/02/25
				GRAB BAG SUPPLIES		38-01-4010		9.97	72586	6/02/25
				CLEANING SUPPLIES		11-11-3120		51.14	72586	6/02/25
				LANYARDS/ARBOR DAY		11-02-3120		19.32	72586	6/02/25
				IPAD CABLES		15-42-3120		25.90	72586	6/02/25
				OFFICE/CLEANING SUPPLIES		15-40-3120		168.48	72586	6/02/25
				SHREDDER OIL		11-02-3120		1.50	72586	6/02/25
				COOKIES/CLEANUP		11-02-3120		21.34	72586	6/02/25
				OFFICE/CLEANING SUPPLIES		15-40-3120		235.58	72586	6/02/25
				WAL*MART				825.51		

***** REPORT TOTAL *****							229228.66			

JRNL ID/ ACCOUNT NUMBER	OTHER NUMBER/ ACCOUNT TITLE	OTHER REFERENCE/ REFERENCE	DEBIT	CREDIT	BANK #
----------------------------	--------------------------------	-------------------------------	-------	--------	--------

PAYROLL					
07-01-5030	SELF INSUR BCBS STOP LOSS PYMT	STOP LOSS 05/20	39,398.95		
07-00-0001	SELF INSUR CASH	STOP LOSS 05/20		39,398.95	1
07-01-5030	SELF INSUR BCBS STOP LOSS PYMT	STOP LOSS 05/27	5,187.49		
07-00-0001	SELF INSUR CASH	STOP LOSS 05/27		5,187.49	1
15-00-0010	ELECTRIC A/C PAYABLE	GWORKS CC	5,164.18		
15-00-0001	ELECTRIC CASH	GWORKS CC		5,164.18	1
Journal Total :			49,750.62	49,750.62	
Sub Total			49,750.62	49,750.62	
** Report Total **			49,750.62	49,750.62	

FUND	NAME	DEBITS	CREDITS
07	SELF INSURANCE	44,586.44	44,586.44
15	ELECTRIC UTILITY	5,164.18	5,164.18
TOTALS		49,750.62	49,750.62

** Transactions affected cash may need to be entered in Bank Rec! **

** Review transactions that have a number in the Bank # column. **

ACCOUNT NUMBER	ACCOUNT TITLE	DEBITS	CREDITS	NET
07-00-0001	SELF INSUR CASH	.00	44,586.44	44,586.44-
07-01-5030	SELF INSUR BCBS STOP LOSS PYMT	44,586.44	.00	44,586.44
15-00-0001	ELECTRIC CASH	.00	5,164.18	5,164.18-
15-00-0010	ELECTRIC A/C PAYABLE	5,164.18	.00	5,164.18
		=====	=====	=====
	TRANSACTION TOTALS	49,750.62	49,750.62	.00

PAYROLL REGISTER

ORDINANCE #2025-P11

5/23/2025

<u>DEPARTMENT</u>	<u>GROSS PAY</u>
GENERAL	61,557.57
ELECTRIC	34,043.66
WATER	7,021.85
SEWER	3,571.45
TOTAL	<u>106,194.53</u>

PASSED AND SIGNED THIS _____ DAY OF _____, 2025

CITY CLERK

MAYOR



AGENDA ITEM #
CITY COMMISSION COMMUNICATION FORM

FROM: Kent Brown, City Manager

DATE: June 2, 2025

ITEM: Nonexclusive Franchise Agreement for telecommunications system –
IdeaTek

NEXT STEP: Commission Motion

 X ORDINANCE

I. REQUEST OR ISSUE:

IdeaTek seeks to enter City's right of way to install, maintain, and operate fiber network facilities that it may provide data, telecommunications, broadband internet and related services to residents of the City.

II. RECOMMENDED ACTION / NEXT STEP: Approve the agreement or give staff direction.

III. FISCAL IMPACTS: As per Section 4 of the agreement –

- a. A one-time permit and license fee of \$1,000.00 for each DAS Facility installed within the Public Right of Way of the City shall be paid by IdeaTek – and -
- b. Franchise compensation shall be paid on a quarterly basis paid not later than forty-five (45) days after the end of the remittal period equal to five percent (5%) of Gross Receipts.

IV. BACKGROUND INFORMATION:

IdeaTek started investigating whether Goodland would be a good match for their services. IdeaTek has done work in Dodge City, Garden City, Liberal, Haven and a number of other communities across Kansas. The ordinance is for a nonexclusive franchise agreement to enter the right of way. There is also a pole attachment agreement to be approved. City staff will present additional information if pertinent at the meeting.

ORDINANCE NO. 1798

AN ORDINANCE GRANTING TO IDEATEK TELCOM. LLC, LLC, A CONTRACT FRANCHISE TO CONSTRUCT, OPERATE AND MAINTAIN A TELECOMMUNICATIONS SYSTEM IN THE CITY OF GOODLAND, KANSAS.

This Contract Franchise ("Franchise or Agreement") is entered into as of _____, 2025 ("Effective Date") by and between the City of Goodland, a municipal corporation (the "City"), and IdeaTek Telcom LLC ("IdeaTek").

RECITALS

A. IdeaTek owns, maintains, operates and/or controls telecommunications and Internet Facilities serving IdeaTek's customers. Such Facilities are in public rights-of-way (hereinafter "ROW"), among other locations, in the State of Kansas.

B. IdeaTek seeks to enter the City of Goodland's Right of Way, and other real property of the City, to install, maintain and operate fiber network Facilities (the "Network"), so that IdeaTek and/or its underlying customers (the "Customers") may provide data, telecommunications, broadband Internet, and related services to the residents and visitors of the City (the "Services").

NOW THEREFORE, BE IT ORDAINED BY THE GOVERNING BODY OF THE CITY OF GOODLAND, KANSAS:

SECTION 1. DEFINITIONS.

For the purposes of this Ordinance the following words and phrases shall have the meaning given herein. When not inconsistent within the context, words used in the present tense include the future tense and words in the single number include the plural number.

a. "Contract Franchise" - means this Ordinance granting the right, privilege and franchise to IdeaTek to provide services within the City.

b. "Distributed antenna systems" ("DAS Facility") – mean certain components of the Network consisting of distributed antenna systems which may be located on existing or new streetlights, stand-alone poles, third party utility poles, and other structures located on or within the ROW as permitted under this Contract Franchise ordinance, and which will be connected to IdeaTek's Facilities.

c. "Facilities" means any portion of a system located in, along, over, upon, under, or through the right-of-way and may include, without limitation, antenna nodes, poles, streetlight poles, equipment cabinets, underground and above ground fiber optic cable, fiber handholes and enclosures, fiber repeaters and related equipment, DAS Facility, and will include other equipment as technology evolves, in a configuration and at locations to be filed and identified through the City permit process.

d. "Laws" or "Law" as used in this Agreement means any and all statutes, constitutions, ordinances, resolutions, regulations, judicial decisions, rules, permits, approvals or other applicable requirements of the City or other governmental entity or agency having joint or several jurisdiction over the Parties' activities under this Agreement or having jurisdiction that is applicable to any aspect of this Agreement that are in force on the Effective Date and as they may be enacted, issued or amended during the term of this Agreement.

e. "IdeaTek" - means IdeaTek Telcom, LLC, a competitive telecommunications local exchange service provider providing local exchange, Internet services, and other telecommunications services within the City. References to IdeaTek shall also include as appropriate any and all successors and assigns.

f. "Gross receipts" - shall be defined as set forth in K.S.A. 12-2001(c)(6). Uncollectible and late charges, taxes, surcharges, and other pass-through charges shall not be included within gross receipts.

g. "Right-of-way" or "ROW" means the surface and space on, above and below every municipal street, alley, road, highway, lane or City right-of-way dedicated or commonly used now or hereafter for utility purposes, including but not limited to overhead lighting facilities, and including utility easements wherein the City now or hereafter acquires the right and authority to locate or permit the location of utilities consistent with communications facilities. This term shall not include any county, state, or federal right-of-way or any property owned or controlled by any person or agency other than the City, except as provided by applicable laws or pursuant to an agreement between the City and any such person or agency. Right-of-way shall not include property owned or held by City and not typically considered right-of-way such as City parks and City buildings.

SECTION 2. GRANT OF CONTRACT FRANCHISE.

a. There is hereby granted to IdeaTek this nonexclusive Contract Franchise to construct, maintain, extend and operate its Facilities along, across, upon or under any Public Right-of-way for the purpose of supplying services to customers within the corporate boundaries of the City, for the term of this Contract Franchise, subject to the terms and conditions of this Contract Franchise.

b. The grant of this Contract Franchise by the City shall not convey title, equitable or legal, in the public right-of-way, and shall give only the right to occupy the public right-of-way, for the purposes and for the period stated in this Contract Franchise.

c. This authority to occupy the public right-of-way shall be granted in a competitively neutral and nondiscriminatory basis and not in conflict with state or federal law.

SECTION 3. USE OF PUBLIC RIGHT-OF-WAY.

a. Pursuant to K.S.A. 17-1902, and amendments thereto, and subject to the provisions of this Contract Franchise, IdeaTek shall have the right to construct, maintain and operate its Facilities along, across, upon and under the public right-of-way. Such Facilities shall be so constructed and maintained as not to obstruct or hinder the usual travel or public safety on such public ways or obstruct the legal use by other utilities.

b. IdeaTek shall participate in the Kansas One Call utility location program.

c. IdeaTek may attach its Facilities to an existing City-owned utility pole pursuant to the current National Electric Safety Code and in accordance with any pole attachment agreement executed between the parties.

d. It is understood that IdeaTek may build new Facilities in the City which would comply with all applicable Laws. If the City has no formal third-party utility installation policy or permit process, IdeaTek will not be obligated to make application for new facility installations unless and until such time a formal process is implemented by the City in a reasonable and non-discriminatory form and enforced among all third-party utility installations.

e. If the City has a utility installation process or permit policy applicable to the installation of the IdeaTek's Facilities, the City will approve or deny any application by the IdeaTek no later than 14-days from submission of a complete application. Failure of the City to deny with reasonable specificity IdeaTek's application within 14-days will be considered approval of the application by the City.

f. IdeaTek will always attempt to provide reasonable notice to the City for any new installation and give the City reasonable time to provide input on the placement/location of new Facilities.

g. No notice is necessary to the City for Facility maintenance unless such maintenance will require street closure, and in such event, IdeaTek will use reasonable efforts to coordinate such closure with the City.

h. Zoning regulations shall not apply to installations within the Public ROW.

i. IdeaTek shall be responsible for any damage, ordinary wear and tear excepted, to street pavement, existing facilities and utilities, curbs, gutters, sidewalks, landscaping, and all other public or private facilities, to the extent caused by IdeaTek's construction, installation, maintenance, access, use, repair, replacement, relocation, or removal of the Network in the City's ROW. IdeaTek shall promptly repair such damage and return the City's ROW and any affected adjacent property to a safe and satisfactory condition to the City in accordance with the City's applicable street restoration standards or to the property owner if not the City. IdeaTek's obligations under this section 3.h shall survive for one (1) year past the completion of such

reparation and restoration work and return of the affected part of the City's ROW by IdeaTek to the City.

SECTION 4. COMPENSATION TO THE CITY.

a. A one-time permit and license fee of \$1,000.00 for each DAS Facility installed within the Public Right of Way of the City shall be paid by IdeaTek.

b. Franchise compensation shall be paid on a quarterly basis paid not later than forty-five (45) days after the end of the remittal period equal to five percent (5%) of Gross Receipts.

c. Except for permit fees associated with the direct costs of the City permitted under K.S.A 17-1902(n) no other right of way occupancy fees shall be charged to the Provider.

SECTION 5. RECORD REVIEW.

The City shall have the right to examine, upon sixty (60) days' prior written notice to IdeaTek, no more than once per calendar year and at City's own cost and expense, those records necessary to verify the correctness of the compensation paid pursuant to this Contract Franchise ordinance.

SECTION 6. RESOLD SERVICES.

IdeaTek shall collect and remit compensation as described in Section 4 on those access lines that have been resold to another telecommunications local exchange service provider.

SECTION 7. INDEMNITY AND HOLD HARMLESS.

a. It shall be the responsibility of IdeaTek to take adequate measures to protect and defend its facilities in the public right-of-way from harm or damage. If IdeaTek fails to accurately or timely locate facilities when requested, in accordance with the Kansas Underground Utility Damage Prevention Act, K.S.A. 66-1801 et seq., it has no claim for costs or damages against the City and its authorized contractors unless such parties are responsible for the harm or damage caused by their gross negligence. The City and its authorized contractors shall be responsible to take reasonable precautionary measures including calling for utility locations and observing marker posts when working near IdeaTek's facilities.

b. IdeaTek shall indemnify and hold the City and its officers and employees harmless against any and all claims, lawsuits, judgments, costs, liens, losses, expenses, fees (including reasonable attorney fees and costs of defense), proceedings, actions, demands, causes of action, liability and suits of any kind and nature, including personal or bodily injury (including death), property damage or other harm for which recovery of damages is sought, to the extent that it is found by a court of competent jurisdiction to be caused by the negligence of IdeaTek, any agent, officer, director, representative, employee, affiliate or subcontractor of IdeaTek, or its respective officers, agents, employees, directors or representatives, while installing, repairing or maintaining Facilities in the Public right-of-way.

c. IdeaTek or City shall promptly advise the other in writing of any known claim or demand against IdeaTek or the City related to or arising out of IdeaTek's activities in the Public right-of-way.

d. IDEATEK WILL NOT BE LIABLE FOR ANY INCIDENTAL, SPECIAL, PUNITIVE, INDIRECT, OR CONSEQUENTIAL DAMAGES OF ANY KIND, INCLUDING LOST PROFITS, LOST REVENUES, AND LOSS OF BUSINESS OPPORTUNITY, WHETHER OR NOT THE OTHER PARTY WAS AWARE OR SHOULD HAVE BEEN AWARE OF THE POSSIBILITY OF THESE DAMAGES.

SECTION 8. INSURANCE REQUIREMENT.

a. During the term of this Contract Franchise, IdeaTek shall obtain and maintain insurance coverage at its sole expense, with financially reputable insurers that are licensed to do business in the State of Kansas. Should IdeaTek elect to use the services of an affiliated captive insurance company for this purpose, that company shall possess a certificate of authority from the Kansas Insurance Commissioner. IdeaTek shall provide not less than the following insurance:

(1) Workers' compensation as provided for pursuant to the laws of the state of Kansas with an employers' liability limit equal to the amount required by law.

(2) Commercial general liability, including coverage for contractual liability and products completed operations liability on an occurrence basis and not a claims made basis, with an aggregate limit of not less than Two Million Dollars (\$2,000,000) combined single limit per occurrence for bodily injury, personal injury, and property damage liability. Upon request, the City shall be included as an additional insured with respect to liability arising from IdeaTek's operations under this Contract Franchise.

SECTION 9. REVOCATION AND TERMINATION.

In case of failure on the part of IdeaTek to comply with any of the material provisions of this Contract Franchise, or if IdeaTek should do or cause to be done any act or thing prohibited by or in violation of the terms of this Contract Franchise, the City shall abide by the requirements of K.S.A. 12-2001 which requires reasonable notice and an opportunity for a public hearing before the City governing body before a Contract Franchise ordinance may be revoked.

SECTION 10. RESERVATION OF RIGHTS.

a. In granting its consent hereunder, IdeaTek does not in any manner waive its regulatory or other rights and powers under and by virtue of the laws of the State of Kansas as the same may be amended, or under the Constitution of the State of Kansas, nor any of its rights and powers under or by virtue of present or future ordinances of the City.

b. In entering into this Contract Franchise, neither the City's nor IdeaTek's present or future legal rights, positions, claims, assertions or arguments before any administrative agency or court of law are in any way prejudiced or waived. By entering into the Contract Franchise,

neither the City nor IdeaTek waive any rights, but instead expressly reserve any and all rights, remedies, and arguments the City or IdeaTek may have at law or equity, without limitation, to argue, assert, and/or take any position as to the legality or appropriateness of any present or future laws, non-franchise ordinances and/or rulings.

SECTION 11. FAILURE TO ENFORCE.

The failure of either the City or the IdeaTek to insist in any one or more instances upon the strict performance of any one or more of the terms or provisions of this Contract Franchise shall not be construed as a waiver or relinquishment for the future of any such term or provision, and the same shall continue in full force and effect. No waiver or relinquishment shall be deemed to have been made by the City or the IdeaTek unless said waiver or relinquishment is in writing and signed by both the City and the IdeaTek.

SECTION 12. TERM AND TERMINATION DATE.

a. This Contract Franchise shall be effective for a term of ten (10) years from the effective date of this Contract Franchise ordinance. Thereafter, this Contract Franchise will renew for additional one (1) year terms, unless either party notifies the other party of its intent to terminate or renegotiate the Contract Franchise at least ninety (90) days before the termination of the then current term. The additional term shall be deemed a continuation of this Contract Franchise and not as a new franchise or amendment.

b. Upon written request of either the City or IdeaTek, this Contract Franchise shall be renegotiated at any time in accordance with the requirements of state law upon any of the following events: changes in federal, state, or local laws, regulations, or orders that materially affect any rights or obligations of either the City or IdeaTek, including but not limited to the scope of the Contract Franchise granted to IdeaTek or the compensation to be received by the City hereunder.

c. If any clause, sentence, section, or provision of K.S.A. 12-2001, and amendments thereto, shall be held to be invalid by a court or administrative agency of competent jurisdiction, provided such order is not stayed, either the City or IdeaTek may elect to terminate the entire Contract Franchise. In the event of such invalidity, if IdeaTek is required by law to enter into a Contract Franchise with the City, the parties agree to act in good faith in promptly negotiating a new Contract Franchise.

d. Amendments under this section, if any, shall be made by Contract Franchise ordinance as prescribed by statute. This Contract Franchise shall remain in effect according to its terms, pending completion of any review or renegotiation provided by this section.

e. In the event the parties are actively negotiating in good faith a new Contract Franchise ordinance or an amendment to this Contract Franchise upon the termination date of this Contract Franchise, the parties by written mutual agreement may extend the termination date of this

Contract Franchise to allow for further negotiations. Such extension period shall be deemed a continuation of this Contract Franchise and not as a new Contract Franchise ordinance or amendment.

SECTION 13. POINT OF CONTACT AND NOTICES.

IdeaTek shall at all times maintain with the City a local point of contact who shall be available at all times to act on behalf of IdeaTek in the event of an emergency.

All other notices between the parties shall be in writing and shall be made by personal delivery or by depositing such notice in the U.S. Mail, Certified Mail, return receipt requested. Any notice served by U.S. Mail or Certified Mail, return receipt requested, shall be deemed delivered five (5) calendar days after the date of such deposit in the U.S. Mail unless otherwise provided. "Business day" for purposes of this section shall mean Monday through Friday, City and/or IdeaTek observed holidays excepted.

The City:	IdeaTek: IdeaTek Telcom Attn: Contract Notifications PO Box 407 Buhler, KS 67522 Daniel@ideatek.com
------------------	---

or to replacement addresses that may be later designated in writing.

SECTION 14. CONFIDENTIALITY.

Information provided to the City under K.S.A. 12-2001 shall be governed by confidentiality procedures in compliance with K.S.A. 45-215 et seq and amendments thereto. IdeaTek agrees to indemnify and hold the City harmless from any and all penalties or costs, including attorney's fees, arising from the actions of IdeaTek, or of the City at the written request of IdeaTek, in seeking to safeguard the confidentiality of information provided by IdeaTek to the City under this Contract Franchise.

SECTION 15. COMPETITIVE NEUTRALITY.

The City agrees that under K.S.A. 12-2001 and K.S.A 17-1902, and other state and federal laws, this Contract Franchise ordinance must be competitively neutral and may not be unreasonable or discriminatory to any telecommunications provider operating in the City.

SECTION 16. MOST-FAVORED MUNICIPALITY.

Most-Favored Municipality. Should IdeaTek after the Parties' execution and delivery of this Agreement enter into a franchise agreement with another municipality of the same size or smaller than the City in this State, which agreement contains financial benefits for such municipality which, taken as a whole and balanced with the other terms of such agreement, are in the City's opinion substantially superior to those in this Franchise Agreement, the City shall have the right to require that IdeaTek modify this Franchise Agreement to incorporate the same or substantially similar superior benefits.

SECTION 17. MOST FAVORED PROVIDER.

All of the benefits and terms granted by the City herein are at least as favorable as the benefits and terms granted by the City to any future franchisee of the public ROW engaged in the same or similar business described in this Franchise Agreement. Should the City enter into any subsequent agreement of any kind no matter what nomenclature is attached thereto with any other franchisee during the term of this Franchise Agreement, which Agreement provides for benefits or terms more favorable than those contained in this Franchise Agreement, then this Franchise Agreement shall be deemed to be modified effective as of the date of such more favorable agreement to provide IdeaTek with those more favorable benefits and terms. The City shall notify IdeaTek promptly of the existence of such more favorable benefits and terms and IdeaTek shall have the right to receive the more favorable benefits and terms immediately. If requested in writing by IdeaTek, the City shall amend this Franchise Agreement to contain the more favorable terms and conditions.

SECTION 18. SEVERABILITY.

If any clause, sentence, or section of this Contract Franchise, or any portion thereof, shall be held to be invalid by a court of competent jurisdiction, such decision shall not affect the validity of the remainder, as a whole or any part thereof, other than the part declared invalid; provided, however, the City or IdeaTek may elect to declare the entire Contract Franchise invalidated if the portion declared invalid is, in the judgment of the City or IdeaTek, an essential part of the Contract Franchise.

SECTION 19. FORCE MAJEURE.

Each and every provision hereof shall be reasonably subject to acts of God, fires, strikes, riots, floods, war and other disasters beyond IdeaTek's or the City's control.

SECTION 20. SUMMARY PUBLICATION.

Pursuant to K.S.A. 12-2007(b), summary of the ordinance shall be published one time in the following format:

Ordinance No. _____ Summary
On _____, the City of _____, passed Ordinance No. _____. The ordinance grants a franchise to IDEATEK TELCOM, LLC to construct, operate and maintain a telecommunications system in the City of _____, Kansas. A complete copy of the ordinance is available at www. _____ or in the office of the city clerk located at _____, _____, Kansas, free of charge. This summary is certified by the city attorney.

SECTION 21. GENERAL PROVISIONS.

- a. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, legal representatives, successors, assigns and transferees.
- b. This Agreement constitutes the entire agreement between the parties relating to the subject matter hereof.
- c. This Agreement shall be interpreted and enforced according to, and the parties' rights and obligations governed by, the domestic law of the State of Kansas or applicable federal law, without regard to laws regarding choice of applicable law. Any proceeding or action to enforce this Agreement, or otherwise directly related to this Agreement shall occur in the federal court with jurisdiction over Reno County or the state courts located in Reno County, Kansas.
- d. All of the terms and conditions in this Agreement related to payment, removal due to termination or abandonment, indemnification, limits of City's liability, attorneys' fees and waiver shall survive termination of this Agreement.
- e. In the interpretation and application of its rights under this Franchise Agreement, the City will act in a reasonable, non-discriminatory, and competitively neutral manner in compliance with all applicable federal, state, and local laws and regulations.
- f. This Franchise Agreement ordinance is made under and in conformation with and is subject to the laws of the State of Kansas.

[Signatures Begin on Following Page]

PASSED BY THE GOVERNING BODY, this ____ day of _____, _____ for the City of Goodland, Kansas.

_____, Mayor

ATTEST:

_____, City Clerk

APPROVED AS TO FORM:

_____, City Attorney

IdeaTek Telcom, LLC

By:

Name:



CITY COMMISSION COMMUNICATION FORM

FROM: Kent Brown, City Manager

DATE: June 2, 2025

ITEM: Resolution 2025-15 – A Resolution authorizing and providing for the calling of a special question election in the City of Goodland, Kansas, - question of imposing a 0.25% citywide special purpose retailers' sales tax for USD #352.

NEXT STEP:

☐ ORDINANCE
☒ MOTION
☐ INFORMATION

I. REQUEST OR ISSUE: As a result of a request from USD 352, this resolution would put a question on the ballot on November 4, 2025 to levy a sales tax of 0.25% for USD 352 to construct, equip and furnish a new Career and Technical Education Building and to finance the same by the issuance of general obligation bonds of the District. The sales tax would commence at the termination of the existing 0.25% sales tax for USD 352 in 2026 and continue until 2036.

II. RECOMMENDED ACTION / NEXT STEP: Resolution 2025-15 has been created in order to place the question on the November 4, 2025 general election ballot. City Commission will be asked to approve or disapprove the resolution of support.

III. BACKGROUND INFORMATION

Included here is minutes from November 4, 2024 City Commission meeting:

A. Bill Biermann USD 352 Superintendent: Plans for Career Tech Building at High School – Bill stated, School Board has been in discussion about our career and technical education building. This is green metal building south of high school. We have some code issues that have come up with building and eventually will have to do something. We are looking at a plan that involves the City and a city street. I also want to visit about extension of City sales tax. In 2013 we passed a bond election for a \$.25 City sales tax. We appreciate community support of the bond

and attaching \$.25 City sales tax. With the city sales tax, the City can use 10% to help offset infrastructure costs. The bond was used to renovate West School, North School and JH-HS. We are proud of what we were able to do with the \$15M bond. Central School has been slowly renovated with grants and Spark money but we have never touched the Career and Technical Education (CTE) building. It is an old inefficient building that does not meet needs for current programs. In addition, it is used for other programs like Robotics, Science Olympiad, Technology and a broadcast studio but we have no space for programs. We bought and demolished houses on lot west of High School for additional parking during events. We are considering building the CTE building there. We still own one existing house next to lot. If we use site for building we will demolish this house also. The current building has 9,800 square feet, this lot is 24,000 square feet. We have an initial drawing of building and how it would look on lot that we will continue to fine tune. As an option, we looked at remodeling current structure with an addition in the parking lot but this cost is estimated \$2.7M and we still have an old building. The new building is estimated at \$4M. We feel we should build new because State will pay a weighting factor based on our poverty factors. Our factor will be 25% or about \$1M which brings new cost close to remodel. 1 mill generates approximately \$100,000. We operate on 6 mill capital outlay budget. We have authority to go to 8 mills, but never have. Most schools in Kansas use 8 mills for capital outlay budget. If we increase 2 mills it would generate \$200,000 but is that what community wants. We started looking at other options like grants and \$.25 sales tax previously passed for bond. With the 20 year note we are scheduled to pay off four years early in 2029 which will save about 8.75 mills. The \$.25 tax is for 20 years but is tied to bond so even if we pay off early it is tied bond. We want to look at continuing the sales tax for this project. The \$.25 tax generated \$275,000 a year when it began and last year about \$363,000. This year we will exceed that amount. If it generates about \$400,000 we feel we should look at it. It will be about \$3.5M which falls in line with 10 year project. At last meeting the Board decided to continue looking at this option. I wanted to evaluate how our sales tax rates compares to other communities. Kanorado is the highest sales tax in the state. We are with nine other communities of like size and schools. The 6.5% tax on food will go away in January but remains for everything else. Over 10 years the \$.25 tax will generate about \$3.5M for project. Of course it will not go into effect until the bond is paid off. We would use some existing money in capital outlay plan. City costs are the \$.25 tax plus City can use 10% to pay for infrastructure. If we build new, would City also consider supporting changing Cherry Street from 12th to 13th into a one way? It makes sense with traffic flow and safety. We believe this offers best option, instead of current location. We have also discussed what we do with current building. With this building we also own maintenance shop north of Casey's, storage shed over by Wheatridge Acres and the warehouse. If we build new, we can sell one of the other locations and utilize current CTE building for maintenance. We need to know first if the City would support putting a question on the ballot for the community to decide on a 10 year \$.25 sales tax to fund new building. Then also does the City support the concept to turn Cherry Street into a one way between 12th and 13th. We are still in planning stages but would like to know what the commission thinks of these two concepts so we can move forward with options. Commissioner Showalter asked, why have we not considered the street a one way before now? With busses after

school there is a lot of traffic. Bill stated, it is busy throughout the day. When bells ring between classes, there is a lot of traffic all day. Kent stated, I feel planning commission should be involved with a change in traffic pattern. I believe they will be in favor, but need to be involved. Jason asked, will there be a better crossing for students than we have now for current building? Bill stated, we have curb outs in the plan and we will need to work with City on traffic. At West School we have a bump to slow traffic, but the curb out makes it more noticeable. With a new building you will have secure access which we do not have at current building. Jason asked, if the City makes that stretch of street 20 mph while school is in session it will help. Bill stated, I think it is smart to have planning commission involved. I feel the current traffic flow is more south to north. Vice-Mayor Howard stated, I think a new building is a good idea because it provides a better learning facility with room. Continuation of a current tax is easier than to start a new tax. Commissioner Showalter stated, when it comes to the sales tax and whether it should be on ballot, it would take me time to warm up to idea. If you can sell it to the public, I support letting the community decide. Bill stated, yes we will have to sell the continuation of sales tax to the public. Commission just needs to be in support of us putting it on the ballot for the public to decide. We are probably looking at new building anyway, just how will it be paid. The challenge of the board is we have been trying to save, but we are never going to save enough for the project and keep money in the bank. Inflation continues to be a battle with saving money. Commissioner Myers stated, I like the new building and the one way street for safety. Bill stated, we will let the commission ponder and will need a decision from commission after first of the year. 2029 is a few years away. We are prepared to put issue to the public and if voted down, we will go to plan B. I do appreciate working with city. We have a great partnership with police, administration, and street crews. Other school districts do not have this partnership.

IV. SUMMARY AND ALTERNATIVES:

Commission may take one of the following actions:

1. Approve the proposal as requested.
2. Reject the proposal and move to deny the request.
3. Direct staff to pursue an alternative approach.

**EXCERPT OF MINUTES OF A MEETING
OF THE GOVERNING BODY OF
THE CITY OF GOODLAND, KANSAS
HELD ON JUNE 2, 2025**

The governing body met in regular session at the usual meeting place in the City, at 5:00 p.m. M.D.T., the following members being present and participating, to-wit:

Absent:

The Mayor declared that a quorum was present and called the meeting to order.

* * * * *

(Other Proceedings)

Thereupon, and among other business, a Resolution was presented entitled:

A RESOLUTION AUTHORIZING AND PROVIDING FOR THE CALLING OF A SPECIAL QUESTION ELECTION IN THE CITY OF GOODLAND, KANSAS, FOR THE PURPOSE OF SUBMITTING TO THE ELECTORS OF THE CITY THE QUESTION OF IMPOSING A ONE-QUARTER PERCENT (0.25%) CITYWIDE GENERAL PURPOSE RETAILERS' SALES TAX FOR VARIOUS EDUCATIONAL PURPOSES OF UNIFIED SCHOOL DISTRICT NO. 352, SHERMAN COUNTY, KANSAS (GOODLAND), INCLUDING ASSISTING IN THE REPAYMENT OF A PORTION OF THE PRINCIPAL OF AND INTEREST ON A GENERAL OBLIGATION BOND ISSUE, PROVIDING FOR THE PAYMENT OF CERTAIN CITY INFRASTRUCTURE IMPROVEMENTS TO FACILITATE THE USE OF DISTRICT EDUCATIONAL FACILITIES AND ALLEVIATING THE PROPERTY TAX BURDEN ON THE DISTRICT; AND PROVIDING FOR THE GIVING OF NOTICE OF SAID SPECIAL QUESTION ELECTION.

Thereupon, Commissioner _____ moved that said Resolution be adopted. The motion was seconded by Commissioner _____. Said Resolution was duly read and considered, and upon being put, the motion for the adoption of said Resolution was carried by the vote of the governing body, the vote being as follows:

Yea: _____.

Nay: _____.

Thereupon, a majority of the members of the governing body having voted in favor of the Resolution, it was declared duly adopted and the Resolution was then duly numbered Resolution No. ____; and was directed to be signed by the Mayor and attested by the City Clerk. The City Clerk was further directed to furnish a copy of the Resolution and various supporting documents to the Sherman County Clerk

and to assist in all action necessary to proceed with calling said special question election in the manner prescribed by law.

* * * * *

(Other Proceedings)

* * * * *

CERTIFICATE

I hereby certify that the foregoing Excerpt of Minutes is a true and correct excerpt of the proceedings of the governing body of the City of Goodland, Kansas, held on the date stated therein, and that the official minutes of such proceedings are on file in my office.

(SEAL)

City Clerk

RESOLUTION NO. ____

A RESOLUTION AUTHORIZING AND PROVIDING FOR THE CALLING OF A SPECIAL QUESTION ELECTION IN THE CITY OF GOODLAND, KANSAS, FOR THE PURPOSE OF SUBMITTING TO THE ELECTORS OF THE CITY THE QUESTION OF IMPOSING A ONE-QUARTER PERCENT (0.25%) CITYWIDE GENERAL PURPOSE RETAILERS' SALES TAX FOR VARIOUS EDUCATIONAL PURPOSES OF UNIFIED SCHOOL DISTRICT NO. 352, SHERMAN COUNTY, KANSAS (GOODLAND), INCLUDING ASSISTING IN THE REPAYMENT OF A PORTION OF THE PRINCIPAL OF AND INTEREST ON A GENERAL OBLIGATION BOND ISSUE, PROVIDING FOR THE PAYMENT OF CERTAIN CITY INFRASTRUCTURE IMPROVEMENTS TO FACILITATE THE USE OF DISTRICT EDUCATIONAL FACILITIES AND ALLEVIATING THE PROPERTY TAX BURDEN ON THE DISTRICT; AND PROVIDING FOR THE GIVING OF NOTICE OF SAID SPECIAL QUESTION ELECTION.

WHEREAS, K.S.A. 12-187 *et seq.*, as amended (the "Act"), authorizes the governing body of any Kansas city to submit to the electors of such city the question of levying a city-wide retailers' sales tax; and

WHEREAS, pursuant to the Act, the City of Goodland, Kansas (the "City") currently levies a one-quarter percent (0.25%) city-wide retailers' sales tax (the "Existing Educational Sales Tax") to pay costs of repayment of the principal of and interest on Unified School District No. 352, Sherman County, Kansas (Goodland) (the "District") bonds, providing for the payment of certain City infrastructure improvements to facilitate the use of District educational facilities, paying costs of capital improvement projects of the District and alleviating the property tax burden to the patrons of District; and

WHEREAS, the Board of Education (the "Board of Education") (the "District") intends to construct, equip and furnish a new Career and Technical Education Building and to finance the same by the issuance of general obligation bonds of the District (the "District Bonds"); and

WHEREAS, it is expected that the Board of Education will call and provide for a special question election to be held on November 4, 2025, for the purpose of submitting to the qualified electors of the District the question of issuing the District Bonds; and

WHEREAS, the Board of Education, in order to provide for assistance in the repayment of the debt service on such District Bonds, provide for the payment of certain City infrastructure improvements to facilitate the use of District educational facilities, and alleviate the property tax burden to the patrons of District, has requested that the City authorize the imposition of a new retailers' sales tax within the City to replace the Existing Educational Sales Tax; and

WHEREAS, the governing body of the City has heretofore made a preliminary determination that such use of such new sales tax would continue to provide a benefit to the residents of the City and foster economic development within the City and its environs; and

WHEREAS, the governing body of the City deems it advisable to provide for the calling of a special question election in the City for the purpose of submitting to the qualified electors of the City the question of imposing a new one-quarter percent (0.25%) Citywide retailers' sales tax (the "New Educational Sales Tax"), to the Existing Educational Sales Tax, with the New Educational Sales tax to be used first for the authorized purposes of the Existing Educational Sales Tax, and then to (a) assist the District in the repayment of the principal of and interest on District Bonds; (b) provide for the payment of certain City infrastructure improvements to facilitate the use of District educational facilities; and (c) alleviate the property tax burden to the patrons of District, *provided that* imposition of such New Educational Sales Tax is subject to the following conditions: (x) approval by the City electors of the New Educational Sales Tax proposition; (y) approval by District electors of a proposition authorizing the issuance of the District Bonds at an election held on November 4, 2025; and (z) collection of the New Educational Sales Tax is to commence on April 1, 2026, upon termination of the Existing Educational Sales Tax, and to expire on September 30, 2036; and

WHEREAS, if approved, the New Educational Sales Tax will constitute a sales tax imposed for general purposes, as said term is described in the Act, as amended; and

WHEREAS, in order to authorize the New Educational Sales Tax, it is deemed advisable to call a special question election in the City to be held on November 4, 2025.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF GOODLAND, KANSAS:

SECTION 1. Public Purpose. It is hereby deemed necessary and advisable and in the best interests of the citizens of the City to assist in the repayment of the District Bonds, provide for the payment of certain City infrastructure improvements to facilitate the use of District educational facilities, and alleviate the property tax burden to the patrons of District.

SECTION 2. New Educational Sales Tax. In order to provide for the purposes set forth in *Section 1*, it is necessary and advisable pursuant to the authority of the Act to institute the New Educational Sales Tax, subject to certain conditions hereinafter set forth in *Section 3* hereof.

SECTION 3. Special Question Election. It is hereby authorized, ordered and directed that a special question election shall be and is hereby called to be held in the City on November 4, 2025, at which time there shall be submitted to the qualified electors of the City the following proposition:

Shall the following be adopted?

Shall the City of Goodland, Kansas, be authorized to impose a one-quarter percent (0.25%) Citywide retailers' sales tax (the "New Educational Sales Tax"), to replace an existing one-quarter percent (0.25%) Citywide retailers' sales tax that was approved by the electors of the City on April 2, 2013 (the "Existing Educational Sales Tax"), with the New Educational Sales tax to be used first for the authorized purposes of the Existing Educational Sales Tax, and then to (a) assist Unified School District No. 352, Sherman County, Kansas (Goodland) (the "District"), in the repayment of the principal of and interest on District general obligation bonds (the "District Bonds") issued to pay a portion of the estimated costs to construct, equip and furnish a new Career and Technical Education Building; (b) provide for the payment of certain City infrastructure improvements to facilitate the use of District educational facilities; and (c) alleviate the property tax burden to the patrons of District, *provided that* imposition of such New Educational Sales Tax is subject to the following conditions: (x) approval by the City electors of the New Educational Sales Tax

proposition; (y) approval by District electors of a proposition authorizing the issuance of the District Bonds at an election held on November 4, 2025; and (z) collection of the New Educational Sales Tax is to commence on April 1, 2026, upon termination of the Existing Educational Sales Tax, and to expire on September 30, 2036; all pursuant to the provisions of K.S.A. 12-187 *et seq.*, as amended?

SECTION 4. The vote at said question submitted election shall be by ballot, and the special proposition stated above shall be printed on the ballot, together with voting instructions as provided by law.

SECTION 5. The Clerk of Sherman County, Kansas shall give notice of the question submitted election as provided by law by publishing a Notice of Question Submitted Election in substantially the form attached hereto as *Exhibit A* on the County election office website and once each week for two (2) consecutive weeks in a newspaper of general circulation in the City, with the first publication to be not less than twenty-one (21) days prior to the date of the question submitted election, and the last publication being not more than ninety (90) days prior to the date of the question submitted election.

SECTION 6. Effective Date. This Resolution shall be effective from and after its adoption.

[BALANCE OF PAGE INTENTIONALLY LEFT BLANK]

ADOPTED by the Governing Body of the City of Goodland, Kansas, on June 2, 2025.

(Seal)

Mayor

ATTEST:

City Clerk

CERTIFICATE

I hereby certify that the above and foregoing is a true and correct copy of the Resolution of the City adopted by the Governing Body on June 2, 2025, as the same appears of record in my office.

DATED: June 2, 2025.

City Clerk

[BALANCE OF PAGE INTENTIONALLY LEFT BLANK]

EXHIBIT A

(First published in *The Goodland Star-News* on September __, 2025, and subsequently on September __ 2025)

**NOTICE OF SPECIAL QUESTION ELECTION
CITY OF GOODLAND, KANSAS**

The City Commission of the City of Goodland, Kansas (the "City"), has heretofore, pursuant to a resolution duly adopted on June 2, 2025, declared it advisable to conduct a special question election relating to the imposition of a new one-quarter percent (0.25%) Citywide general purpose retailers' sales tax. Notice is hereby given to the qualified electors of the City that such special question election has been called and will be held on November 4, 2025, for the purpose of submitting to the qualified electors of the City the following proposition:

Shall the following be adopted?

Shall the City of Goodland, Kansas, be authorized to impose a one-quarter percent (0.25%) Citywide retailers' sales tax (the "New Educational Sales Tax"), to replace an existing one-quarter percent (0.25%) Citywide retailers' sales tax that was approved by the electors of the City on April 2, 2013 (the "Existing Educational Sales Tax"), with the New Educational Sales tax to be used first for the authorized purposes of the Existing Educational Sales Tax, and then to (a) assist Unified School District No. 352, Sherman County, Kansas (Goodland) (the "District"), in the repayment of the principal of and interest on District general obligation bonds (the "District Bonds") issued to pay a portion of the estimated costs to construct, equip and furnish a new Career and Technical Education Building; (b) provide for the payment of certain City infrastructure improvements to facilitate the use of District educational facilities; and (c) alleviate the property tax burden to the patrons of District, ***provided that*** imposition of such New Educational Sales Tax is subject to the following conditions: (x) approval by the City electors of the New Educational Sales Tax proposition; (y) approval by District electors of a proposition authorizing the issuance of the District Bonds at an election held on November 4, 2025; and (z) collection of the New Educational Sales Tax is to commence on April 1, 2026, upon termination of the Existing Educational Sales Tax, and to expire on September 30, 2036; all pursuant to the provisions of K.S.A. 12-187 *et seq.*, as amended?

To vote in favor of the question submitted on this ballot, darken the oval to the left of the word "Yes." To vote against it, darken the oval to the left of the word "No."



YES



NO

The polls will open at 7:00 o'clock A.M. and will close at 7:00 o'clock P.M., on November 4, 2025, the election day. The voting places in the City, and the area each voting place will serve, will be as follows:

Voters Residing In
Entire City

Will Vote At
Goodland Fire Department
1006 Center Avenue
Goodland, Kansas

The election will be conducted by the officers and/or persons provided by law for holding elections, and the method of voting will be by ballot. Registered voters are eligible to vote by advance voting ballot upon application to the County Clerk at the address set forth below pursuant to K.S.A. 25-1117 *et seq.*

ADDITIONAL INFORMATION

Educational Sales Tax. Approval of the special question election would authorize the City of Goodland, Kansas (the "City") to impose a new one-quarter percent (0.25%) Citywide general purpose retailers' sales tax (the "New Educational Sales Tax"), the revenues from which would be used first for the authorized purposes of an existing educational sales tax, and then to be used for the purposes of: (a) assisting Unified School District No. 352, Sherman County, Kansas (Goodland) (the "District"), in the repayment of the principal of and interest on District general obligation bonds (the "District Bonds") issued to pay a portion of the estimated costs to construct, equip and furnish a new Career and Technical Education Building; (b) providing for the payment of certain City infrastructure improvements to facilitate the use of District educational facilities; and (c) alleviating the property tax burden to the patrons of District.

The collection of the New Educational Sales Tax is to commence on April 1, 2026, upon termination of the existing educational sales tax, and to expire on September 30, 2036. The imposition of the New Educational Sales Tax is subject to the following conditions: (a) approval by the electors of the City of this proposition; and (b) approval by the electors of the District of a proposition authorizing the issuance of the District Bonds as described below.

The governing body of the City has found and determined that the aforementioned sales tax would be a general purpose sales tax under K.S.A. 12-187 *et seq.*

U.S.D. No. 352 Bond Election. On the same date as the City special question election, the Board of Education of the District will submit to the electors of the District the proposition of authorizing the issuance of the District Bonds to pay costs to construct, equip and furnish a new Career and Technical Education Building. The issuance of the District Bonds is subject to the approval by the electors of the District of the District Bonds, but is **not** subject to approval by the electors of the City of the imposition of the New Educational Sales Tax.

The following additional information is provided by the City with respect to the aforementioned New Education Sales Tax proposition. This information has been obtained from sources deemed reliable by the City and is based upon projections. No assurances can be given that these projections will be accurate due to changing conditions and other matters unknown or unavailable at this time.

Projected Annual Revenues of One-Quarter Percent (0.25%) City-Wide Retailers' Sales Tax

\$402,352

(Based on 2024 collections from the Existing Educational Sales Tax, and related use tax)

The election officer conducting the election will be the County Clerk of Sherman County, Kansas, whose address is: County Courthouse, 813 Broadway, Room 102, Goodland, Kansas 67735.

DATED: September __, 2025.

(Seal)

Ashley Mannis, County Clerk
Sherman County, Kansas

BALLOT CERTIFICATE

STATE OF KANSAS)
) ss:
COUNTY OF SHERMAN)

I, County Clerk of Sherman County, Kansas, do hereby certify that attached below is a true and correct copy of the ballot label used at the special question election held on November 4, 2025, in the City of Goodland, Kansas on the proposition set forth in the ballot; and that the judges and clerks duly qualified by taking their respective oaths before assuming their duties at the election.

WITNESS my hand and official seal on November 4, 2025.

(Seal)

Ashley Mannis, County Clerk
Sherman County, Kansas

[affix copy of ballot label]

STATE OF KANSAS
OFFICIAL BALLOT

CITY OF GOODLAND, KANSAS

NOVEMBER 4, 2025

NOTICE

If you tear, deface or make a mistake and wrongfully mark any ballot, you must return it to the election board and receive a new ballot or set of ballots.

TO VOTE IN FAVOR OF ANY QUESTION SUBMITTED ON THIS BALLOT, DARKEN THE OVAL TO THE LEFT OF THE WORD "YES." TO VOTE AGAINST IT, DARKEN THE OVAL TO THE LEFT OF THE WORD "NO."

SHALL THE FOLLOWING BE ADOPTED?

SHALL THE CITY OF GOODLAND, KANSAS, BE AUTHORIZED TO IMPOSE A ONE-QUARTER PERCENT (0.25%) CITYWIDE RETAILERS' SALES TAX (THE "NEW EDUCATIONAL SALES TAX"), TO REPLACE AN EXISTING ONE-QUARTER PERCENT (0.25%) CITYWIDE RETAILERS' SALES TAX THAT WAS APPROVED BY THE ELECTORS OF THE CITY ON APRIL 2, 2013 (THE "EXISTING EDUCATIONAL SALES TAX"), WITH THE NEW EDUCATIONAL SALES TAX TO BE USED FIRST FOR THE AUTHORIZED PURPOSES OF THE EXISTING EDUCATIONAL SALES TAX, AND THEN TO (A) ASSIST UNIFIED SCHOOL DISTRICT NO. 352, SHERMAN COUNTY, KANSAS (GOODLAND) (THE "DISTRICT"), IN THE REPAYMENT OF THE PRINCIPAL OF AND INTEREST ON DISTRICT GENERAL OBLIGATION BONDS (THE "DISTRICT BONDS") ISSUED TO PAY A PORTION OF THE ESTIMATED COSTS TO CONSTRUCT, EQUIP AND FURNISH A NEW CAREER AND TECHNICAL EDUCATION BUILDING; (B) PROVIDE FOR THE PAYMENT OF CERTAIN CITY INFRASTRUCTURE IMPROVEMENTS TO FACILITATE THE USE OF DISTRICT EDUCATIONAL FACILITIES; AND (C) ALLEVIATE THE PROPERTY TAX BURDEN TO THE PATRONS OF DISTRICT, PROVIDED THAT IMPOSITION OF SUCH NEW EDUCATIONAL SALES TAX IS SUBJECT TO THE FOLLOWING CONDITIONS: (X) APPROVAL BY THE CITY ELECTORS OF THE NEW EDUCATIONAL SALES TAX PROPOSITION; (Y) APPROVAL BY DISTRICT ELECTORS OF A PROPOSITION AUTHORIZING THE ISSUANCE OF THE DISTRICT BONDS AT AN ELECTION HELD ON NOVEMBER 4, 2025; AND (Z) COLLECTION OF THE NEW EDUCATIONAL SALES TAX IS TO COMMENCE ON APRIL 1, 2026, UPON TERMINATION OF THE EXISTING EDUCATIONAL SALES TAX, AND TO EXPIRE ON SEPTEMBER 30, 2036; ALL PURSUANT TO THE PROVISIONS OF K.S.A. 12-187 ET SEQ., AS AMENDED?



YES



NO

**STATE OF KANSAS
OFFICIAL BALLOT**

CITY OF GOODLAND, KANSAS

QUESTION SUBMITTED

SPECIAL QUESTION ELECTION

NOVEMBER 4, 2025

SHERMAN COUNTY, KANSAS

STATE OF KANSAS)
) ss:
COUNTY OF SHERMAN)

601880.20008\CITY SALES TAX ELECTION DOCS



AGENDA ITEM #

CITY COMMISSION COMMUNICATION FORM

FROM: Mary Volk, City Clerk and Shauna Johnson, Deputy City Clerk

DATE: May 22, 2025

ITEM: Purchase new financial software

NEXT STEP: Motion to approve

☐ ORDINANCE
☒ MOTION
☐ INFORMATION

I. REQUEST OR ISSUE:

We are having issues with our current software provider and need to replace it with a system that is reliable and efficient.

II. RECOMMENDED ACTION / NEXT STEP:

Approval to purchase new software from Edmunds GovTech (Edmonds).

III. FISCAL IMPACTS:

The cost for implementation and subscription for the software is \$77,750. This includes modules for finance, utility billing, online bill pay, parks and recreation, permitting & code enforcement and payroll. This purchase is not in the budget; however, there is budget authority available in the Electric Utility fund and we need the system to maintain efficient and reliable City operations.

We will need to purchase a time and attendance system separately to track employee work hours. At this time, we are researching different modules to get the most efficient, yet basic program, to fit our needs and interface with Edmonds. The cost for this software is approximately \$5,000 to \$7,000.

IV. BACKGROUND INFORMATION:

We are having issues with our current software provider. They are requiring all customers to transfer all modules to the cloud. Goodland has been scheduled numerous times throughout the past two years but keep getting delayed, yet we are paying support fees for such services. Over the past two years, we have been through numerous on boarding specialists and continue to run into road blocks.

Many cities that previously utilized the software have submitted concerning emails on the clerk list serve related to problems they continue to experience being unable to balance or reconcile accounts since transferred to the cloud. Shauna and I have had conversations with the company indicating our same concerns, but have been assured we will not have same experience. In the meantime, we struggle getting a response from the company for support issues. We are now experiencing situations where we notice the system does something inadvertently internally but currently does not affect the customer. Although there are concerns it could start to affect the customers, which we do not want to happen. These issues cause us to question the integrity of our system. Recently, the CEO of the company sent a video to all users of the system, indicating they are listening to customer concerns and addressing the issues. This video came after two years of customers voicing concerns and transferring to new software. With the clients they have lost, I question the solvency of the company.

I have involved my department in demonstrations from two different software companies. Edmonds has done two demonstrations with staff, then also came onsite to answer questions staff had about the software. Edmonds software includes permitting and code enforcement which ties information and all actions by Zach to the property address in utility billing. In addition, it electronically streamlines all code enforcement and permitting processes, which are now all manual. We are researching options for court software that will export/import into Edmonds, which is how many municipalities utilize the court system. The implementation date for Edmonds is 15-18 months. However, if purchase is approved, they begin the process for our conversion. Once contracts are signed, they will contact each of us utilizing software to understand daily business operations and custom the implementation to our needs and operations. There is a chance it will go faster than time indicated, but they want to be thorough to ensure a smooth transition. Edmonds has recently gained many other Kansas cities as customers which will provide everyone in Kansas a large support group.

The other software vendor we reviewed was Casselle, whose bid was \$109,977 for implementation and annual subscription.

Currently we use FSC and Tantalus together to bring our meter reads into the billing system. FSC by Itron is updating their software, which also includes an increase in software price from \$6,700 to \$10,000. In speaking with Itron, they indicated Edmonds software does have the capability to import reads directly from Tantalus, allowing us to discontinue use of FSC, which eliminates that cost.

Customer:	Goodland City	Sales Order	
Customer Address:	204 W. 11th St. Sherman, KS 67735	Order #:	00010215
Customer County:	Sherman	Sales Order Date:	May 16, 2025
Customer Admin Contact:	Mary Volk	Effective Date:	Date of customer signature below
Customer Admin Phone:	785-890-4500	New/Add-On:	New Logo Core
Customer Admin Email:	mary.volk@goodlandks.gov	Sales Rep:	Bryce Edmunds

Investment Summary	List Price	Discount %	Sales Price
Software Services - Subscription	\$101,104		\$39,000
Hosting Services	\$5,280	53%	\$2,500
Professional Services - Implementation	\$53,190	63%	\$19,750
Conversion Services	\$37,250	61%	\$14,500
Hardware	\$750	- 167%	\$2,000
Total Proposed Year 1 Cost	\$197,574	61%	\$77,750

Summary Notes

All Hardware Fees: 100% will be due upon receipt of the invoice. All invoices are payable with Net 30 terms

One-time Implementation Fees: 50% will be due upon execution of the contract, 25% will be invoiced 60 days after the Effective Date and the remaining 25% will be invoiced upon the earlier of project acceptance or first production use.

One-time Data Conversion Fees: 50% will be due upon execution of the contract, 25% will be invoiced 60 days after the Effective Date and the remaining 25% will be invoiced upon the earlier of project acceptance or first production use.

Hosting Services Fees: 100% will be invoiced on the Effective Date for the first annual term. Thereafter, 100% of each subsequent annual fee will be invoiced annually, 60 days prior to each anniversary of the Effective Date.

Annual Subscription Fees: 100% will be invoiced upon execution of the contract for the first annual term. Thereafter, 100% of each subsequent annual fee will be invoiced annually, 60 days prior to the anniversary of the term date.

All invoices shall be paid within 30 days of the invoice date. Fees may increase annually with renewal terms subject to the National Consumer Price Index (CPI) or four percent (4%) of prior year's fees.

Software Services - Subscription	List Price	Discount %	Sales Price
AR & Business Licensing - 3 Year	\$3,023	67%	\$1,000
Electric Billing & Collections - 3 Year	\$15,107	74%	\$4,000
Electronic Requisitions - 3 Year	\$3,023	67%	\$1,000
Employee Self-Service - 3 Year	\$5,037	70%	\$1,500
Finance Super Suite - 3 Year	\$10,266	56%	\$4,500
Finance ViewPoint Dashboard - 3 Year	\$4,400	66%	\$1,500
Human Resources - 3 Year	\$6,848	56%	\$3,000
Online Bill Pay (WIPP) - AR - 3 Year	\$1,972	75%	\$500
Online Bill Pay (WIPP) - Parks & Rec - 3 Year	\$986	49%	\$500
Online Bill Pay (WIPP) - Utility - 3 Year	\$1,972	75%	\$500
Online Permit Application - 3 Year	\$2,000	50%	\$1,000
Online Service Applications - 3 Year	\$4,895	69%	\$1,500
Parks & Recreation Memberships - 3 Year	\$2,000	75%	\$500
Payroll - 3 Year	\$7,190	44%	\$4,000
Permitting & Code Enforcement - 3 Year	\$7,054	50%	\$3,500
Positive Pay Connector - 3 Year	\$1,650	70%	\$500
Resident Self-Service - 3 Year	\$5,037	50%	\$2,500

Utility Billing & Collections - 3 Year	\$7,190	51%	\$3,500
Utility ViewPoint Dashboard - 3 Year	\$4,400	66%	\$1,500
Work Orders - 3 Year	\$7,054	65%	\$2,500
Total Annual Fees:	\$101,104	61%	\$39,000

Hosting Services	List Price	Discount %	Sales Price
Hosting (Level I)	\$5,280	53%	\$2,500
Total Annual Fees:	\$5,280	53%	\$2,500

Professional Services - Implementation	List Price	Discount %	Sales Price
Electronic Requisitions Implementation	\$2,000	75%	\$500
Employee Self-Service Implementation	\$2,000	75%	\$500
Finance ViewPoint Dashboard Implementation	\$1,320	62%	\$500
Online Bill Pay (WIPP) - Implementation	\$2,000	75%	\$500
Online Permit Application Implementation	\$1,000	50%	\$500
Parks & Recreation Membership - Implementation	\$1,250	60%	\$500
Resident Self-Service Implementation	\$2,000	50%	\$1,000
Standard AR/Business Licensing Implementation	\$2,000	63%	\$750
Standard Finance Implementation	\$7,975	56%	\$3,500
Standard Permitting Implementation	\$10,175	66%	\$3,500
Standard Personnel Implementation	\$9,625	64%	\$3,500
Standard Utility Implementation	\$8,525	59%	\$3,500
Utility ViewPoint Dashboard Implementation	\$1,320	62%	\$500
Work Orders Implementation	\$2,000	75%	\$500
Total One-Time Fees:	\$53,190	63%	\$19,750

Conversion Services	List Price	Discount %	Sales Price
Finance - Summary Additional History - Summarized Financial Information for additional years in scope - Opening/Ending Balances of GL, Revenue, and Expense accounts	\$1,000	50%	\$500
Finance - Summary Conversion - Chart of Accounts (Balance Sheet/GL, Revenue, and Expense ledgers) - Summary Account Financial Information for current and prior fiscal year Budgets Opening/Ending Balances Summarized Year to Date Activity - Vendor Master Information including names/addresses, 1099 status - Fixed Asset Master Information	\$9,500	63%	\$3,500
Payroll - Additional History - # years required/specified by client - Additional years check history: - Gross Pay - Hours Worked - Detailed Deductions - Detailed Taxes - Net Pay	\$1,000	50%	\$1,000
Payroll & Human Resources - Advanced Conversion - Employee Master Information - Current Year Check History - Gross Pay - Detailed Deductions - Detailed Taxes - Net Pay - Leave Time Balances - Employee Profile History - Salary, Position, Education History, etc. - Employee ACA Benefit Information - Employee Dependent Benefit Information - Employee Benefit Time Transaction History for current year	\$5,500	64%	\$2,000

Permitting - Standard Conversion	\$8,250	70%	\$2,500
<ul style="list-style-type: none"> - Contractor and Customer Master Information - Parcel Master Information including property locations, owner names, and mailing addresses - Building Permit activity including permit types, project descriptions, associated fees, inspections, notes for up to 10 years based on issue date - Does not include billing or payment history (invoices). 			
Utility Billing - Standard Conversion	\$11,000	64%	\$4,000
<ul style="list-style-type: none"> - Active customer account Information including Property, Owner, and mailing address information, emails, mail settings such as Tenant vs. Owner. - Meter configuration required to interface with reading software. - Current Billing Configuration (Services, cycles, rates, etc.) - Current year account activity including billings, payments, adjustments, deposits, and reading history. - System configuration necessary for proper bill calculations including rate codes set-up and assignment, service statuses, meters and last 2 readings. - Current Open Balance (Unpaid, Credit balance/receivables) Information for all accounts. - Backflow meter tracking and testing history 			
Utility Billing – Additional History	\$1,000	50%	\$1,000
Additional years of account activity including billings, payments, adjustments, deposits, reading history.			
Total One-Time Fees:	\$37,250	61%	\$14,500

Hardware	List Price	Discount %	Sales Price
Ingenico DX8000	\$750	33%	\$2,000
Include Counter Mount			
Total One-Time Fees:	\$750	- 167%	\$2,000

Software Services - Subscription Notes

Initial term of the Software Services are a 36 month subscription, commencing 90 days after the Effective Date.

Thereafter, the Software Services subscription shall renew automatically for 12-month renewal terms unless written notice is provided by Customer at least 90 days prior to the expiration of the initial or then-current renewal Term. Fees may increase annually with renewal terms subject to the National Consumer Price Index (CPI) or four percent (4%) of prior year's fees.

Hosting Services Notes

The initial Hosting Services Term shall be 36 months commencing on the Effective Date.

The Hosting Services Terms shall renew automatically for 12-month renewal terms at then-current applicable Fees unless written notice is provided by Customer at least 90 days prior to the expiration of the initial or then-current renewal Term. Fees may increase annually with renewal terms subject to the National Consumer Price Index (CPI) or four percent (4%) of prior year's fees.

Professional Services - Notes

Includes all standard implementations listed under "Professional Services - Implementation".

Sales Order Notes

- Remote Implementation & Training
- Go-Live Date Determined by EGT Implementation Staff
- If interested, onsite training is available \$1,500 per day plus travel fees
- Discovery and system demonstrations have been held
- Alternate conversions available upon request and priced accordingly
- Any post signature acceptance project requests are subject to added costs
- Estimated systems go live time frame 15 months for initial phase. ERP systems may require multiple phases and extend beyond 17 months

Please return executed Sales Orders via
DocuSign or Email to:
Edmunds GovTech, Inc.
Email: SalesOrders@EdmundsGovTech.com
P: 888.336.6999 | F: 609.645.3111
www.EdmundsGovTech.com
Sales Order #: 00010215

THE UNDERSIGNED IS AUTHORIZED TO EXECUTE THIS SALES ORDER ON BEHALF OF CUSTOMER AND ACKNOWLEDGES AND AGREES ON BEHALF OF CUSTOMER THAT (A) ALL SERVICES SET FORTH IN THIS SALES ORDER ARE SUBJECT TO AND GOVERNED BY THE EDMUNDS GOVTECH, INC. SERVICE TERMS AND CONDITIONS AVAILABLE AT THE FOLLOWING URL: <https://go.edmundsgovtech.com/terms> (THE SERVICE TERMS), WHICH ARE INCORPORATED INTO THIS SALES ORDER, AND (B) THIS SALES ORDER, INCLUDING THE SERVICE TERMS, IS THE COMPLETE AND EXCLUSIVE AGREEMENT BETWEEN EDMUNDS GOVTECH (OR OUR AFFILIATE PROVIDING THE SERVICES DESCRIBED HEREIN) AND CUSTOMER CONCERNING THE SUBJECT MATTER HEREOF AND SUPERSEDES ANY PRIOR OR CONTEMPORANEOUS TERMS AND CONDITIONS, INCLUDING ANY PURCHASE ORDER CUSTOMER MAY PROVIDE OR ANY PRIOR COURSE OF DEALING OR USAGE OF TRADE, AND SUCH ADDITIONAL OR DIFFERENT TERMS OR CONDITIONS SHALL HAVE NO FORCE OR EFFECT.

EDMUNDS GOVTECH, INC.

Goodland City

By: _____	Date: _____	By: _____	Date: _____
Bryce Edmunds Regional Sales Director		Mary Volk City Clerk	





Goodland City Payment Schedule

Prepared by: Bryce Edmunds, Regional Sales Director

Proposal Date: 05/16/2025

Year 1 Investment	Amount Due
Subscription Fees (100%)	\$39,000.00
Implementation Fees (50%)	\$9,875.00
Hosting Fees (100%)	\$2,500.00
Hardware (100%)	\$2,000.00
Conversion Fees (50%)	\$7,250.00
Upon Contract Execution: Payment 1	\$60,625.00
Implementation Fees (25%)	\$4,937.50
Conversion Fees (25%)	\$3,625.00
60 Days After Contract Execution: Payment 2	\$8,562.50
Implementation Fees (25%)	\$4,937.50
Conversion Fees (25%)	\$3,625.00
60 Days After Go-Live: Payment 3	\$8,562.50
Total Year 1 Investment	\$77,750.00

Year 2-3 Investment	Amount Due
Subscription Fees (100%)	\$39,000.00
Hosting Fees (100%)	\$2,500.00
Annual Payment	\$41,500.00



Revised
5/14/25

Caselle® Hosted Software & Services Proposal

City of Goodland, KS

May 14, 2025

(Valid for 90 days)

I have read and agree to all terms & conditions proposed herein. I understand
if the City of Goodland is unable to provide data in Caselle in the requested
format additional fees will apply.

From:

Wade Walker, Territory Manager
pww@caselle.com

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

Proposal Summary

License Type	Hosted
Total Training	\$23,125
Total Setup	16,450
Total Conversion	29,770
Total Investment	\$69,345

Monthly maintenance (annual) 40,632

Monthly Hosted Maintenance & Support will be \$3,386.

*109,977
+ CC*

I have read and agree to all terms & conditions proposed herein. I understand if the City of Goodland is unable to provide data to Caselle in the requested format, additional fees will apply.

Signature

Printed Name & Title

Date



Proven Software Solutions for Local Government

www.caselle.com Toll Free (800) 228-9851 Fax (801) 850-5001 1656 S. East Bay Blvd., Ste. 100 / Provo, UT / 84606

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

General Conditions

- This Proposal is governed by and subject to the Master Services Agreement between Customer and Caselle ("MSA"). Capitalized terms used in this Proposal and not defined herein have the meanings provided in the MSA.
- Caselle has made efforts to ensure the information contained within this Proposal is complete and accurate. However, Caselle reserves the right to correct any error or omission related to fees, product description or availability.
- Fees quoted in this Proposal do not reflect sale or use taxes imposed by any state or local government, or any unit or subdivision thereof; such taxes are Customer's responsibility. Customer agrees to be responsible for the documentation relating to the payment of such taxes to the maximum extent legally permitted. Caselle will be responsible for the collection of such taxes and/or the documentation related thereto, only to the extent required by law.
- New Customers must pay Caselle all one-time fees and costs (implementation fees and conversion fees) to reserve a spot on Caselle's implementation schedule. Caselle will invoice Customer for all ongoing fees when work commences on Customer's project, and that date determines the renewal date of this Proposal. Existing Customers purchasing additional modules will be billed upon commitment as follows: one-time fees billed in full upon commitment; and annual fees prorated to coincide with the annual renewal date.

CASELLE®

Proven Software Solutions for Local Government

www.caselle.com Toll Free (800) 228-9851 Fax (801) 850-5001 1656 S. East Bay Blvd., Ste. 100 / Provo, UT / 84606

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

Proposal Detail

Caselle® Application Software	License Type	Training	Setup	Conversion	Total	Software Assurance Detail
General Ledger	Hosted	\$2,250	\$700	\$3,000	\$5,950	\$206
Budgeting	Hosted	Included	-	-	-	-
Bank Reconciliation	Hosted	Included	-	2,000	2,000	-
miExcel GL	Hosted	Included	1,000	-	1,000	38
Payroll/Direct Deposit	Hosted	3,375	1,750	1,700	6,825	345
Electronic W2/1099	Hosted	Included	-	-	-	38
Timekeeping	Hosted	1,100	500	-	1,600	101
Human Resources	Hosted	550	-	-	550	169
Online Pay Stubs/W2's	Hosted	-	3,000	-	3,000	46
Accounts Payable	Hosted	550	500	5,000	6,050	206
AP Direct Pay	Hosted	Included	-	-	-	101
Purchases & Requisitions	Hosted	550	-	-	550	101
Accounts Receivable	Hosted	1,100	500	70	1,670	206
Utility Management	Hosted	3,375	1,500	12,000	16,875	206
Utility Energy Assistance	Hosted	Included	-	-	-	101
Cash Receipting	Hosted	550	500	-	1,050	169
Court Management	Hosted	3,375	1,500	*Per Bid	4,875	244
Court Citation Import	Hosted	Included	-	-	-	60
Revver Document Management	-	3,000	2,000	-	5,000	300
Community Development Suite	-	-	-	-	-	-
Permitting	Hosted	1,125	1,000	6,000	8,125	300
Online Mapping	-	-	-	-	-	15
Planning & Zoning	Hosted	1,125	1,000	-	2,125	188
Approvals & Notifications	Hosted	550	500	-	1,050	113
Code Enforcement	Hosted	550	500	-	1,050	113
Grand Total	\$0	\$23,125	\$16,450	\$29,770	\$69,345	\$3,366
gWorks Small Population Discount						(505)
Sub Total						\$2,861
Seven (7) Concurrent User Licenses						525
Total Monthly Maintenance						\$3,386



Proven Software Solutions for Local Government

www.caselle.com Toll Free (800) 228-9851 Fax (801) 850-5001 1656 S. East Bay Blvd., Ste. 100 / Provo, UT / 84606

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

Notes:

1. Training will take place at Caselle. We offer several options for training: at our location in Provo Utah, Onsite and Online. We offer a significant discount to come to our location for training and have found that taking you out of your environment helps avoid interruptions and can be the most beneficial. Some sites request a combination of all three. We encourage training at Caselle but are more than happy to do what works best for you and your staff.
2. Online Paystubs includes 100 employees paid bi-weekly and annual W2's. Software Assurance will be adjusted if the number of employees exceeds this estimate.
3. The subscription based Revver Document Management includes: Full Text Search, Encryption, Drag and Drop, Role-Based Security, Versioning, Document Retention, Audit Trail, OCR (10,000 pages/month), three (3) Concurrent User Licenses, three (3) Advanced Workflow Licenses and the Caselle Integration.

Please review the Revver SaaS agreement included with this proposal. Accepting this proposal indicates that you have reviewed and agree to the Revver SaaS agreement.

4. If during the Implementation the Pre-Live and Go-Live needs to be re-scheduled you may be subject to additional charges up to \$10,000 depending on frequency and reason.

Caselle allocates resources and staffing to accomplish your implementation in a timely manner. When hard dates are set and missed it affects multiple projects and requires more time and resources.

5. History Conversion is available on a per bid basis. Additional fees may apply upon review of existing legacy data.

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

Optional On-site Training

Travel expenses will be invoiced when training is complete and include actual airfare, hotel, and car expenses, plus Caselle's food per diem of \$55.00 per day. These are not included in the total proposal price.

On-site Training Requirements

In order to receive the full benefit and value of our software products, it is imperative that the on-site training be conducted in an organized, professional and uninterrupted manner. To ensure this, Caselle Inc. requires the following conditions:

- Training class size will be limited to the number of workstations available in the training area.
- Each training area will have one workstation for each student and one workstation for the instructor or data conversion specialist. Each training workstation must have access to a common network.
- Each training room must have a dedicated printer networked to all the training workstations.
- Training rooms must be set up and completely functional before the first day of training.
- Training rooms should provide an education environment and be free from interruptions or distractions for students. Equipment such as a whiteboard or easel, three-hole punch, and stapler should be available in the training room.
- Key personnel must be available before and after normal working hours to discuss data conversion issues, assist with implementation, or if a "live" run of Accounts Payable, Utility Billing or Payroll etc., is to be done.

Caselle will be in contact with the customer prior to scheduling the training to ensure the above conditions can be met. If delays result from the above conditions not being met during on-site training, additional training fees may apply.

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

Implementation Services

Data conversion is an involved, sometimes complicated procedure that must be completed with a high level of accuracy and precision. To make this process run smoothly, Caselle requires your assistance in providing the required materials for preliminary data conversion, offering clarification as needed during the conversion process, and supplying updated materials for the final data conversion. ***Please read the following information carefully.***

Gathering Preliminary Data

Assemble the following information and send it to Caselle.

- Complete the **Information Worksheets** during each phase of the conversion.
- Provide **data to be converted**.
 - You may need to clarify the data, as needed, during the conversion process.
 - Caselle will not convert the prior period detail during data conversion unless optional history conversion is specified in the contract.
- Send **printed or PDF reports** to verify account balances at the time data is sent to Caselle for preliminary conversion and again for final data conversion.

Submitting Conversion Data

You will be provided a file layout for each application that will have data conversion. The file layout details the required and/or optional fields that Caselle will need to provide the conversion. The cost of conversion quoted in this proposal is based on your submission of the necessary data in the requested formats. If data cannot be supplied in this format, additional costs will be billed to get your existing data into the desired formats ready for conversion, and could delay any proposed timeline. We may also need file layouts or descriptions of tables and where all of the necessary information is located within your existing data to complete the conversion.

Data Conversion Timeline

The timeline begins when the requested data and all required preliminary information has been received by Caselle. The timeline to complete an accurate data conversion can range from 120 – 180 days. This is dependent upon the condition of the data and the client's willingness to review the preliminary information for accuracy, including information requested in the discovery phase of the conversion.

Scheduling Training

Important! Training will only be scheduled after Caselle has completed the mock conversion and the customer has reviewed and approved the conversion.

After training is scheduled, a representative from the Implementation team will review the remaining steps to ensure a successful implementation, prior to going Live on Caselle.

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

Software Setup & Data Conversion

This section contains the items, per directory, that will be setup and converted in each module. Since estimating the exact quantity may be difficult, we will adjust the calculated conversion cost if the actual number of items converted is greater than or less than 25% of the original estimate.

Data conversion requires that data be submitted in the required format. It is the responsibility of the customer to provide data to Caselle. Conversion services to retrieve or modify your data to the required formats are available at an additional cost. These services will be billed at Caselle's current hourly rate and are not included in this proposal.

- General Ledger Setup**
- Set up the control table in the General Ledger and Account Masks with the appropriate segments for funds, departments, revenue sources, object codes, and other account classifications.
 - Modify the existing chart of accounts to utilize the advanced reporting features available with Caselle, if needed.
 - Format five standard financial statements:
 - Balance Sheet with Revenue/Expenditures compared to budget
 - Allocation Reconciliation
 - Income Statement (All Funds)
 - Balance Sheet (All Funds)
 - Fund Summary Income Statement

Note: Additional fees may be required to set up additional financial statements.

- Establish all necessary journals for interfaced subsystems to allow the subsystems to update transactions to the General Ledger.
- Create a custom Checklist to document your organization's daily, monthly, and fiscal year-end steps; as well as budget procedures.

- Data Conversion**
- The current year-to-date trial balance and budget will be entered and balanced to your existing system. Caselle will provide supporting reports that document the balance sheet accounts, revenues, and expenditure balance for auditing purposes. A trial balance period will be established and all periods from that period forward will contain detail transaction information, if provided.

1,500 accounts are included

- Bank Reconciliation
Data Conversion**
- Bank reconciliation for the desired cash accounts with outstanding deposits and checks will be established. A bank reconciliation will be completed and balanced to cash for the appropriate beginning period.

4 bank accounts are included

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

- Payroll/Direct Deposit Setup**
- Set up necessary pay codes for gross pay, deductions, taxes, and benefits.
 - Set up check formats for the Employee Payroll Check and Vendor Remittance for applicable deductions.
 - Create a custom Checklist to document all necessary payroll procedures for pay periods and year-end.
 - Set up default reports for all necessary payroll reporting, including:
 - Transmittals
 - Standard State/Federal Reporting
 - Set up header and batch information with the appropriate ACH/NACHA file information.
 - Set up bank file with all necessary employee bank routing information.
 - Format one direct deposit voucher and one transmittal voucher.
 - Additional form set up, such as timesheets will be billed at the rate of \$100 per form. Forms that have multiple pages will be billed \$100 for each additional page included in the form.

- Data Conversion**
- Each employee's information will be converted. This information includes the employee name, address, Social Security number, exemptions, and worker's compensation status.
 - Each employee's wage distribution for salary and benefits will be established.
 - Employee pay codes for all wages, deductions, taxes, benefits, and reimbursements will be converted.
 - Payroll YTD information will be entered and reviewed to ensure W-2 information is accurate at year-end.
 - Payroll processing to verify data conversion is accurate will be completed.
 - Payroll YTD totals, leave time, hours, and benefits will be balanced to the existing system if supporting reports are provided.
 - Caselle will provide reports of the converted data for auditing purposes.
 - Each employee file will be set up with the employee's bank routing account information for full ACH compatibility. A pre-notification test file will be generated and verified to ensure accuracy.
- 100 employees are included**

- Timekeeping Setup**
- Establish activity codes and appropriate payroll overrides.
 - Set up and define task codes, including descriptions and General Ledger override accounts, if necessary.
 - Set up employee defaults for tasks, activities, and shifts.
 - Set up applicable FLSA shifts.

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

Accounts Payable Setup

- Establish vendor defaults.
- Format one check form with requested stub detail.
- Create a Checklist to document Accounts Payable procedures, including the printing of 1099's.

Data Conversion

- Each vendor's information will be converted. This information includes the vendor name, street address, mailing address, remittance addresses, city, state, zip code, and 1099 status.
 - Exception: 1099 balances can be established, if provided.

2,500 vendors are included

AP Direct Pay Setup

- Set up header and batch information with the appropriate ACH/NACHA file information.
- Set up vendors with necessary routing and account numbers.
- Format one direct pay voucher.

Purchases & Requisitions Setup

- Format one purchase order form.
- Create a Checklist to document Purchase Order procedures.
- Additional custom purchase order form set up will be billed at the rate of \$100 per form. Forms that have multiple pages will be billed \$100 for each additional page included in the form.

Accounts Receivable Setup

- Set up the appropriate billing categories and penalty rates.
- Format standard reports for reporting and balancing of customer accounts.
- Format one of each of the following: statements, invoices, and delinquent notices.
- Create a Checklist to document Accounts Receivable procedures.
- Additional form layouts for statements, invoices, and delinquent notices will be billed at the rate of \$100 per form. Forms that have multiple pages will be billed \$100 for each additional page included in the form.

Data Conversion

- Each customer's account information will be converted. This information includes the customer's name, street address, mailing address, bill to information, city, state, and zip code.
- Customer balances will be converted.

35 accounts are included

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

Utility Management Setup

- Set up services, taxes, rate tables, and other fees for billing.
- Format one form for each of the following: utility bills, delinquent notices, and shut-off notices.
- Set up default reports for billing, meter proofing, and reviewing customer information.
- Create table lists to generate customer labels, reports for new connects, terminated customers with credit balances, and terminated customers with a zero balance.
- Create a Checklist to document daily, monthly, and billing procedures.
- Additional forms will be billed at the rate of \$100 per form. Forms that have multiple pages will be billed \$100 for each additional page included in the form.

Data Conversion

- Each customer's information will be entered and verified. This information depends on what is provided. Information will be converted as is and normally includes the customer number, name, service address, mailing address, city, state, zip code, telephone numbers, meter number, location, balances, and previous reads.
 - All appropriate transactions for balancing the billing will be converted.
 - Balancing totals, billing totals, receivable by service totals, if provided, will be balanced to the existing system using supporting reports.
 - Caselle will provide reports of the converted data for auditing purposes.
- 6,000 meters or customers are included**

Cash Receipting Setup

- Set up the General Ledger accounts for bank deposits and standard receipting revenue.
- Set up category and distribution codes.
- Set up payment types, for example, check, cash, and credit card, and associated reports for balancing.
- Create default reports to assist in daily operation.
- Create a Checklist to document procedures for daily cash receipting transactions, updates, and posting of receipts.

Court Management Setup

- Use the court information you provide to structure all codes. Codes will cross-reference surcharge, state assessment, and so on.
- Format up to six Follow-up letters. Docket information will accurately default into all correspondence.
- Set cross-reference flags for witness letters, jury letters, pre-trial hearings, failure to comply notices, change of trial dates and/or hearings, appeals, non-appearance, bench warrants, etc.
- Set up special codes to handle collections, community service, jail time, jail credits, DUI School, counseling, etc.
- Create a Checklist to document daily, monthly, and year-end procedures.
- Additional Follow-up letters will be billed at the rate of \$100 per letter. Letters that have multiple pages will be billed \$100 for each additional page included in the form.

Caselle® Hosted Software & Services Proposal
City of Goodland, KS
May 14, 2025

**Community
Development Setup**

- Setup services will assist customers in initial software configuration such as codes, rates, permit types, fees, etc. A representative will provide consulting and software setup via telephone and email prior to product shipping. All parcel data and current owner information will be entered when submitted in the requested format. Property Parcel Data does not include data export from any other system or custom conversion. Property information will need to be entered into the Caselle Load Table by the customer.
- If customer completes the Caselle Load Tables for Property and Owner, Contractor and open Permits, there will be no conversion charges.
- If Caselle Load Tables are not used and data is submitted in another format, there will be a \$2.00 charge per property, contractor, open permit record, and historical record in addition to the setup fee.

Data Conversion

- All property and owner parcel data will be entered when submitted in the requested format.
- All Open Permits will be entered when submitted in the requested format.
- Contractor information will be entered when submitted in the requested format.
- If historical data needs to be converted, data will be loaded into a Caselle Archive History Table as read only and can be exported or viewed in Property Inquiry and Table List reports. Historical data from existing system will not be converted as Caselle transactions.
- Caselle Load Tables will need to be populated by the customer.
- All needed forms will be billed at the rate of \$100 per form. Forms that have multiple pages will be billed \$100 for each additional page included in the form.

3,000 properties are included



Proven Software Solutions for Local Government

www.caselle.com Toll Free (800) 228-9851 Fax (801) 850-5001 1656 S. East Bay Blvd., Ste. 100 / Provo, UT / 84606



AGENDA ITEM #

CITY COMMISSION COMMUNICATION FORM

FROM: Mary Volk, City Clerk

DATE: May 29, 2025

ITEM: 2025 Utility Charge Offs

NEXT STEP: Motion to approve

☐ ORDINANCE
☒ MOTION
☐ INFORMATION

I. REQUEST OR ISSUE:

Annually the City reviews past due utility customer accounts for balances that appear to be uncollectable. Customers considered are 1.) Accounts the City has received notice party is deceased; 2.) Accounts the City has received notice party has filed bankruptcy; 3.) A payment has not been received on the account for three years; and 4.) Accounts the City has not had any communication from the Customer for three years.

II. RECOMMENDED ACTION / NEXT STEP:

Request the Commission to approve the 2025 Utility Charge Off balance in the amount of \$16,992.80.

III. FISCAL IMPACTS:

\$16,992.80 for utilities billed but not collected; however, efforts to collect these balances remain on-going by the city, Setoff and American Municipal Services (AMS).

IV. BACKGROUND INFORMATION:

The city is not able to collect outstanding balances on accounts where the customer is deceased or we have received notice of a bankruptcy. For remaining accounts, the city makes three attempts to collect outstanding account balances once utility services are terminated. Any past due balance remaining on the account is then turned over to the KS Setoff Program and AMS for further collection. Even though we ask these balances be charged off, the City and both agencies continue to attempt collection. In addition, if the customer moves back to Goodland we ask the balance be paid or payment arrangements made prior to providing new services.

CITY OF GOODLAND
CHARGE OFF LIST
6/2/2025

NAME	SERVICE ADDRESS	AMOUNT	LAST CONTACT	ACCT NUMBER	COMMENTS
Adams, Jimmy	2810 Commerce Rd Lot 6	\$ 598.76	1/12/2022	3253750030	
Barnes, Regina	117 Center	\$ 304.46	12/15/2021	1822850018	
Blake, Heather	790 D'Lao Dr Apt 15	\$ 70.08	3/18/2022	2135932038	
Blomberg, John	120 W 14th	\$ 211.65	4/13/2021	405990020	
Bosley, Caitlyn	1108 Center Apt 1	\$ 284.40	9/16/2021	2237850063	
Barrera, Linda	404 Sherman Ave	\$ 250.07	2/17/2022	2033010027	
Brigham, Joann	1536 Syracuse	\$ 722.22	2/6/2025	2745390043	Deceased
Brungardt, Carrie Ann	1009 E 11th	\$ 614.96	7/12/2021	1011790003	
Brungardt, Carrie Ann	1009 E 11th	\$ 262.88	1/24/2022	1011790005	
Brungardt, Carrie Ann	418 E 9th	\$ 327.32	12/15/2021	1214550047	
Burton, Caleb	1220 Main Apt 6	\$ 78.80	2/28/2022	404291032	
Calas, Luis	216 E Hwy 24 Lot F4	\$ 196.64	4/13/2021	3152770010	
Cole, Michele	2810 Commerce Rd Lot 19	\$ 340.69	10/1/2021	3253880036	
Condado, Marisol	811 Walnut	\$ 117.27	5/25/2021	1114060003	
Conde, Cricelia	1223 Colorado	\$ 523.15	7/16/2021	2643850012	
Cramer, Jordan	714 Broadway	\$ 636.13	10/12/2021	1620270018	
Davis, Ashley	306 E 11th	\$ 249.24	9/16/2021	202790011	
Duncan, Curtis	1524 Broadway	\$ 133.44	8/27/2024	101590022	Deceased
Edwards, Andrea	2810 Commerce Rd Lot 12	\$ 70.09	5/25/2021	3253810028	
Engelbrecht, Jerome	520 W 12th Apt 109	\$ 86.91	8/2/2021	2541654505	
Ford, Monica	516 W Hwy 24 Lot 410	\$ 253.89	6/8/2022	3253310018	
Gallegos, Derick	117 Center	\$ 55.94	7/12/2021	1822850016	
Goalden, Tonya	802 Center	\$ 183.52	1/25/2021	2034480015	
Golden, Tonya	516 W Hwy 24 Lot 408	\$ 312.88	11/1/2021	3253290019	
Gotopa, Katherine	9326 colorado Apt 3	\$ 25.19	3/13/2024	2642500055	No SSN
Haga, Ruth	216 E Hwy 24 Lot A2	\$ 107.02	1/12/2022	3152350033	
Hamilton, Chandler	508 E 11th	\$ 69.26	1/12/2022	910950015	
Hernandez, Rhonda	1716 Montana	\$ 73.08	1/22/2021	2845530005	
Herrera, Michelle	1220 Main Apt 5	\$ 179.68	8/19/2021	404290026	
House, Kimberly	1417 Cherry	\$ 150.11	3/16/2022	708840021	
Ibarra, Cesar	216 E Hwy 24 Lot C3	\$ 123.33	9/16/2021	3152520044	
Kaza, Ardis	223 E 1st	\$ 121.61	11/1/2021	1519890035	
Kesterson, Amanda	2810 Commerce Rd Lot 32	\$ 226.35	5/1/2022	3254010043	
Langdell, Dallas	2810 Commerce Rd Lot 23	\$ 334.85	2/17/2022	3253920037	
Licano, Gabriella	819 Wyoming	\$ 226.06	4/13/2021	2136320028	
McGuire, Donna	2810 Commerce Rd Lot 6	\$ 374.90	1/3/2022	3253750018	
Madden Elisha	1525 Broadway	\$ 22.19	7/16/2024	607460028	Small Amt
Miller, Jonathan	1228 Grand	\$ 196.05	10/1/2021	2338510046	
Miller, Richard	1501 Clark	\$ 78.57	8/17/2020	607750009	
Mitchell, Nicole	520 W 12th Apt 207	\$ 197.55	9/1/2021	2541658505	
Montelongo, Miguel	415 W 4th	\$ 128.31	5/25/2021	2033280040	
Mormors Antiques LLC	212 E 17th	\$ 181.92	2/2/2022	607580008	
Moyer, Kerri	2810 Commerce Rd Lot 31	\$ 113.13	3/16/2021	3254000040	
Niehoff, Brandi	2810 Commerce Rd Lot 24	\$ 184.81	7/8/2021	3253930048	
Nunez, Daniel	619 W 11th	\$ 206.69	1/30/2023	2542270015	
Palomino, Dylan	306 W 15th	\$ 22.58	7/8/2021	2338910025	
Pantuso, Pamela	216 E Hwy 24 Lot G6	\$ 220.96	11/15/2021	3152890040	
Parra, Jeri	516 W Hwy 24 Lot 414	\$ 155.99	5/25/2021	3253350020	
Parsons, Austin	902 Clark	\$ 591.32	4/28/2021	2025400115	
Peebles, James	520 W 12th Apt 101	\$ 128.96	11/15/2021	2541650505	
Pena, Avery	520 W 12th Apt 110	\$ 30.28	1/12/2022	2541655009	
Peter, Delores	222 Center	\$ 95.87	12/21/2021	1831410005	
Pharr, Stormy	1521 Kansas	\$ 565.88	4/21/2020	2440170033	
Plank, Ricky	2810 Commerce Rd Lot 4	\$ 106.94	5/12/2021	3253730040	
Potterf, Polly	516 W Hwy 24 Lot 407	\$ 269.46	1/24/2022	3253280017	
Roberson, Lisa	424 College	\$ 544.03	9/1/2021	1417200003	
Saffer, Talor	217 W 5th	\$ 340.29	8/1/2021	1932810024	

Scott, Ashlyn	790 D'Lao Dr Apt 11	\$	168.11	3/4/2022	2135941040
Simmonds, Kelly	2810 Commerce Rd Lot 25	\$	146.37	7/8/2021	3253940037
Smith, Alicia	802 Center	\$	25.18	10/1/2021	2034480017
Steadman, Jeffrey	1228 Grand	\$	46.31	1/24/2022	2338510047
Steggall, Heather	409 E 9th	\$	490.94	4/5/2022	1214760021
Steggall, Tobi	516 W Hwy 24 Lot 305	\$	147.67	3/22/2022	3253150022
Stevens, Jonathan	516 W Hwy 24 Lot 517	\$	570.95	4/22/2022	3253410024
Torres, Bess	509 W 12th	\$	191.10	3/16/2022	2541520051
Torres, Juan	216 E Hwy 24 Lot F3	\$	305.45	5/1/2022	3152760010
Urban, Skyler	508 E 11th	\$	262.01	11/1/2021	910950014
Valentine, lance	216 E Hwy 24 Lot C2	\$	95.53	5/12/2021	3152510035
Venzke, Jason	607 E 19th	\$	61.84	4/28/2021	3050300035
Walker, Calvin	802 Center	\$	247.13	7/12/2021	2034480016
Wentz, William	308 Clark	\$	571.12	10/12/2021	1519240018
Williams, Kira	516 W Hwy 24 Lot 415	\$	176.38	10/12/2021	3253360017
445900 YRC Enterprise	2815 S Highway 27	\$	208.10	9/8/2023	3354542004 Bankrupcy

\$ 16,992.80



CITY COMMISSION COMMUNICATION FORM

FROM: Kent Brown, City Manager
Dustin Bedore, Director of Public Power
Mary Volk, City Clerk

DATE: 6/2/2025

ITEM: Power supply contract proposals evaluation report

NEXT STEP: Staff direction

☒ MOTION

I. REQUEST OR ISSUE: Jon Quinday of Midwest Municipal Solutions will present his report on the evaluations of the electric power supply proposals from Sunflower Electric and the Kansas Municipal Energy Agency (KMEA).

II. RECOMMENDED ACTION / NEXT STEP:
Staff direction.

III. FISCAL IMPACTS:

IV. BACKGROUND INFORMATION:

Jon Quinday has completed a 43 page report evaluating the public supply contract proposals from Sunflower/PrairieLand and from KMEA. It includes evaluation of cost impacts, market participation potential, governance roles and long term capacity considerations. It is included in the agenda packet and Jon will be at the meeting to answer questions and point out various items within the report.

SUMMARY AND ALTERNATIVES:

Commission may take one of the following actions:

1. Staff direction.



MIDWEST MUNICIPAL
SOLUTIONS, LLC

"Customized Solutions: Your Needs, Our Focus."

May 30, 2025

Kent Brown
City Manager
City of Goodland
204 W. 11th Street
Goodland, KS 67735

Dear Mr. Brown,

Attached is the final Power Supply Proposals Evaluation Report. This document is the result of detailed financial modeling, structural analysis, and strategic evaluation to support the City of Goodland in selecting its future power supply path.

The report compares proposals from Sunflower Electric Power Corporation and Prairie Land Electric Cooperative, as well as the Kansas Municipal Energy Agency (KMEA), offering insight into cost impacts, market participation potential, governance roles, and long-term capacity considerations.

We look forward to working with you and the City Commission during the next phase of your decision-making process. Please reach out if we can provide additional clarification, modeling support, or presentation assistance.

Sincerely,

A handwritten signature in black ink, appearing to be 'J. Quinday', written over a horizontal line.

Jon Quinday, ICMA-CM
Principal Consultant
Midwest Municipal Solutions, LLC

City of Goodland Power Supply Proposals Evaluation Report

*A Comparative Analysis of Long-Term Energy Supply
Options and Strategic Considerations*



May 30, 2025

Prepared by:

Jon Quinday, ICMA-CM

Midwest Municipal Solutions, LLC

Table of Contents

Executive Summary	1
Proposals Overview	5
Cost Comparison: 2024 Actuals vs. Estimate	7
Five-Year Cost Comparison (2027 – 2031)	9
The Cost Model Approach	14
Strategic Considerations.....	16
Summary of Proposals.....	18
SEPC/PLE Proposal Summary.....	18
KMEA Proposal Summary	20
Long-term Capacity Outlook.....	23
Forecast Decline in Cooperatives' Capacity Surplus.....	23
Implications for Discounted Full-Requirements Customers.....	25
Projected Capacity Market Trends	26
Evaluation Summary and Strategic Considerations	27
Enhanced Due Diligence and Next Steps	29
Appendices	
Appendix A: Proposal Term Sheets	30
Appendix B: Cost Modeling Inputs and Assumptions	31
Appendix C: Power Supply Proposals Comparison Matrix	33
Appendix D: Glossary of Terms and Acronyms	34
Appendix E: Kansas Corporation Commission (KCC) Capacity Forecast (Excerpt)	37
Appendix F: Reference Documents	38
Appendix G: ECA-Based Impact Modeling.....	40

Executive Summary

The City of Goodland is at a pivotal decision point in selecting its long-term electric power supply strategy. With peak demand expected to rise to 12.75 MW, the city must evaluate options that support reliability, cost-effectiveness, flexibility, and local control. This report presents a comprehensive comparative analysis of two power supply proposals:

- Sunflower Electric Power Corporation / Prairie Land Electric Cooperative (SEPC/PLE): A Discounted Full Requirements (DFR) contract based on a bundled service model with fixed energy rates, no demand charges, and a fixed capacity credit.
- Kansas Municipal Energy Agency (KMEA) via Energy Management Project No. 2 (EMP2): A modular, unbundled structure combining fixed energy blocks, solar, federal hydropower (WAPA), and market purchases through the Southwest Power Pool (SPP), with local governance participation.

The evaluation uses a normalized cost model that applies consistent energy usage, demand forecasts, and renewable assumptions across both proposals, ensuring a true apples-to-apples comparison of pricing, structure, and risk.

2024 Cost Comparison (Actual vs. Estimate)

Had the city operated under the KMEA structure in 2024, it would have incurred slightly lower total energy costs—approximately \$76,759 less than the SEPC/PLE actuals. KMEA's monthly costs also demonstrated greater stability due to its diversified energy mix and fixed pricing components.

Over the five-year forecast period, SEPC/PLE's total cost per kWh is projected to increase from \$0.05530 to \$0.06393, reflecting escalating fixed energy prices combined with a fixed \$0.03000/kWh Energy Cost Adjustment (ECA). In contrast, KMEA's cost increases more gradually from \$0.05604 to \$0.05947. Based on current modeling, KMEA results in lower cumulative costs over the five years.

Five-Year Cost Comparisons

A comparative analysis of four modeled power supply scenarios over the 2027–2031 forecast period provides insight into the long-term cost implications of proposals from Sunflower Electric Power Corporation/Prairie Land Electric Cooperative (SEPC/PLE) and the Kansas Municipal Energy Agency (KMEA). The scenarios include:

- SEPC/PLE with a \$0.022/kWh Energy Cost Adjustment (ECA) – based on SEPC's internal estimate under typical market conditions.
- SEPC/PLE with a \$0.030/kWh ECA – a conservative stress test representing higher market volatility or increased cost recovery needs.
- KMEA base proposal – excluding any value from market-based congestion management tools.
- KMEA with a \$0.0025/kWh credit – reflecting a moderate estimate of retained Value from Auction Revenue Rights (ARR) and Transmission Congestion Rights (TCR).

Under the SEPC/PLE base scenario, total five-year costs are projected at \$12.73 million, or \$0.0486/kWh. This outcome assumes continued cost stability and the absence of significant shifts in energy or capacity pricing. In the higher-risk stress test using a \$0.030/kWh ECA, total SEPC/PLE costs increase to \$14.36 million, or \$0.0554/kWh.

The KMEA base case results in a five-year cost of approximately \$13.91 million, with a more gradual increase in price per kilowatt-hour, averaging \$0.0576/kWh. When a mid-range credit of \$0.0025/kWh is applied to reflect expected ARR/TCR revenues retained by the city, KMEA's total cost is reduced to \$13.31 million, or \$0.0552/kWh.¹ Under this scenario, the KMEA portfolio is less expensive than SEPC/PLE's high-ECA case and comes within approximately \$583,000 of SEPC/PLE's base projection.

While SEPC/PLE may offer the lowest modeled cost under favorable assumptions, its pricing is subject to variability driven by ECA. It does not provide a direct allocation of market-based revenue. In contrast, the KMEA structure enables the direct retention of ARR/TCR value, greater cost transparency, and operational control, providing additional opportunities for long-term savings and strategic flexibility not captured in the base modeling.

Risk Allocation and Market Exposure

Under the SEPC/PLE proposal, most of Goodland's energy use—approximately 85%—would remain subject to price volatility in the SPP Integrated Marketplace.² Energy cost adjustments (ECAs) would be passed through on a volumetric basis, and the city would not have direct access to congestion mitigation tools such as Auction Revenue Rights (ARRs) or Transmission Congestion Rights (TCRs). As a result, Goodland would be unable to hedge market exposure or directly offset congestion-related costs.

By contrast, the KMEA proposal would leave approximately 42% of Goodland's energy use subject to price volatility in the SPP Integrated Marketplace³. The KMEA structure

¹ Estimated ARR/TCR revenues are not guaranteed and depend on transmission congestion conditions. The modeled credit is illustrative.

² See Summary of Proposals, Figure A, on page 17.

³ See Summary of Proposals, Figure B, on page 19.

provides Goodland with direct access to ARRs and TCRs, as well as operational authority over its local generation assets. This structure enables the city to actively manage congestion risk, retain the benefits of any capacity or transmission rights it holds, and reduce exposure to market-driven pricing, thereby offering greater control over cost and risk, according to current assumptions.

Governance and Transparency

KMEA offers formal voting roles through EMP2 and the KMEA Board, granting Goodland a direct voice in energy decisions. The SEPC/PLE agreement does not provide for governance participation or input on market strategy.

Long-Term Market Context

According to the Kansas Corporation Commission's (KCC) 2025 *Electric Supply and Demand Report*, electric cooperatives in Kansas—including Sunflower Electric Power Corporation (SEPC)—are projected to transition from a capacity surplus in 2023 to a capacity deficit by 2033 with shortfalls potentially beginning as early as 2028.⁴ This forecast suggests upward pressure on wholesale power and capacity costs across the region in the coming decade.

While SEPC has indicated that it does not anticipate a capacity deficiency through 2033, this outlook is not contractually guaranteed. Under the proposed Discounted Full Requirements (DFR) structure, Goodland would assume a proportional obligation to cover future capacity shortfalls if SEPC becomes deficient. These obligations could require the city to either procure additional capacity or utilize local generation to meet compliance requirements.

This evolving regional dynamic underscores the importance of long-term planning, flexibility, and local control in power supply decision-making. As reserve margins tighten and capacity markets become more constrained, the ability to adapt and respond to changing conditions will be crucial in managing both reliability and cost risk throughout the life of any new agreement.

Strategic Trade-Offs

SEPC/PLE offers rate stability and operational familiarity, but it limits flexibility, governance involvement, and access to market-based cost management tools. Under the SEPC proposal, Goodland would transition to a Discounted Full Requirements (DFR) structure—a material shift from its current contractual relationship. While this structure offers reduced base energy pricing, it transfers new risk to the city by making Goodland financially responsible for its proportionate share of future capacity shortfalls if Sunflower becomes capacity deficient.

⁴. See Appendix E for an excerpted summary.

KMEA offers a structure that enables broader participation and may increase transparency, depending on how actively the city engages in governance and market operations. While the modeled costs are slightly higher in the early years, the structure allows potential cost reductions over time through market participation and optimization of local generation. These potential savings are not included in the base model but represent plausible financial benefits based on current assumptions.

Assumptions and Projections

This report presents findings and comparisons derived from current modeling assumptions, publicly available rate and billing data, and the best available projections of cost trends. The projections contained herein are illustrative and do not constitute guarantees of future outcomes. The parties will establish actual cost obligations, governance rights, contractual structure, strategic risk allocations, and any unmodeled cost offsets, including, but not limited to, capacity sales and ARR optimization, only through the negotiation and execution of a duly authorized and binding power supply agreement with the selected provider.

Conclusion

Both proposals are financially competitive and technically sound. Each offers a distinct approach to managing energy procurement in a changing regional power landscape. The city's decision will ultimately reflect its priorities—whether to transition to a Discounted Full Requirements (DFR) contract or pursue a more flexible, locally controlled model with tools to manage cost and risk proactively.

Proposal Overview

This section outlines the key elements of the two power supply proposals submitted for the City of Goodland's consideration: one from Sunflower Electric Power Corporation and Prairie Land Electric Cooperative (SEPC/PLE) and the other from the Kansas Municipal Energy Agency (KMEA) through its Energy Management Project No. 2 (EMP2) structure.

The proposals offer two distinct approaches for meeting Goodland's long-term energy needs, each with trade-offs in cost structure, governance, and market exposure. The SEPC/PLE proposal offers a Discounted Full Requirements (DFR) contract based on a bundled service model with fixed energy rates, no demand charges, and a fixed capacity credit. In contrast, the KMEA proposal introduces a modular, unbundled structure incorporating fixed energy blocks, renewable resources, and participation in the regional energy market.

The following subsections summarize each proposal's pricing terms, operational features, and governance structures, providing a clear, side-by-side comparison of their benefits and trade-offs.

Sunflower Electric Power Corporation / Prairieland Electric Cooperative (SEPC/PLE) Proposal

- Fixed energy rates: \$0.01500/kWh (Years 1–2), \$0.01800/kWh (Year 3), \$0.02100/kWh (Years 4-5)
- No demand charges; full pass-through of transmission and ECA
- Capacity credit of \$3/kWh-month.
- Operational limitations on city-owned generation
- No direct access to market optimization tools (e.g., ARRs, TCRs)

SEPC reports that Sunflower's Board of Directors approved the proposed Power Supply Agreement and plans to submit it to the Kansas Corporation Commission (KCC) for regulatory review. SEPC anticipates no challenges with KCC approval, citing prior approval of similar contracts. As a self-regulated cooperative, Sunflower is generally exempt from KCC approval; however, it remains subject to KCC oversight for power sales to non-members. In recent years, SEPC has obtained KCC approval for similar municipal contracts and anticipates a straightforward regulatory review process.⁵

⁵ Source: Sunflower Electric Power Corporation

KMEA / EMP2 Proposal

- Hybrid supply portfolio: 5x16 fixed energy, solar (2 MW), WAPA (~0.95 MW), and SPP market
- Transparency of ECA and administrative costs, with line-item detail and no bundled charges
- The city retains full dispatch authority over local generation
- Access to market tools and hedging opportunities
- Local representation through the EMP2 Committee and KMEA Board of Directors

Cost Comparison: 2024 Actuals vs. Estimates

This section compares the actual 2024 electricity costs incurred by the City of Goodland under its current power supply agreement with Sunflower Electric Power Corporation (SEPC) and Prairie Land Electric Cooperative (PLE) with a modeled estimate of what those costs would have been had Goodland been operating under the terms of the Kansas Municipal Energy Agency (KMEA) proposal.

Methodology and Key Assumptions

For each month:

- Total energy use (in kilowatt-hours) remains constant across both scenarios.
- The table provides the monthly cost and cost per kilowatt-hour (\$/kWh) for both SEPC/PLE actuals and KMEA estimates.
- A summary row at the bottom displays the total annual energy, total annual cost, and the average cost per kWh for each scenario.

This analysis enables a direct, side-by-side comparison of projected and actual costs (Table 1), highlighting the financial implications of each power supply option.

Table 1

2024 Cost Comparison – SEPC Actuals vs. KMEA Estimate

<i>Month</i>	<i>kWh Used</i>	<i>SEPC/PLE Actual \$</i>	<i>Actual \$/kWh</i>	<i>KMEA Estimated \$</i>	<i>Estimated \$/kWh</i>
January	4,474,610	\$244,720	\$0.0547	\$205,414	\$0.0459
February	3,461,740	\$193,189	\$0.0558	\$195,854	\$0.0566
March	3,468,750	\$184,823	\$0.0533	\$234,303	\$0.0676
April	3,209,740	\$156,671	\$0.0488	\$211,887	\$0.0660
May	3,313,960	\$194,694	\$0.0588	\$217,485	\$0.0656
June	4,669,470	\$315,165	\$0.0675	\$269,138	\$0.0576
July	5,066,520	\$326,410	\$0.0644	\$215,930	\$0.0426
August	4,960,770	\$317,425	\$0.0640	\$254,326	\$0.0513
September	4,171,090	\$267,328	\$0.0641	\$214,805	\$0.0515
October	3,655,460	\$157,633	\$0.0431	\$201,416	\$0.0551
November	3,556,340	\$152,227	\$0.0428	\$198,125	\$0.0557
December	3,839,750	\$185,473	\$0.0483	\$200,316	\$0.0522
Total/Average	47,848,200	\$2,695,758	\$0.0563	\$2,618,999	\$0.0547

Note: All \$/kWh values are calculated by dividing total monthly costs by total monthly energy usage, with all energy values converted from megawatt-hours (MWh) to kilowatt-hours (kWh).

Observations

The side-by-side comparison of Goodland's 2024 electricity costs under its actual agreement with Sunflower Electric Power Corporation (SEPC) and Prairie Land Electric Cooperative (PLE) versus the estimated costs under the Kansas Municipal Energy Agency (KMEA) proposal reveals several key findings.

While both supply structures delivered similar total energy levels (47.8 million kWh annually), the KMEA proposal would have resulted in modestly lower costs over the year. Specifically, KMEA's estimated total cost was roughly \$2.62 million, compared to \$2.70 million under SEPC/PLE, representing a projected annual savings of around \$76,759, or 2.8%.

The average cost per kilowatt-hour under KMEA was \$0.0547, compared to \$0.0563 with SEPC/PLE. Though the difference is slight on a per-unit basis, it becomes meaningful at the scale of municipal energy consumption.

SEPC/PLE's actual monthly costs showed higher volatility. The summer months—June, July, and August—were particularly affected by elevated demand and ECA-related spikes. These actual costs include billed demand and energy charges from SECI, WAPA allocations, transmission, metering, and the Prairie Land adder and are net of Goodland's capacity credit. Additionally, the \$0.005/kWh Prairie Land Electric Cooperative (PLE) rider, included in the 2024 actual costs, will be removed under the new agreement.⁶ This charge had been applied in recognition of PLE's role as the city's primary point of contact and to acknowledge the city's membership in PLE, which enabled the city to receive cooperative capital credits.

In addition, Sunflower Electric Power Corporation has estimated that the difference in fixed cost recovery between Goodland's current contract (which includes both WHM Demand and Energy charges) and the proposed Discounted Full Requirements (DFR) contract (which is based on a fixed-price energy-only structure) would amount to approximately \$2,519,080 over the five-year term.⁷

In contrast, the KMEA estimate provided greater month-to-month stability, driven by a mix of fixed 5x16 energy blocks, market-based purchases (modeled using 2024 SPP market data), large-scale solar generation, and continued WAPA allocations. Importantly, KMEA transmission costs were assumed using actual 2024 figures, ensuring a fair comparison to the SEPC/PLE data.

This comparative analysis suggests that KMEA's pricing structure could offer Goodland better cost predictability and slightly improved economics, particularly during periods of high demand. However, the accuracy of the KMEA estimate is contingent on the

⁶ The Prairieland \$0.005/kWh Adder cost Goodland \$225,486 in 2024

⁷ Source: Information provided by Sunflower Electric Power Corporation

continued performance of solar generation, stable WAPA allocations, and actual market pricing behavior. The city should carefully weigh these factors, along with contractual and operational considerations, in its future procurement decisions.

Five-Year Cost Comparison (2027–2031)

This section presents a comparative five-year financial analysis of two proposed power supply options for the City of Goodland: the SEPC/PLE proposal and the KMEA portfolio. The comparison includes projected energy usage, total cost, and effective cost per kilowatt-hour (\$/kWh) from 2027 through 2031.

Purpose and Value of the Five-Year Comparison

A five-year projection offers several strategic benefits that extend beyond a single-year cost snapshot. By modeling each proposal over a multi-year period, the City of Goodland gains:

- **Long-Term Financial Insight:** The comparison highlights the cumulative cost impacts over time, enabling a more comprehensive assessment of the broader budgetary implications of each option.
- **Trend-Based Evaluation:** It reveals patterns in price stability, volatility, and the influence of fixed versus variable rate structures.
- **Decision Support:** The projections offer forward-looking cost visibility, supporting contract negotiations, financial planning, and utility policy development.

This analysis helps city leaders make informed, data-driven decisions about future power supply arrangements.

Forecast Inputs and Methodology Alignment

The analysis models both proposals using a consistent framework and identical energy usage assumptions to ensure fairness and transparency. KMEA's proposal begins with a projected energy requirement of 48,105 MWh in 2027, with modest annual growth of approximately 0.10% through 2031. Although SEPC/PLE initially provided more detailed monthly forecasts totaling 48,104,793 kWh in 2027, the analysis aligns its figures with KMEA's annual projections for consistency. This adjustment enables cost comparisons to focus solely on pricing differences without being influenced by usage variations.

The analysis models four scenarios: two under the SEPC/PLE proposal using \$0.0220 and \$0.0300 per kWh Energy Cost Adjustments, and two under the KMEA portfolio—one using base pricing and one incorporating a \$0.0025 per kWh ARR/TCR credit. All scenarios use identical energy assumptions to ensure a fair comparison.

Scenario 1: Cost Comparison Using SEPC's Projected ECA (\$0.0220/kWh)

Table 2 presents a five-year cost comparison using an Energy Cost Adjustment (ECA) of \$0.0220/kWh, consistent with internal projections provided by Sunflower Electric Power Corporation. This ECA reflects a base-case scenario under SEPC/PLE's proposed contract structure.

The ECA is a variable charge influenced by multiple market and operational components, including:

- Market energy prices in the SPP Integrated Marketplace
- Revenues from Sunflower's owned generation resources
- Fuel costs
- Transmission Congestion Rights (TCRs) and Auction Revenue Rights (ARRs)
- Other SPP market settlements

Among these, the most significant driver is the market cost of energy, which is closely tied to the price of natural gas. As gas prices fluctuate, the ECA—and corresponding total energy costs—can vary accordingly. This scenario provides a baseline financial projection to evaluate the relative cost-effectiveness of the SEPC/PLE and KMEA proposals under current market expectations.

Table 2

Five-Year Cost Comparison - \$0.0220/kWh ECA⁸

<i>Year</i>	<i>SEPC/PLE Energy (MWh)</i>	<i>SEPC/PLE Cost (\$)</i>	<i>SEPC/PLE \$/kWh</i>	<i>KMEA Energy (MWh)</i>	<i>KMEA Cost (\$)</i>	<i>KMEA \$/kWh</i>
2027	48,105	\$2,130,757.58	\$0.0443	48,105	\$2,695,740.00	\$0.0560
2028	48,153	\$2,172,643.42	\$0.0451	48,153	\$2,737,122.00	\$0.0568
2029	48,201	\$2,338,959.42	\$0.0485	48,201	\$2,780,523.00	\$0.0577
2030	48,249	\$2,507,671.97	\$0.0520	48,249	\$2,826,042.00	\$0.0586
2031	48,298	\$2,556,174.35	\$0.0529	48,298	\$2,872,469.00	\$0.0595

Scenario 2: Stress Test ECA (\$0.0300/kWh)

While Sunflower has stated that the low fixed energy rates in the proposed SEPC/PLE agreement are sustainable due to its current capacity surplus—and that the resulting revenue will help offset the broader WHM tariff requirements—this scenario presents a conservative stress test. Table 3 illustrates the potential cost implications if the Energy Cost Adjustment (ECA) were to increase to \$0.030/kWh over the 2027–2031 period. This higher ECA level models a hypothetical situation where Sunflower's financial position changes—due to factors like a reduced capacity surplus, rising fuel or market

⁸ SEPC/PLE forecasted Energy Cost Adjustment (ECA), subject to change based on market conditions

energy costs, or structural cost shifts—and the utility must recover additional revenue. While this scenario does not reflect Sunflower's stated cost recovery strategy, it provides a useful boundary case for assessing potential long-term financial exposure.

Table 3

Five-Year Cost Comparison - \$0.0300/kWh ECA⁹

Year	SEPC/PLE Energy (MWh)	SEPC/PLE Cost (\$)	SEPC/PLE \$/kWh	KMEA Energy (kWh)	KMEA Cost (\$)	KMEA \$/kWh
2027	48,105	\$2,456,449	\$0.0511	48,105	\$2,695,740	\$0.0560
2028	48,153	\$2,498,720	\$0.0519	48,153	\$2,737,122	\$0.0568
2029	48,201	\$2,665,421	\$0.0553	48,201	\$2,780,523	\$0.0577
2030	48,249	\$2,834,519	\$0.0588	48,249	\$2,826,042	\$0.0586
2031	48,298	\$2,883,408	\$0.0597	48,298	\$2,872,469	\$0.0590

Unmodeled Value Under the KMEA Proposal

The cost comparisons in this report do not account for certain potential sources of additional Value that may be available under the KMEA proposal. Specifically, revenues from the city's local generation assets, Auction Revenue Rights (ARRs), and Transmission Congestion Rights (TCRs) were excluded from the modeling due to their variability and dependence on market conditions. However, under the KMEA structure, these revenues would be directly credited to the city. In contrast, under the SEPC/PLE proposal, such revenues are retained by the supplier and reflected in the system-wide Energy Cost Adjustment (ECA).¹

While these additional revenue streams were not included in the base cost analysis, they may result in significant savings. Preliminary estimates suggest a potential reduction in net power costs of \$0.0010 to \$0.0040 per kWh. As an illustrative example, Table 4 shows the effect of applying a mid-range value of \$0.0025/kWh, which corresponds to ARR optimization scenarios yielding \$60,000 to \$200,000 annually (see Appendix B.4).

⁹ The \$0.030/kWh ECA used in Table 3 is a stress-test modeling assumption and does not reflect Sunflower's stated cost recovery strategy. Sunflower has indicated that the proposed fixed energy rates are supported by its current capacity surplus and that revenue from municipal load offsets WHM tariff requirements. This scenario is provided for sensitivity analysis only.

Table 4*Adjusted KMEA Costs Reflecting Mid-Range ARR and TCR Revenue Credit¹⁰*

Year	KMEA Energy (MWh)	Base KMEA Cost (\$)	Credit (\$0.0025/kWh)	Adjusted KMEA Cost (\$)	Adjusted Cost (\$/kWh)
2027	48,105	2,695,740.00	120,262.50	2,575,477.50	\$0.0535
2028	48,153	2,737,122.00	120,382.50	2,616,739.50	\$0.0543
2029	48,201	2,780,523.00	120,502.50	2,660,020.50	\$0.0552
2030	48,249	2,826,042.00	120,622.50	2,705,419.50	\$0.0561
2031	48,298	2,872,469.00	120,745.00	2,751,724.00	\$0.0570

Observations

The five-year comparative analysis of the SEPC/PLE and KMEA proposals provides a detailed assessment of cost trajectories, structural differences, and potential Value across four consistently modeled scenarios.

Consistent Energy Usage Assumptions

The analysis models both proposals using identical projected energy consumption from 2027 through 2031, starting at 48,105 MWh in 2027 and increasing by 0.10% each year. This alignment ensures that cost differences reflect pricing structures only, not load assumptions.

Table 5*Scenario Comparisons*

Scenario	Five-Year Cost (\$)	Average Cost (\$/kWh)
SEPC/PLE (\$0.022 ECA)	\$12,729,624	\$0.0486
SEPC/PLE (\$0.030 ECA)	\$14,360,280	\$0.0554
KMEA Base Proposal	\$13,912,789	\$0.0576
KMEA w/ \$0.0025 Credit	\$13,307,315	\$0.0552

Cost Trajectory Observations

SEPC/PLE at \$0.0220/kWh ECA is the lowest-cost option over five years, at \$12.73 million. However, this scenario reflects Sunflower's optimistic internal forecast and may not fully support revenue sufficiency under the proposed contract structure.

The SEPC/PLE proposal with a \$0.0300/kWh Energy Cost Adjustment (ECA) represents a stress-test scenario designed to evaluate potential cost impacts under less favorable conditions. This elevated ECA model represents a hypothetical situation in which Sunflower's financial position shifts due to factors such as a declining capacity surplus,

¹⁰ Estimated ARR/TCR revenues are not guaranteed and are dependent on SPP market conditions and transmission congestion. The modeled credit used for comparison is illustrative and intended to demonstrate potential financial impacts under favorable conditions.

increased fuel or market energy prices, or other structural cost changes, necessitating higher revenue recovery. While this scenario does not reflect Sunflower's stated cost recovery strategy, it serves as a conservative benchmark. Under these assumptions, the SEPC/PLE option results in the highest total cost over the analysis period, at \$14.36 million.

KMEA's base proposal falls in between the two SEPC/PLE scenarios, totaling \$13.91 million over five years. It offers a more gradual increase in cost per kWh, growing from \$0.0560 in 2027 to \$0.0590 in 2031.

KMEA with a modeled \$0.0025/kWh credit (reflecting mid-range of the estimated retained Value from ARR and TCR) lowers the five-year total to \$13.31 million, making it less expensive than SEPC/PLE's Stress Test ECA scenario by over \$1 million, and narrowing the gap with SEPC/PLE's lowest-cost projection to just \$583,000.

Added Value Potential

The KMEA proposal provides Goodland with direct access to Auction Revenue Rights (ARRs) and Transmission Congestion Rights (TCRs), enabling the city to retain these market-based revenues. By contrast, the SEPC/PLE proposal blends ARR and TCR revenues into the system-wide Energy Cost Adjustment (ECA), which distributes them across all participating customers.

KMEA's structure enables these revenues to flow directly to the city, creating a potential financial benefit not captured in the base modeling. Depending on market conditions, ARR/TCR revenues could generate annual savings ranging from approximately \$60,000 to over \$200,000. Using a mid-range estimate of \$0.0025 per kWh would lower KMEA's five-year cost by \$600,915, reducing the total to \$13.31 million and the average unit cost to \$0.0552 per kWh.

Although this analysis does not quantify the Value of local generation, these assets may offer long-term strategic advantages. If the city registers its generation resources in the Southwest Power Pool (SPP) market, it could participate in energy and ancillary service markets. Additionally, Goodland could dispatch local generation during periods of high market prices to reduce exposure to elevated costs, such as during Winter Storm Uri, thereby enhancing operational flexibility and resilience.

Structural Considerations

SEPC/PLE offers a centralized utility management structure characterized by simplicity and consistency in billing but with limited local control over market-based revenues.

KMEA introduces a more flexible, market-participating structure. While it requires more engagement in energy markets, it offers the potential for greater transparency, diversified pricing, and access to additional revenue streams.

The Cost Modeling Approach

Modeling Objectives

The analysis employed a normalized cost model to ensure a fair and meaningful comparison between the SEPC/PLE and KMEA proposals. This modeling approach controls for external variables and isolates cost differences that stem directly from the structure and pricing terms of each power supply option. All financial projections are illustrative and based on current data available at the time of preparation. Actual future outcomes may vary.

Key Assumptions and Standardization Factors

- **Identical Energy Consumption**
Both analyses assume 48.1 megawatt-hours (MWh) of annual usage in 2027, with a consistent 0.10% yearly growth rate applied through 2031 in the five-year comparison, ensuring that the total energy volume does not bias the cost outcomes.
- **Consistent Renewable Inputs**
Assumptions for WAPA allocations and large-scale solar output are constant across both scenarios, based on existing federal entitlements and projected solar generation levels referenced in each proposal.
- **Aligned Peak Demand Forecasts**
Both models are built around a peak demand of approximately 12.75 MW in 2027, growing modestly in line with KMEA's forecast trajectory, maintaining parity in capacity-related cost implications.
- **Modeled Energy Cost Adjustment Assumption**
To better understand SEPC/PLE's revenue recovery strategy under the proposed rate structure, Midwest Municipal Solutions submitted a series of questions regarding the structure and calculation of the Energy Cost Adjustment (ECA). SEPC confirmed that the ECA includes costs for market energy, fuel, revenues from Sunflower's generation resources, and credits or costs from Auction Revenue Rights (ARR), Transmission Congestion Rights (TCR), and other SPP market settlements. SEPC currently estimates the ECA at approximately \$0.0220/kWh; however, actual values will vary based on market conditions, such as natural gas prices and congestion. SEPC did not project future ECA levels or indicate whether the ECA's structure might change to recover revenue lost from eliminating demand charges. According to Sunflower, the ECA calculation begins

with total energy purchases from the SPP Integrated Marketplace, then deducts net margins from owned generation and PPAs. It includes net revenues from ARR/TCR settlements, market charges (e.g., make-whole payments and uplifts), curtailment penalties under PPAs, hedging instruments, and sales of renewable energy credits (RECs). The ECA is thus a comprehensive mechanism reflecting the full variability of market-related operating costs.

Sunflower has further clarified that if fixed cost recovery under the new rate structure proves insufficient—due to lower-than-expected ECA revenues or other market factors—it will absorb that shortfall through its WHM tariff. Goodland's fixed energy price under the DFR agreement will not be subject to mid-term adjustments beyond the pre-defined escalations from \$15.00/MWh to \$21.00/MWh over the contract term. There are no provisions allowing Sunflower to modify the fixed rate to recover additional fixed costs from Goodland during the term.¹¹

Conclusion and Application

By standardizing these key inputs, the resulting differences in total cost and cost per kWh—illustrated in Tables 1 through 4—are attributable solely to the pricing structure, contract design, and operational charges of each proposal, providing a precise, apples-to-apples evaluation of long-term Value and risk under each energy supply path.

¹¹ Source: Information provided by Sunflower Electric Power Corporation

Strategic Considerations

In addition to the financial comparisons presented in Tables 1-4, evaluating each proposal's structural characteristics is crucial for understanding the long-term impacts on cost stability, local control, and operational flexibility. This section highlights the strategic and governance-related differences between the SEPC/PLE and the KMEA Energy Management Project 2 (EMP2) proposed power supply agreement structure.

Both options present viable energy supply solutions but differ significantly in how Goodland can manage generation, hedge market risks, influence policy decisions, and participate in regional energy markets. These strategic factors will impact the city's ability to respond to evolving technologies, regulations, and economic conditions throughout the duration of the agreement.

Operational Flexibility and Market Participation

A key distinction between the two proposals is the extent of operational authority and market engagement that Goodland would retain.

Under the KMEA proposal, the city would:

- Dispatch its generation assets without restriction.
- Integrate local renewable projects (e.g., solar) into its portfolio.
- Participate directly in the Southwest Power Pool (SPP) market to optimize cost and hedge risk.

Under the SEPC/PLE proposal:

- Generator operation is allowed only during declared emergencies or with prior approval from Sunflower.
- SEPC retains operational control and manages SPP market interactions on behalf of Goodland.
- Goodland has no direct tools to manage or hedge SPP costs.

This difference affects the city's ability to adapt to changing technologies, economic conditions, or reliability needs.

Transmission Congestion Management

Transmission congestion charges can introduce significant variability in monthly energy costs. KMEA mitigates this risk for its members through direct market participation. As part of this approach, KMEA secures Auction Revenue Rights (ARRs) and Transmission Congestion Rights (TCRs) on behalf of the City of Goodland. These instruments enable Goodland to hedge against congestion-related charges or potentially capture transmission-related revenues. ARR and TCR revenues under KMEA are contingent

upon the city's ability to participate effectively in the SPP market and optimize its allocations.

In contrast, the SEPC/PLE proposal does not assign any ARR or TCR value directly to Goodland. Under this structure, all congestion-related market costs are passed through to the city via the Energy Cost Adjustment (ECA). SEPC has confirmed that ARR and TCR revenues are included in the overall ECA calculation, resulting in either a credit or a charge that impacts the monthly ECA billed to all customers. However, these revenues are not itemized or specifically allocated to Goodland.

According to historical data provided by SEPC, ARR and TCR credits have reduced the ECA by approximately \$1.30 to \$4.00 per MWh annually between 2019 and the year-to-date 2025. While these credits benefit all customers collectively, they are not directly attributed to Goodland under the SEPC/PLE proposal.

It is important to note that TCR and ARR settlements do not reduce or offset the City of Goodland's transmission service charges. These instruments strictly hedge congestion-related components of locational marginal prices and have no bearing on the SPP tariff-based transmission rates, which remain fully applicable to Goodland regardless of ARR/TCR outcomes.

What Are ARRs and TCRs?

Auction Revenue Rights (ARRs) and Transmission Congestion Rights (TCRs) are financial tools used in regional power markets to manage the impact of grid congestion. When specific transmission paths become overloaded, electricity prices can rise unexpectedly in some areas. ARRs enable the city to generate revenue from these congested paths by participating in annual auctions. TCRs allow the city to hedge against congestion-related price increases, offsetting higher costs that may appear on energy bills. Together, ARRs and TCRs offer a valuable means to mitigate risk and smooth out volatility in energy pricing.

Governance and Representation

The two proposals offer sharply different visions for Goodland's energy future.

Governance Factor	KMEA	SEPC/PLE Proposal
Voting Role	Yes (EMP2 & KMEA Board)	No direct vote
Policy Input	Full participation in decisions	SEPC-led with limited city-input
Market Strategy	City-led (flexible)	SEPC-directed (fixed structure)

Under KMEA's structure, Goodland would have formal voting rights in both EMP2 governance and the broader KMEA Board of Directors, which provides the city with a voice in pricing decisions, market strategies, and policy updates. SEPC/PLE does not provide Goodland with equivalent governance or oversight authority.

Summary of Proposals

The following summaries synthesize the key attributes of each proposal, capturing its strengths, limitations, and long-term implications. The SEPC/PLE proposal represents a vertically integrated, utility-directed model with limited flexibility and little local governance involvement. The KMEA proposal, in contrast, reflects an unbundled, participant-led model that offers more tools, transparency, and autonomy, with modeled costs that are higher in the early years but lower overall, balanced by greater operational and governance advantages.

These profiles should be viewed in the context of the five-year financial outlook, market participation opportunities, and the city's desired role in shaping its energy strategy moving forward.

SEPC/PLE Proposal Summary

The SEPC/PLE proposal is summarized below, highlighting structural design, pricing elements, and governance implications.

The SEPC/PLE proposal formalizes a Discounted Full Requirements (DFR) contract based on a bundled service model with fixed energy rates, no demand charges, and a fixed capacity credit. Key attributes include:

- Simple, volumetric billing structure based on energy consumption.
- There are no demand charges, and it includes a generation capacity credit for local assets.
- A heavy reliance on an Energy Cost Adjustment (ECA) to reconcile monthly costs introduces variability.
- Limited generator use (emergencies or prior approval only).
- No direct participation in the SPP market or ability to integrate third-party resources.
- There are no governance rights for Goodland on energy policy or strategy decisions.

Demand Charge Elimination and Capacity Credit Increase

Under the SEPC/PLE proposal, Sunflower eliminates the traditional demand charge component, which previously generated significant monthly revenue based on Goodland's peak load. The city would receive a fixed annual capacity credit of \$44,100 for its local generation assets.

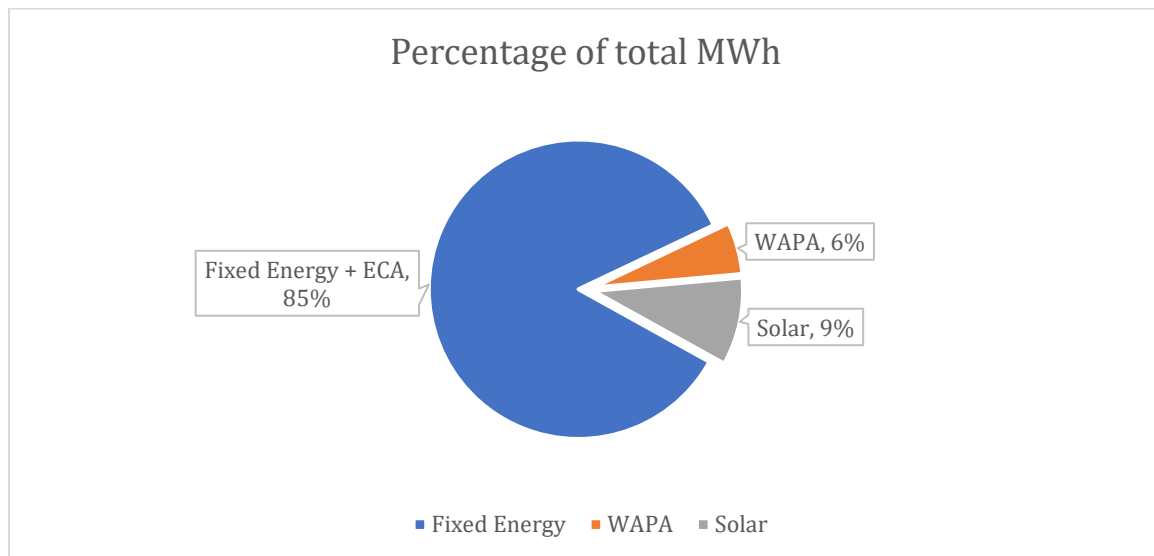
Cost Recovery Strategy¹²

To support this change, Sunflower has structured the agreement around its current capacity surplus. Because no new generation resources are required to serve Goodland's load, Sunflower incurs minimal additional fixed costs. The revenue from Goodland's fixed energy payments (\$0.015/kWh to \$0.021/kWh) is used to reduce the broader WHM tariff revenue requirement, providing a modest benefit to existing cooperative members through lower rates.

Goodland will continue to pay full pass-through charges for transmission and variable energy costs under the Energy Cost Adjustment (ECA). In return for discounted base rates and simplified billing, the city assumes a share of potential future capacity costs if Sunflower's system transitions from a surplus to a deficit. This structural shift reduces near-term energy costs but increases long-term exposure to regional capacity trends and pricing.

Figure A

Energy Mix Under SEPC/PLE Proposal



Note: WAPA and Solar are existing Goodland products

Impact on Goodland's Monthly Billing

If applied this way, the ECA would distribute the fixed and market-based costs of serving Goodland across all cooperative members. For Goodland, this structure simplifies monthly billing by eliminating demand-based charges. However, it also increases the city's reliance on the ECA—a variable, market-driven mechanism influenced by regional energy prices, transmission congestion, and Sunflower's internal cost allocation practices.

¹² Source: Sunflower Electric Power Corporation

ECA Variability and Risk Considerations

Although the fixed energy rate outlined in the agreement appears attractively low in the early years, Goodland's actual energy costs could fluctuate significantly, especially during periods of high demand or SPP market volatility. This highlights the need for a thorough evaluation of the ECA's volatility and the absence of mitigation tools, such as congestion hedging or ARR/TCR credits.

KMEA Proposal Summary

The KMEA proposal is summarized below, highlighting structural design, pricing elements, and governance implications.

The KMEA structure offers a flexible, unbundled approach to power supply, combining diverse energy sources with full operational and governance participation. Key features include:

- A diverse portfolio includes fixed 5x16 energy, solar, WAPA allocations, and SPP market energy.
- Tools to hedge congestion and participate in market optimization (ARRs and TCRs).
- Transparent pass-through of market energy pricing with minimal markup and administrative overhead.
- Complete operational control for the city, including generator dispatch and renewable integration.
- There is a higher projected base cost in the early years, with the potential for cost savings and risk reduction over time.
- Formal representation on EMP2 and the KMEA Board, giving Goodland a direct voice in its energy future.

Modular and Diversified Power Portfolio

KMEA's proposal includes a blend of firm and flexible resources. Fixed 5x16 energy blocks provide price stability during weekday peak hours, while solar generation, WAPA allocations, and SPP market energy collectively diversify the supply. This structure reduces reliance on any single resource and allows for dynamic cost management.

Market Participation and Hedging Tools

KMEA provides Goodland access to congestion mitigation tools such as Auction Revenue Rights (ARRs) and Transmission Congestion Rights (TCRs). These financial instruments allow the city to hedge against congestion-related costs and potentially generate revenue, enhancing cost stability over time.

Operational Autonomy and Local Resource Integration

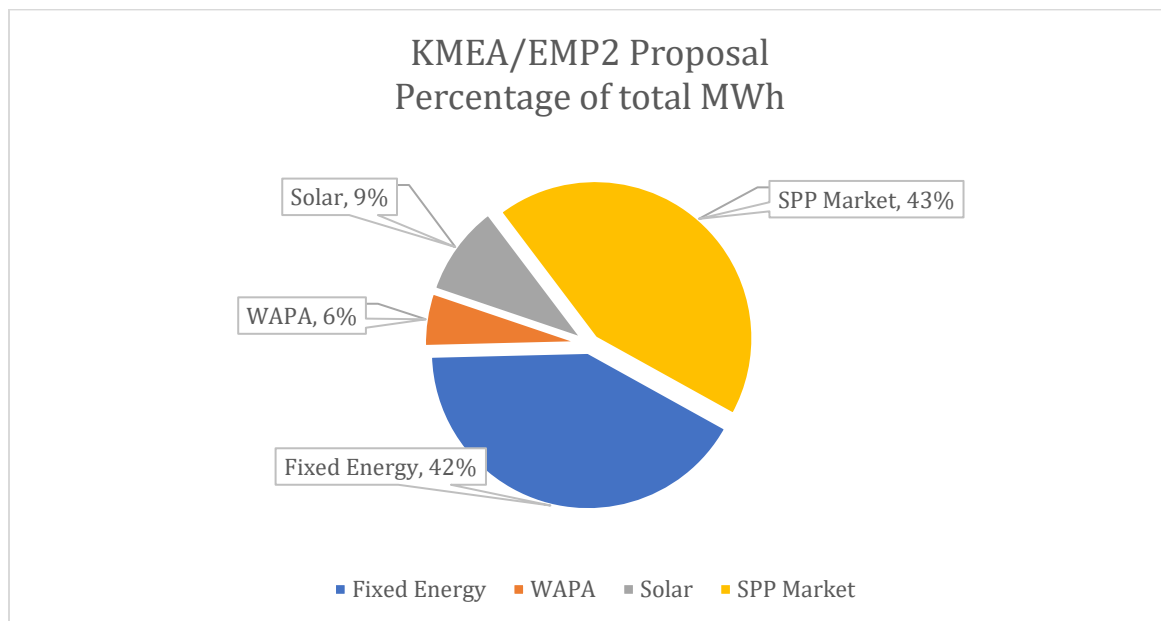
Under the KMEA structure, Goodland retains operational control over its generation resources, allowing greater flexibility to adapt to local priorities or future energy strategies. In contrast, the SEPC/PLE model limits such flexibility and requires prior coordination for changes involving local generation.

Governance and Transparency

The city would hold formal voting rights within both the EMP2 structure and the KMEA Board of Directors, ensuring a direct role in shaping energy policy, pricing strategy, and market participation. In contrast, the SEPC/PLE model centralizes decision-making authority within the cooperative.

Figure B

Energy Mix Under KMEA Proposal



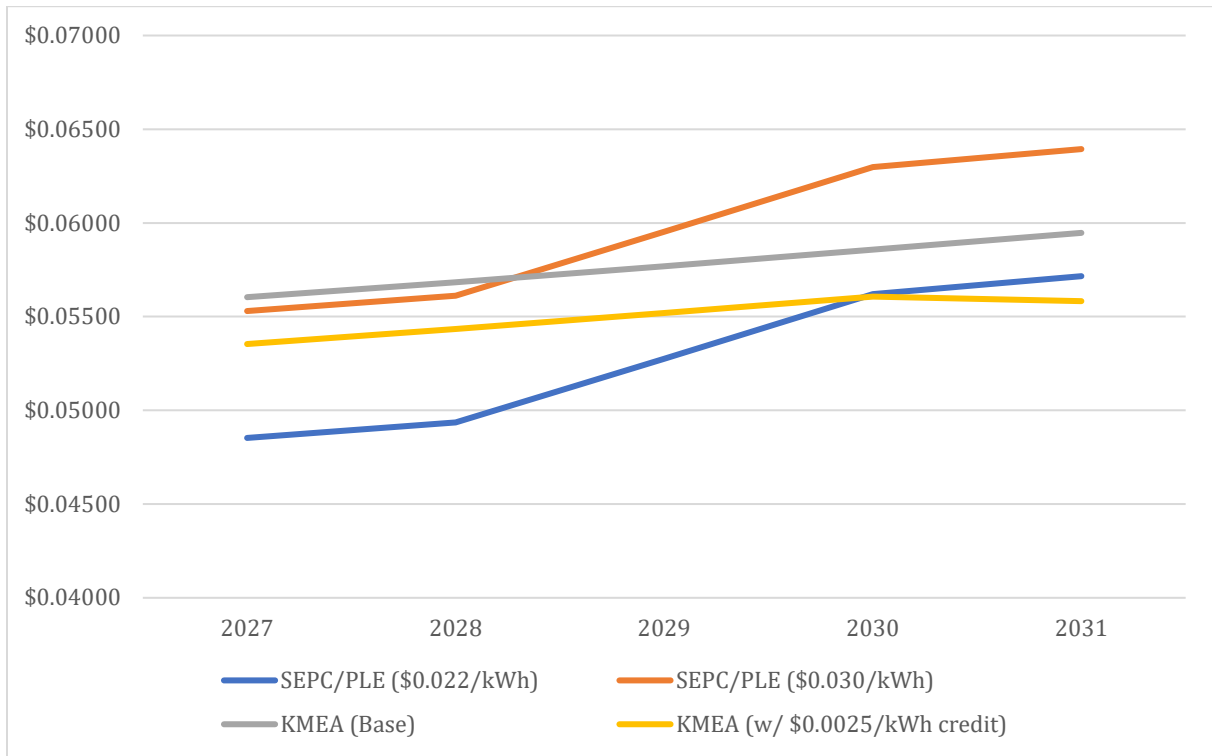
Note: WAPA and Solar are existing Goodland products

Cost Trajectory and Planning Implications

While KMEA's modeled costs initially exceed those of SEPC/PLE, the cost curve is flatter and becomes more favorable over time (See Table 6). When combined with unmodeled savings from ARR optimization and potential capacity sales, KMEA is modeled to offer lower costs under certain assumptions, providing flexibility that may support long-term resilience.

Table 6

Forecast Cost Per kWh (2027-2031)



Long-Term Capacity Outlook

Regional Capacity Trends and Planning Considerations

As the City of Goodland evaluates long-term power supply options, it is essential to consider broader regional trends that may affect the reliability, availability, and cost of wholesale electricity over time. One of the most significant external developments is the projected decline in capacity surplus for electric cooperatives in Kansas, including Sunflower Electric Power Corporation (SEPC), which serves as Goodland's current and proposed wholesale power provider.

This section summarizes capacity forecasts published by the Kansas Corporation Commission (KCC) and examines the potential implications for municipal utilities served by electric cooperatives.

Forecasted Decline in Cooperative Capacity Surplus

According to the Kansas Corporation Commission's (KCC) *2025 Electric Supply and Demand Report*, electric cooperatives in Kansas are expected to experience a steady erosion of available generation capacity relative to system demand over the next two decades. This projected decline is influenced in part by revised Planning Reserve Margin (PRM) requirements established by the Southwest Power Pool (SPP), which are set to increase to 16% for summer and 36% for winter beginning in 2026.¹³

Key data points from the KCC report include:

- **2023:** Capacity surplus of 83 MW
- **2028:** Projected surplus declines to 11 MW
- **2033:** Forecasted capacity deficit of 45 MW
- **2038:** Deficit increases to 113 MW
- **2043:** Deficit expands to 186 MW

These projections suggest that, without proactive measures to acquire additional capacity, cooperatives may face growing difficulty in meeting reliability standards. Options to address these challenges could include the development of new generation assets, entering into bilateral capacity agreements, or purchasing capacity through market channels—all of which may result in increased costs.¹⁴

SEPC acknowledges the 2025 KCC Report and has indicated that it currently projects sufficient capacity to meet system obligations through 2033; therefore, it does not

¹³ See Appendix E for an excerpted summary

¹⁴ See *Projected Capacity Market Trends* on page 26

anticipate triggering a capacity obligation for the City of Goodland during the proposed contract term.¹⁵

If a capacity shortfall is projected—for example, in 2028—a formal notification would be issued to Goodland in the fall of 2026 based on Sunflower's annual capacity balance assessments. Any resulting obligation would be allocated on a load-ratio share basis and billed monthly during the applicable compliance year. The city would also retain the ability to apply its accredited capacity toward fulfilling such an obligation.

Under the proposed SEPC agreement, the City of Goodland would become a Discounted Full Requirements (DFR) customer. As a DFR customer, Goodland would receive all of its energy supply from SEPC at a discounted fixed energy rate. In exchange for these lower rates, DFR customers assume certain obligations—most notably, the proportional responsibility to cover future capacity shortfalls if SEPC becomes capacity deficient during the contract term. DFR customers typically have limited operational flexibility and no direct market participation rights; however, they benefit from simplified billing and lower upfront energy prices compared to unbundled or market-based alternatives.

According to Sunflower, there are currently four Discounted Full Requirements (DFR) customers. If Goodland enters into the proposed agreement, it would become the fifth DFR customer. The combined capacity obligation for the current DFR group is 19.4 MW. With Goodland's inclusion, this would rise to approximately 32.4 MW, assuming a 10% Accredited Capacity Planning Reserve Margin (ACAP PRM), as currently determined by SPP.¹⁶

Under this structure, any incremental capacity need would be allocated based on each city's share of the load ratio relative to the aggregate obligation. While SEPC may procure capacity from a mix of sources, cities under the DFR must fulfill their portion up to a maximum defined obligation. Cities can also use their accredited capacity to satisfy part or all of this obligation. This framework reflects the trade-off embedded in the DFR's discounted pricing—participants share the risk of capacity deficiency before any obligation is shifted to the broader Sunflower customer base.

Under the proposed agreement, Goodland would receive a fixed capacity credit of \$3.00 per kW-month, calculated based on its currently accredited generation capacity. While SEPC did not directly address external forecasts suggesting upward pressure on capacity prices across the SPP region (as projected by KEPCo, Ascend Analytics, and Tyba),¹⁷ it acknowledged the broader regional context of tightening reserve margins and increasing capacity constraints.

¹⁵ Source: Information provided by Sunflower Electric Power Corporation

¹⁶ Source: Information provided by Sunflower Electric Power Corporation

¹⁷ See *Projected Capacity Market Trends* section on p. 26

Implications for Municipal Customers

As these capacity trends unfold, cooperatives like Sunflower could affect municipalities like Goodland in several ways.

Increased Power Supply Costs

As cooperatives transition from surplus to deficit, they may need to secure additional capacity at higher market prices¹⁸, particularly during peak demand or emergencies. Cooperatives will likely pass these extra costs on to municipal customers under full-requirement contracts.

Exposure to Supply Constraints

While regional grid mechanisms generally maintain system-wide reliability, tighter cooperative margins may lead to more frequent load control measures, exposure to extreme peak pricing, or demand response obligations for municipal customers.

Local Resource Development Pressure

Municipalities may face incentives or contractual requirements as cooperative reserves tighten to support the grid through local generation, energy storage, or demand-side management strategies. These investments could offer more flexibility and resiliency but may also require up-front capital and strategic planning.

Sunflower Electric Power Corporation in Context

Sunflower operates a range of generation assets.¹⁹ Including:

- Holcomb Station (Coal): 349 MW
- Intermediate and peaking resources in Garden City, Fort Dodge, and Great Bend: natural gas-fired facilities totaling several hundred megawatts.

While Sunflower's portfolio is sizable, the broader trend of declining cooperative capacity margins suggests that these assets may not be sufficient to meet future SPP reserve requirements without supplemental purchases. As reserve thresholds rise and long-term demand increases, Sunflower, like other cooperatives, may need to explore additional capacity procurement or rely more heavily on volatile market capacity products.

The long-term outlook for electric cooperatives in Kansas reflects a shift from capacity surplus to capacity shortfall. This shift introduces potential cost, reliability, and strategic planning considerations for municipalities under wholesale contracts with these providers. As Goodland weighs its options, these system-wide capacity dynamics

¹⁸ See *Projected Capacity Market Trends* section on p. 26

¹⁹ Sunflower Electric Power Corporation ... Holcomb Station ... 349 MW”
— *KCC 2025 Report, Appendix B, p. 20*

underscore the importance of flexibility, cost transparency, and proactive resource planning, particularly in long-term power supply decisions.

Projected Capacity Market Pricing Trends

In addition to rising reserve margin requirements and declining cooperative capacity surpluses²⁰, regional capacity prices are also expected to increase. While SPP does not operate a centralized capacity market, bilateral capacity sales are subject to market pressures. Historically priced around \$2–\$3 per kW-month, bilateral transactions across the SPP footprint—including those affecting Kansas cooperatives—are projected to increase in response to tightening resource adequacy requirements.

For example, Kansas Electric Power Cooperative's Integrated Resource Plan forecasts capacity prices could rise to between \$7.13 and \$10.13 per kW-month by 2029 and potentially up to \$10.88 per kW-month by 2036.²¹ Analysts at Tyba²² and Ascend Analytics²³ suggest that prices may approach \$10 per kW-month more broadly across the SPP region, particularly as the reserve margin standard increases to 16% (summer) and 36% (winter) starting in 2026.²⁴

These upward trends in capacity pricing reinforce the importance of supply flexibility and the ability to monetize local generation resources, such as through capacity sales. Under the KMEA proposal, Goodland could participate in such transactions; under the SEPC/PLE proposal, capacity credits are fixed and not tied to external market conditions.

²⁰ Kansas Corporation Commission. (2025). *Electric Supply and Demand Report*.

²¹ Kansas Electric Power Cooperative. (2021). *Integrated Resource Plan*

²² Tyba Energy. (2024). *SPP Market Intelligence*.

²³ Ascend Analytics. (2024). *Why the Need for Energy Storage Continues to Grow in SPP*.

²⁴ Southwest Power Pool. (2024). *2024 Resource Adequacy Report*.

Evaluation Summary and Strategic Considerations

The City of Goodland is evaluating two long-term power supply proposals in response to anticipated load growth and evolving regional energy market dynamics. This report presents a side-by-side comparison of proposals from Sunflower Electric Power Corporation/Prairie Land Electric Cooperative (SEPC/PLE) and the Kansas Municipal Energy Agency (KMEA), utilizing standardized modeling assumptions to ensure a fair and objective evaluation.

Cost Comparison Summary

The analysis models four cost scenarios over five years (2027–2031):

- SEPC/PLE with a \$0.0220/kWh Energy Cost Adjustment (ECA) yields the lowest projected cost of \$12.73 million, assuming stable market conditions and revenue sufficiency under SEPC's proposed rate structure.
- SEPC/PLE with a \$0.0300/kWh ECA, used as a stress-test scenario to reflect potential changes in fuel costs, market prices, or capacity conditions, yields the highest five-year cost at \$14.36 million.
- KMEA's base proposal produces a five-year cost of \$13.91 million, with slower cost escalation over time.
- KMEA, with a \$0.0025/kWh ARR/TCR credit, results in a reduced five-year total of \$13.31 million, assuming the city realizes moderate revenue from Auction Revenue Rights and Transmission Congestion Rights.

Additional Value Considerations

KMEA provides direct access to market-based revenue streams, such as ARRs and TCRs, which are not directly credited to Goodland under the SEPC/PLE proposal. Based on historical and projected market data, these revenues could reduce KMEA's effective cost by \$0.0010 to \$0.0040 per kWh, depending on transmission congestion and market conditions. The analysis models a mid-range estimate of \$0.0025/kWh as an illustrative example.

Goodland may also realize additional Value under KMEA's structure by selling capacity from its local generation resources, though the current analysis does not quantify this benefit.

Structural and Operational Differences

The two proposals differ in several key areas:

- SEPC/PLE offers a bundled, full-requirements structure with fixed base energy pricing and an ECA to reflect market fluctuations. The city would not directly participate in the market or retain revenues from ARR or TCRs. Generator dispatch authority would remain with SEPC, and the city would not hold governance rights in the energy decision-making process.
- KMEA provides a modular, unbundled portfolio, including fixed energy blocks, solar, WAPA allocations, and market purchases. Goodland would retain complete dispatch control over local generation, participate in market-based congestion management, and hold voting rights through EMP2 and the KMEA Board.

Market Context

Independent forecasts suggest that electric cooperatives in Kansas, including SEPC, may transition from a capacity surplus to a deficit by 2033, with potential shortfalls as early as 2028. Under the SEPC/PLE structure, Goodland would share financial responsibility for any future capacity obligations that arise during the contract term. The KMEA structure does not assign shared capacity obligations but does require active participation in market-based resource planning.

Summary

Both proposals offer distinct advantages and trade-offs. SEPC/PLE emphasizes simplicity, familiarity, and lower projected costs under favorable market conditions. KMEA offers broader operational flexibility, increased governance participation, and access to potential cost savings through market tools and local generation management.

The decision will depend on the city's long-term priorities, including its desired level of market engagement, tolerance for cost variability, and interest in pursuing additional value streams not included in base modeling.

Enhanced Due Diligence and Next Steps

To support a fully informed decision, the city may wish to conduct additional sensitivity analysis, legal review, and scenario testing before finalizing its power supply strategy.

1. Sensitivity Analysis

Model the impact of key variables—including SPP market price swings, solar production variability, and ARR/TCR revenue ranges—on both proposals to understand cost volatility and financial exposure. This analysis will inform expected budget ranges and help prioritize cost management strategies.

2. Stress Test Scenarios

Simulate multi-variable adverse conditions, such as high market prices combined with low solar output and reduced WAPA allocations. This approach enables the city to evaluate how each proposal performs under worst-case conditions, ensuring that Goodland remains prepared to withstand potential energy market shocks.

3. Evaluate Capacity Cost Exposure Under DFR Structure

The proposed shift to a Discounted Full Requirements (DFR) arrangement would make Goodland contractually responsible for capacity shortfalls across all DFR cities. The KCC projects a regional capacity deficit beginning in 2028. Sunflower currently forecasts sufficient capacity through 2033. The city should assess the financial implications of covering its share of future capacity obligations, including how these obligations are calculated, triggered, and billed, as well as whether local generation can be utilized to mitigate those costs.

4. Legal and Contractual Review

Review each proposed agreement to understand its legal and operational provisions, including exit clauses, price adjustment mechanisms, governance structures, and control over local generation assets. To support this review, consider engaging external legal counsel with expertise in municipal energy contracts to ensure that all risks and responsibilities are clearly defined before entering into a binding agreement.

Appendix A

Proposal Term Sheets

A.1 SEPC/PLE Proposal Summary

- Provider: Sunflower Electric Power Corporation / Prairie Land Electric Cooperative
- Structure: Full-requirements bundled service
- Pricing:
- Years 1–2: \$0.0150/kWh
- Year 3: \$0.0180/kWh
- Years 4-5: \$0.0210/kWh
- Capacity Credit: \$3/kWh
- Demand Charges: None
- Market Exposure: ~85% with Energy Cost Adjustment (ECA)
- Solar (~9% of total MWh)
- WAPA (~6% of total MWh)
- Local Generator Dispatch: Only during emergencies or with prior approval
- Governance Role: None

A.2 KMEA/EMP2 Proposal Summary

- Provider: Kansas Municipal Energy Agency (KMEA) via EMP2
- Structure: Modular, unbundled power supply
- Portfolio Mix:
- Fixed Energy Blocks (5x16)
- Solar (~9% of total MWh)
- WAPA (~6% of total MWh)
- SPP Market (~43%)
- Governance: Full voting rights through EMP2 and KMEA Board
- Market Tools: Access to ARRs, TCRs, and capacity sales
- Local Generator Dispatch: Full city authority

Appendix B

Cost Modeling Inputs and Assumptions

B.1 Load Forecast Assumptions

- 2027 Energy Usage: 48,105 MWh
- Annual Growth Rate: 0.10% through 2031 (uniform across all scenarios)
- Peak Demand: 12.75 MW in 2027

All four modeled scenarios use identical energy consumption and peak demand assumptions to ensure a consistent basis for cost comparison.

B.2 Renewable Resource Assumptions

- WAPA Allocation: ~0.95 MW (federal hydropower, assumed constant)
- Solar Output: Modeled at 9% of total annual energy based on existing and proposed solar installations

Renewable assumptions are held constant across SEPC/PLE and KMEA proposals to isolate the impact of the pricing structure.

B.3 Market and Pricing Inputs

- SPP Market Prices: 2024 market data used to simulate KMEA's spot market purchases
- Transmission Costs: Modeled using actual 2024 values from Goodland's existing billing records
- Administrative Fees: Derived from proposal-specific documentation and included in total cost projections

These inputs enable the assessment of both proposals under consistent and recent market conditions.

B.4 ARR and TCR Revenue Assumptions (Estimated Values)

- Estimated Retained Value to Goodland (Annual):
 - Low case: \$60,000/year
 - Mid case: \$130,000/year
 - High case: \$200,000/year

- **Modeled Credit Scenario:** A mid-range value of \$0.0025/kWh was used in one KMEA scenario to illustrate the potential effect of retained ARR/TCR revenue on net cost

ARR and TCR revenues are retained by Goodland under the KMEA structure but are embedded and redistributed system-wide through the Energy Cost Adjustment (ECA) under SEPC/PLE.

B.5 Energy Cost Adjustment (ECA) Assumptions for SEPC/PLE

- **Base Case:** \$0.0220/kWh – SEPC's current internal estimate of typical ECA levels
- **Stress Test Case:** \$0.0300/kWh – modeled as a conservative scenario to reflect potential cost volatility or structural changes in SEPC's financial position
- **ECA Composition:** Includes market energy purchases, fuel costs, generation revenues, and net credits or charges from ARR, TCR, and other SPP market settlements

SEPC has not provided a forward projection for future ECA levels and does not guarantee that the \$0.022/kWh value will remain stable throughout the contract term.

B.6 Capacity Sales and Local Generation Revenue Potential

- **Estimated Value:** \$0.001 to \$0.004/kWh (unmodeled)
- **Basis:** Potential capacity sales or displacement benefits from city-owned generation participating in SPP markets under KMEA's structure

While not quantified in the base modeling, local generation may offer additional cost savings or revenue opportunities, particularly during periods of market price volatility.

Sources

- KMEA Proposal documents (EMP2 Summary, pages 4–9)
- SEPC/PLE Proposal materials and pricing tables
- SEPC/PLE responses to due diligence questions from Midwest Municipal Solutions
- City of Goodland's 2024 energy billing data
- Kansas Corporation Commission (KCC) 2025 *Electric Supply and Demand Report*

Appendix C

Power Supply Proposals Comparison Matrix

Feature	SEPC/PLE Proposal	KMEA / EMP2 Proposal
Structure	Discounted Full Requirements, bundled service	Modular, unbundled power supply
Energy Mix	SPP Market, SEPC-owned generation, solar (~9%), WAPA (~6%), no new renewables integration	Fixed 5x16 blocks, solar (~9%), WAPA (~6%), SPP market (~43%)
Energy Cost (\$)/kWh	See Tables 1 – 5	See Tables 1 - 5
Cost Adjustment Mechanism	Energy Cost Adjustment (ECA), market-indexed and variable	Pass-through of market pricing; more predictable with hedging tools
Demand Charges	None (eliminated in new structure)	None
Capacity Credit	Fixed: \$44,100 annually (\$3/kW-month)	Opportunity to monetize full capacity at market rates
Governance Role	None; decisions made by SEPC	Voting rights in EMP2 & KMEA Board
Local Generation Dispatch	Emergency use only or with SEPC approval	Full city dispatch authority
Market Participation	No direct participation; SEPC manages all SPP interaction	Direct SPP participation; access to ARRs and TCRs
Congestion Management Tools	None available directly to the city	Yes — Auction Revenue Rights (ARRs) and Transmission Congestion Rights (TCRs)
ARR/TCR Revenue to City	Retained and blended into ECA by SEPC	Credited directly to the city
Operational Flexibility	Limited; must follow cooperative procedures	High; the city can tailor resource mix and dispatch
Transparency of Costs	Limited (bundled ECA, no itemized breakdowns)	High (line-item pricing, open accounting)
Projected 5-Year Cost (Base)	\$12.73 million (modeled @ \$0.0220/kWh ECA)	\$13.91 million (base); \$13.31M w/ ARR/TCR savings modeled
Projected 5-Year cost (Stress-Test ECA)	\$13.34 million (modeled @ \$0.0030/kWh ECA)	\$13.91 million (base); \$13.31M w/ ARR/TCR savings modeled
Forecast Cost Volatility	Higher — tied to the market, no hedging by the city	Lower — more tools to stabilize or reduce costs

Appendix D

Glossary of Terms and Acronyms

ARR (Auction Revenue Rights): Financial rights that entitle holders to revenues from transmission congestion auctions.

ARR Optimization: The process of strategically using or monetizing Auction Revenue Rights to reduce congestion-related transmission costs.

Bundled Service: A contract structure that includes energy, capacity, and transmission services combined under a single rate.

Capacity Credit: A payment or offset that recognizes the Value of local generation resources contributing to system reliability.

Capacity Market: A regulatory construct in which generators are compensated not only for the energy they produce but also for being available to meet peak demand, thereby ensuring system reliability.

Demand-Side Management (DSM) Strategies: Programs or initiatives designed to reduce or shift electricity usage by consumers, typically during peak demand periods. These strategies may include time-of-use pricing, demand response programs, and incentives for reduced consumption. DSM helps improve grid reliability and delay the need for new generation or infrastructure.

Discounted Full Requirements (DFR): A *Discounted Full Requirements (DFR)* agreement is a wholesale power supply contract under which a utility provider (such as SEPC) supplies all of a customer's energy needs at a discounted fixed energy rate. In exchange for lower base energy pricing, the customer agrees to assume additional financial responsibilities, most notably a proportional obligation to cover future capacity shortfalls if the supplier becomes capacity deficient during the contract term.

ECA (Energy Cost Adjustment): A billing mechanism that reflects changes in wholesale energy costs, applied to customer bills monthly.

EMP2: Energy Management Project No. 2 under KMEA, a municipal cooperative governance structure.

Fixed 5x16 Energy Blocks: Energy purchased at fixed prices for weekday daytime hours (5 days x 16 hours).

Full Requirements: A *Full Requirements* power supply agreement is a contractual arrangement in which the energy supplier provides all of a customer's electricity needs—both energy and capacity—continuously, which includes meeting the customer's total load at all times, regardless of fluctuations in demand. Under this model, the supplier retains responsibility for energy procurement, capacity planning, and market participation. At the same time, the customer typically pays a bundled rate and has limited control over resource selection, dispatch, or market engagement. Full Requirements contracts are often structured for simplicity and stability but may restrict flexibility and transparency.

GCS: Goodland Capacity Share – A credit or benefit the city receives for its contribution of local generation capacity.

KCC: The Kansas Corporation Commission

Load Factor: The ratio of the average load to the peak load during a specific period. Higher load factors indicate a more efficient use of resources.

Local Generation Dispatch Authority: The ability of a city or utility to operate and schedule its power generation resources, including decisions about when and how to run those assets in coordination with market conditions or reliability needs.

Market Exposure: The portion of energy or cost that is subject to real-time or day-ahead electricity market fluctuations rather than fixed pricing.

Market Hedging Tools: Financial or operational instruments (e.g., ARRs, TCRs, fixed energy blocks) utilized to mitigate exposure to wholesale market price volatility and transmission congestion. These tools are central to cost risk management in unbundled or market-facing energy structures.

Net Load: The total system demand minus output from non-dispatchable resources like solar or wind.

Net Power Cost: The total cost of energy to the customer after accounting for any credits, revenues, or savings from generation, congestion management tools, or capacity sales. Often used to assess the "true" financial impact of a contract beyond base rates.

Pass-Through Costs: Costs incurred by a supplier and billed directly to the customer without markup.

SPP (Southwest Power Pool): A regional transmission organization that manages energy markets and grid reliability in the central United States.

Stress Test Scenario: A conservative modeling approach used to evaluate the financial impact of unfavorable or extreme assumptions, such as high market prices, fuel cost increases, or reduced capacity margins, on a proposed power supply agreement.

TCR (Transmission Congestion Rights): Financial instruments that hedge against transmission costs associated with congestion.

Transmission Congestion: A situation in which electricity demand exceeds the physical capacity of transmission lines, resulting in locational price differences.

Unbundled Power Supply: A model in which energy, capacity, transmission, and ancillary services are procured separately rather than as a single package.

WAPA (Western Area Power Administration): A federal agency responsible for providing long-term energy allocations.

Appendix E
Kansas Corporation Commission (KCC) Capacity Forecast (Excerpt)

Source: KCC 2025 Electric Supply and Demand Report

Cooperative System Capacity Surplus/Deficit Forecast:

- 2023: +83 MW (surplus)
- 2028: +11 MW
- 2033: -45 MW (deficit)
- 2038: -113 MW
- 2043: -186 MW

Implication: By 2033, electric cooperatives like SEPC are forecasted to face a capacity deficit, potentially leading to increased wholesale costs and reduced reliability unless supplemented by market purchases or new-generation investments.

Reference: Kansas Corporation Commission (KCC), January 22, 2025, Electric Supply and Demand, Table 1 (page 3) and Appendix B (page 20).

Appendix F Reference Documents

This appendix lists all external documents cited in this report:

1. **Ascend Analytics, 2024 Blog.** <https://www.ascendanalytics.com/blog/why-the-need-for-energy-storage-continues-to-grow-in-spp>
 - Discusses tightening capacity margins and long-term outlook for bilateral pricing within the SPP footprint
2. **City of Goodland Energy Cost and Load Data (2024)**
 - Internal data is used for comparative cost modeling and load forecast assumptions, referenced in Appendix B.
3. **Kansas Corporation Commission (KCC) 2025 Electric Supply and Demand Report.** https://www.kcc.ks.gov/images/PDFs/legislative-reports/2025_Electric_Supply_Demand_Report.pdf
 - Source of capacity forecasts for electric cooperatives. Referenced in Appendix E.
 - Table 1, page 3; Appendix B, page 20.
4. **Kansas Electric Power Cooperative (KEPCo), 2021 Integrated Resource Plan** <https://www.kepcos.org/wp-content/uploads/2023/12/2021-IRP-WAPA.pdf>
 - Project capacity prices will increase from \$2.25 to \$3.75/kW-month in 2021–2024 to \$7.13 to \$10.13/kW-month by 2029 and up to \$10.88/kW-month by 2036.
5. **KMEA EMP2 Power Supply Proposal**
 - Source of modular structure, portfolio mix, market tools, and financial projections. Referenced in Appendices A–C.
 - EMP2 Summary and Pricing Structure, pages 4–6; Solar/WAPA details, pages 7–9; Market participation, page 8.
6. **SEPC/PLE Power Supply Proposal**
 - Source of pricing, operational terms, and governance structure. Referenced throughout Appendices A and B.
 - Section 3.1 and Pricing Table on page 5; Generation assumptions, page 4.
7. **Southwest Power Pool, 2024 Resource Adequacy Report.** <https://www.spp.org/documents/71804/2024%20spp%20june%20resource%20adequacy%20report.pdf>

- Outlines projected system-wide capacity deficits and rising reserve margin standards across the SPP footprint.

8. **Tyba Energy, 2024 SPP Market Intelligence.**

<https://www.tyba.ai/resources/market-intel/spp/>

- Analyzes future SPP planning reserve margin requirements and their pricing implications, suggesting upward movement toward \$10/kW-month.

<https://www.tyba.ai/resources/market-intel/spp/>

Appendix G

ECA-Based Revenue Impact Modeling

This appendix summarizes internal modeling conducted by Midwest Municipal Solutions to evaluate the revenue implications of SEPC/PLE's proposed rate structure under two Energy Cost Adjustment (ECA) scenarios. The modeling incorporates invoice data from 2023 through early 2025 and project outcomes through 2031.

ECA Scenarios Modeled

- \$0.022/kWh ECA – Reflects SEPC's internal estimate based on current market conditions, including fuel costs, market energy prices, generation margins, and congestion revenues.
- \$0.030/kWh ECA – Serves as a conservative stress test scenario. This elevated ECA model accounts for potential cost exposure in the event of shifting market dynamics, such as increases in fuel costs, reduced capacity surplus, or rising congestion charges. While not forecasted by SEPC, this scenario was used for comparison purposes to test financial sensitivity under less favorable conditions.

Sunflower's Energy Cost Adjustment Mechanism

Sunflower has confirmed that its ECA will reflect the following:

- Market energy purchases from the Southwest Power Pool (SPP)
- Revenues from Sunflower's owned generation and power purchase agreements (PPAs)
- Net gains or losses from Auction Revenue Rights (ARRs), Transmission Congestion Rights (TCRs), and other SPP market settlements
- Fuel costs, uplift charges, and curtailment penalties
- Revenue from renewable energy credits (RECs) or other environmental attributes

Sunflower has also indicated that it will not modify the fixed energy rates outlined in the contract (\$0.015/kWh to \$0.021/kWh), even if ECA revenues fall short of expectations.

Assumptions

- Base energy rates and capacity credits escalate per the proposal:
 - \$0.015/kWh in Years 1–2
 - \$0.018/kWh in Year 3
 - \$0.021/kWh in Years 4-5
- \$3.00/kW-month capacity credit for accredited local generation
- Annual energy growth: 0.10%
- Transmission cost inflation: 5% annually



CITY COMMISSION COMMUNICATION FORM

FROM: Zach Hildebrand, Building Official
Kent Brown, City Manager

DATE: June 2, 2025

ITEM: Request for one way street – Cherry Av. from 12th to 13th Street

☐ ORDINANCE
☐ MOTION
☒ INFORMATION

I. **REQUEST OR ISSUE:** As part of the request for the sales tax ballot question to build the Career Tech building, there has been a request to change Cherry into a one way street for one block from 12th Street to 13th Street. It was presented to the Planning Commission for their recommendation – and they recommended approval to the City Commission.

II. **RECOMMENDED ACTION / NEXT STEP:** Staff direction on whether to create a resolution to formally approve a one way street.

III. **BACKGROUND INFORMATION:**

From the November 4, 2024 City Commission minutes (during the discussion on the sales tax) :

- A. . . . Then also does the City support the concept to turn Cherry Street into a one way between 12th and 13th. We are still in planning stages but would like to know what the commission thinks of these two concepts so we can move forward with options. Commissioner Showalter asked, why have we not considered the street a one way before now? With busses after school there is a lot of traffic. Bill stated, it is busy throughout the day. When bells ring between classes, there is a lot of traffic all day. Kent stated, I feel planning commission should be involved with a change in traffic pattern. I believe they will be in favor, but need to be involved. Jason asked, will there be a better crossing for students than we have now for current building? Bill stated, we have curb outs in the plan and we will need to work with City on traffic. At West School we have a bump to slow traffic, but the curb out makes it more noticeable. With a new building you will have secure access which we do not have at current building. Jason asked, if the City makes that stretch of street 20 mph while school is in session it will help. Bill stated, I think it is smart to have planning commission involved. I feel the current traffic flow is more south to north. Vice-Mayor Howard stated, I think a new building is a good idea because it provides a better learning facility with room. Continuation of a current tax is easier than to

start a new tax. Commissioner Showalter stated, when it comes to the sales tax and whether it should be on ballot, it would take me time to warm up to idea. If you can sell it to the public, I support letting the community decide. Bill stated, yes we will have to sell the continuation of sales tax to the public. Commission just needs to be in support of us putting it on the ballot for the public to decide. We are probably looking at new building anyway, just how will it be paid. The challenge of the board is we have been trying to save, but we are never going to save enough for the project and keep money in the bank. Inflation continues to be a battle with saving money. Commissioner Myers stated, I like the new building and the one way street for safety. Bill stated, we will let the commission ponder and will need a decision from commission after first of the year. 2029 is a few years away. We are prepared to put issue to the public and if voted down, we will go to plan B. I do appreciate working with city. We have a great partnership with police, administration, and street crews. Other school districts do not have this partnership.

From the Planning Commission meeting minutes (draft – not approved yet) on May 13, 2025 - - -

USD352 plans for new building and requesting one way traffic for the 1200 block of Cherry Av. in front of the high school

- B. Mr. Bierman talked about the plans he has to build a structure for the tech programs in front of the high school on Cherry Ave. They would also like to turn Cherry Ave from 12th St to 13th St to a one-way street for the safety of the students and staff. The commissioners ask if he's talked to the neighbors who access their homes from Cherry Ave. He has not yet talked to the neighbors about the one-way situation, but has talked to the neighbors who would be affected by building the new tech building. Commissioner Bonsall asked if they need public notice to turn Cherry Ave to a one-way and Kent suggests they bring it to the City Commissioners. Commissioner Hanson asked what they plan to do with the original building if they plan to build a new one. Mr. Bierman said it will most likely be turned into a maintenance hub. Everyone agrees that a one-way would be really beneficial for the students' safety. Commissioner Coumerilh motioned, seconded by Commissioner Bonsall to recommend Cherry Av. to be a one-way street from 12th St. to 13th St. in the northbound direction only to the city commissioners. Motion carried unanimously.



CITY COMMISSION COMMUNICATION FORM

FROM: Andrew Brunner, EBH
Kent Brown, City Manager

DATE: June 2, 2025

ITEM: 8th Street project cost estimate – EBH

☐ ORDINANCE
☐ MOTION
☒ INFORMATION

I. **REQUEST OR ISSUE:** Andrew Brunner with EBH will provide the Commission on cost estimates for the project including two versions of lighting. Once Commission has consensus, staff will be able to discuss project bond with bond attorney.

II. **RECOMMENDED ACTION / NEXT STEP:** Commission consensus on lighting for the project and the overall project cost as presented by Andrew.

III. **BACKGROUND INFORMATION:**

From the February 18, 2025 City Commission minutes:

- A. **8th Street Project Follow up** – Kent stated, Andrew has a list of questions for the commission. Andrew stated, there is a 4" dead-end water line from Cattletrail to Colorado and 8th Street that we want to move out of roadway and tie in at D'Lao to loop system. We had brief discussion on lighting. I have a picture of decorative lights similar to those on south Cherry Street and industrial light poles on Highway 24. The decorative light will be more expensive but we can bid as an alternate. There are many options for lighting and I assume you want to move forward with a light option in project. Vice-Mayor Howard stated, yes, we want lights. Andrew stated, the primary question is from Cattletrail to west side of Kansas the street is 45', then widens to 50' to Cherry Street. The commission discussed sidewalk options on each side which will be in citizens yards. Another other option is to narrow street to 42'. We need to look at current rick on street from snow removal. Sticking with existing street width it will be difficult for 5' sidewalks on each side; however, with a narrower street I believe we would have plenty of room. Vice-Mayor Howard asked, do we remove old sidewalks in existing in yards. Andrew stated, we will have to look at them, but if left we would make sure meet ADA standards. Commissioner Redlin asked, would we repurpose sidewalk to use for road bed? Andrew stated, that will be evaluated in design. Vice-Mayor Howard asked, what is street in Industrial Park? Andrew stated, 36', same as 17th Street. Looking at current snow rick there is plenty

of room for cars parked along street if needed. There really is not a lot of parking on 8th Street except from Sherman to Main Street. Mayor Showalter stated, I like idea of a meandering sidewalk and if need to make street narrower we should. I also feel we need to have decorative lighting on project to make it attractive. Kenton stated, if road is 36' wide, parking will be tight. Commissioner Artzer stated, I agree I would like sidewalks and decorative lights. Commissioner Myers asked, did we talk about sidewalks on both sides or just one? Andrew stated, it is comm preference. If have 8' path, I do not feel need sidewalk on both sides. Vice-Mayor Howard asked, how wide is trail in Steever Park? Andrew stated, 8', which is typical for trail paths. Mayor Showalter asked, what does commission need to do for staff? Andrew stated, we need these answers to get the project moving forward for bond monies. I can figure the electrical but width of street will make a big difference. Kent stated, yes, we need width of road surface. I feel 42' would work best. Commissioner Myers asked, is that with 8' sidewalk? Kent stated, that is width of street with curb and gutter. Commissioner Artzer asked, would we have to enforce no parking? Andrew stated, not necessary with small snow events, but will have to enforce with larger snows. Jake stated, I recommend enforce code as written when event occurs. Consensus of commission is 42' width for street. Andrew stated, I do not feel you will see a big transition. We will match existing intersections like Main and Caldwell then tie into Cherry Street. It will be a gradual change. Vice-Mayor Howard asked, will 8' meandering sidewalk be on one side? Andrew stated, it will be pushed into people's yards but will be in right of way. We will have to look at obstacles like trees to see how it will be designed. Kent stated, it will be about the same as two 5' sidewalks. Kent asked, do you want sidewalk on one or both sides? Sounds like commission wants meandering sidewalk. Commissioner Redlin stated, I feel meandering sidewalk will be difficult with trees and who is responsible for growth up to sidewalk. Vice-Mayor Howard asked, what is price for a sidewalk on each side compared to one meandering sidewalk? Andrew stated, if have 8' sidewalk, it will have to stop at Center Street by Western State Bank and GAC. It cannot meander around park, but that is decent sidewalk. Commissioner Artzer stated, I agree with Commissioner Redlin. I do not see benefit of meandering sidewalk and if it costs more, I am not in favor. I have not been involved in previous discussions, but I feel the two sidewalks will be better. Andrew stated, looking at existing sidewalks, it is my understanding property owners take care of the grass up to sidewalk in right of way. Mayor Showalter stated, whichever way we go, need to make sure this is a walkable street for pedestrians. Andrew stated, I can put worst case scenario in for bond counsel then evaluate when look at design costs. Kent stated, with decision on width of street, we will be able to move forward. Final item is lighting; is general consensus decorative lighting? Mayor Showalter stated, I feel we need to look at price for both types of lighting. Estimate costs on 42' street then costs for both options on remaining items. Vice-Mayor Howard asked, does this include Highway 27 to Cattletrial? Andrew stated, that will be part of project estimate. Kent stated, we may have to address that portion separately as it will be the most difficult to route people around. Andrew stated, once we work up costs, we will look at phasing for construction.

Opinion of Probable Costs					
Goodland 8th Street Reconstruction					
Reconstruct to 42' width					
BASE BID - D Lao to Main				Engineers Estimate	
ITEM	DESCRIPTION	UNIT	QUANTITY	Price	Extension
1	Mobilization	L.S.	1	\$ 250,000.00	\$ 250,000.00
2	Unclassified Excavation	C.Y.	13600	\$ 40.00	\$ 544,000.00
3	Compaction of Earthwork (Type B)(MR-90)	C.Y.	254	\$ 20.00	\$ 5,080.00
4	Concrete Pavement (8") (AE)(NRD)	S.Y.	18570	\$ 110.00	\$ 2,042,700.00
5	Concrete Pavement (8") (AE)	S.Y.	477	\$ 110.00	\$ 52,470.00
6	Concrete Pavement (6") (AE)	S.Y.	1620	\$ 105.00	\$ 170,100.00
7	Curb & Gutter (AE)	L.F.	7300	\$ 45.00	\$ 328,500.00
8	Aggregate Base	S.Y.	22700	\$ 15.00	\$ 340,500.00
9	Geosynthetic Reinforcement	S.Y.	22700	\$ 3.50	\$ 79,450.00
10	Sidewalk Construction (4")	S.Y.	3700	\$ 80.00	\$ 296,000.00
11	Adjustment of Valve Box	EA	15	\$ 500.00	\$ 7,500.00
12	Adjustment of Manhole	EA	5	\$ 1,500.00	\$ 7,500.00
13	Sign (Remove/Reset)	L.S.	1	\$ 7,500.00	\$ 7,500.00
14	Landscaping/Sprinkler Repair	L.S.	1	\$ 12,500.00	\$ 12,500.00
15	Traffic Control	L.S.	1	\$ 40,000.00	\$ 40,000.00
16	Seeding	L.S.	1	\$ 20,000.00	\$ 20,000.00
TOTAL BASE BID				\$	4,203,800.00
ADDITIVE NO. 1 - K-27 Tie-In					
A1.1	Mobilization	L.S.	1	\$ 15,000.00	\$ 15,000.00
A1.2	Unclassified Excavation	C.Y.	510	\$ 40.00	\$ 20,400.00
A1.3	Concrete Pavement (8") (AE)(NRD)	S.Y.	1030	\$ 110.00	\$ 113,300.00
A1.4	Curb & Gutter (AE)	L.F.	410	\$ 45.00	\$ 18,450.00
A1.5	Aggregate Base	S.Y.	1190	\$ 15.00	\$ 17,850.00
A1.6	Geosynthetic Reinforcement	S.Y.	1190	\$ 3.50	\$ 4,165.00
A1.7	Traffic Control	L.S.	1	\$ 10,000.00	\$ 10,000.00
A1.8	Seeding	L.S.	1	\$ 5,000.00	\$ 5,000.00
TOTAL ADDITIVE NO. 1				\$	204,165.00
ADDITIVE NO. 2 - Main to Caldwell					
A2.1	Mobilization	L.S.	1	\$ 100,000.00	\$ 100,000.00
A2.2	Unclassified Excavation	C.Y.	3750	\$ 40.00	\$ 150,000.00
A2.3	Compaction of Earthwork (Type B)(MR-90)	C.Y.	74	\$ 20.00	\$ 1,480.00
A2.4	Concrete Pavement (8") (AE)(NRD)	S.Y.	5340	\$ 110.00	\$ 587,400.00
A2.5	Concrete Pavement (8") (AE)	S.Y.	154	\$ 110.00	\$ 16,940.00
A2.6	Concrete Pavement (6") (AE)	S.Y.	1050	\$ 85.00	\$ 89,250.00
A2.7	Curb & Gutter (AE)	L.F.	2243	\$ 45.00	\$ 100,935.00
A2.8	Sidewalk Construction (4")	S.Y.	1685	\$ 80.00	\$ 134,800.00
A2.9	Aggregate Base	S.Y.	7420	\$ 15.00	\$ 111,300.00
A2.10	Geosynthetic Reinforcement	S.Y.	7420	\$ 3.50	\$ 25,970.00
A2.11	Traffic Control	L.S.	1	\$ 7,500.00	\$ 7,500.00
A2.12	Seeding	L.S.	1	\$ 2,500.00	\$ 2,500.00
TOTAL ADDITIVE NO. 2				\$	1,328,075.00
ADDITIVE NO. 3 - Caldwell to East side of Cherry					
A3.1	Mobilization	L.S.	1	\$ 30,000.00	\$ 30,000.00
A3.2	Unclassified Excavation	C.Y.	1400	\$ 40.00	\$ 56,000.00
A3.3	Compaction of Earthwork (Type B)(MR-90)	C.Y.	19	\$ 20.00	\$ 380.00
A3.4	Concrete Pavement (8") (AE)(NRD)	S.Y.	2260	\$ 110.00	\$ 248,600.00
A3.5	Concrete Pavement (8") (AE)	S.Y.	145	\$ 110.00	\$ 15,950.00
A3.6	Concrete Pavement (6") (AE)	S.Y.	110	\$ 85.00	\$ 9,350.00
A3.7	Curb & Gutter (AE)	L.F.	950	\$ 45.00	\$ 42,750.00
A3.8	Sidewalk Construction (4")	S.Y.	630	\$ 80.00	\$ 50,400.00
A3.9	Aggregate Base	S.Y.	2885	\$ 15.00	\$ 43,275.00
A3.10	Geosynthetic Reinforcement	S.Y.	2885	\$ 3.50	\$ 10,097.50
A3.11	Traffic Control	L.S.	1	\$ 7,500.00	\$ 7,500.00
A3.12	Seeding	L.S.	1	\$ 2,500.00	\$ 2,500.00
TOTAL ADDITIVE NO. 3				\$	516,802.50
WATERLINE IMPROVEMENTS					
	6" C900 (DR18) PVC Pipe w/ Tracer Wire	L.F.	115	\$ 115.00	\$ 13,225.00
	8" C900 (DR18) Certa Lok Pipe w/ Tracer Wire	L.F.	415	\$ 55.00	\$ 22,825.00
	8" Bore (carrier pipe not included)	L.F.	415	\$ 110.00	\$ 45,650.00
	2" Corporation Valve	EA	2	\$ 1,000.00	\$ 2,000.00
	6" Gate Valve w/ Valve Box	EA	4	\$ 3,000.00	\$ 12,000.00
	8" Gate Valve w/ Valve Box	EA	2	\$ 5,000.00	\$ 10,000.00
	2" Waterline Connection	EA	1	\$ 1,250.00	\$ 1,250.00
	6" Waterline Connection	EA	2	\$ 4,000.00	\$ 8,000.00
	8" Waterline Connection	EA	2	\$ 5,000.00	\$ 10,000.00
	2" Waterline Abandonment	EA	2	\$ 500.00	\$ 1,000.00
	4" Waterline Abandonment	EA	2	\$ 1,000.00	\$ 2,000.00
	1" HDPE Pipe w/ Tracer Wire	L.F.	360	\$ 50.00	\$ 18,000.00
	2" HDPE Pipe w/ Tracer Wire	L.F.	60	\$ 60.00	\$ 3,600.00
TOTAL WATERLINE IMPROVEMENTS				\$	149,550.00
TOTAL ELECTRICAL IMPROVEMENTS				\$	850,000.00

Construction Total	\$	7,252,392.50
Contingency (5%)	\$	362,619.63
Design/Survey	\$	200,000.00
Construction Observation	\$	275,000.00
Total	\$	8,090,012.13



CITY COMMISSION COMMUNICATION FORM

FROM: Alex Hardesty, Administrative Assistant

Zach Hildebrand, Building Official

Kent Brown, City Manager

DATE: 06/02/2025

ITEM: Update on Demo Projects awarded in May

NEXT STEP: Commission Motion

☐ ORDINANCE

☐ MOTION

☒ INFORMATION

-
- I. **REQUEST OR ISSUE:** IFB 2025-0501 & 2025-0503 were awarded at the first meeting in May 2025. IFB 2025-0502 was not opened or awarded and tabled the opening until June 20, 2025 for the homeowner to demo the structure themselves.

IFB 2025-0501 1615 Center Ave – Project Completion: 80% -- was awarded with a completion date of 20 days. Due to a devastating tornado occurring in Grinnell, KS S&M asked if they could pull their equipment to help the town clean up. I felt it is necessary for small communities in Western Kansas to stick together and allowed them to pause their deadline of 20 days for the demo.

IFB 2025-0503 302 w. 15th St. – Project Completion: 20% -- was awarded with a completion date of 30 days. This project was put to a halt due to the owner arriving after the siding was removed, the trees cut down, and a small accessory structure being torn down. The owner claimed to have not received any notifications through mail. I provided him copies of the letters that were sent to him and returned because they were not signed

for. He stated his lawyer would be getting in contact with us. No contact has been made. The City Attorney advised me if no communication is made to continue with the demolition on June 2, 2025.

IFB 2025-0502 1004 Kansas Ave – The bid was tabled as the owners agreed to follow a timeline to either abate the conditions or demolish the structure. After speaking with me and looking at the cost the owners decided to demolish the primary structure on the lot. They have applied for and have been granted some of the leftover money that was available through the NCRPC that was available in 2024. The grant money has a deadline of 90 days of completion after awarding. I have spoken with the contractor that has been hired to remove the structure and he stated he may not be able to finish by the deadline that was given to the owners by the city. I told him as long as we are making forward progress, I feel it shouldn't be a problem to ask for a small extension of time if it comes to that. Since the deadline for the grant money falls shortly after the date of completion in the agreement signed by the owners of the property.



City of Goodland Building Department

204 W 11th

P.O. Box 59.

Goodland, Kansas 67735

Phone: 785-890-4550

Fax: 785-890-4532

zach.hildebrand@goodlandks.gov

Statement of Enforcing Officer

To: Governing Body, City of Goodland, Kansas

Re: Statement of Unfit/Unsafe Structure

Date: 06/02/2025

The following described structure is in a dangerous or unsafe condition/nuisance:

- (a) Description of structure: **One Story Modular Home**
- (b) Street Address: **404 Harrison Avenue**
- (c) Legal Description: **BEAHM'S ADDN TO GOODLAND , BLOCK 26 , LOT 1 & N2 LOT 2**
- (d) Owner(s): **BENNETT, DEBRA & HALL, TIKA**
- (e) Resident Agent: **Debra Bennett**
- (f) Occupant(s): **Debra Bennett, Michael Beltz, 2 Children**
- (g) Lien holder(s) of Record: **Unknown**
- (h) Description of dangerous or unsafe/nuisance conditions. The property is found to be dangerous and unsafe/nuisance because of the following conditions:

General lack of maintenance – Property brings down the value of the neighborhood – General dilapidation or improper maintenance – Building Security – Neglected Unsanitary Interior Surfaces – Failure of Ceiling System

May 18, 2025 the Police Department reported inadequate living conditions inside the home during a EMS call. The reports included the ceiling falling in the kitchen area, holes in the bathroom and bedroom floors, and an overall unsanitary condition for living.

May 21, 2025 Goodland Police Department and Department of Children and Families asked if I would like to join on the inspection being preformed by them to address any concerns I may have with the property. Upon entering the home, it was apparent that no one had cleaned for a while. There were cob webs around the entire ceiling of the house that appeared to have been there for a long period of time. The ceiling was collapsing on itself and there was a temporary repair made at some point to prevent it from falling all the way into the structure. Broken down cardboard boxes were used as the “sheathing” to create a fire barrier that is required in dwellings. There was wiring that appeared to be taped together, but without removing the ceiling coverings I am unable to verify if they are up to code. The

bathroom floor on the north side of the structure had very soft floors when entering the room with the toilet.

DCF instructed both Michael and Debra they would need to be out of the house by June 1st as they stated that they would be. Since there are children in the home and DCF feeling they would be okay until the moving date that was provided Michael and Debra. I told them that I would be presenting the house the day after the date they gave to DCF. I do not feel they are in immediate threat of life, health, or safety. I do however believe that staying in the structure for any length of time would not be good for an individual's health.

The structure itself is getting to the point of determining if the repairs that would need to be made to the structure would meet the 50% rule that is in the City Code (Sec4-608.b). Timelines of repairs would need to be established if repairing the structure is determined to be the appropriate action moving forward.

Zach Hildebrand
Building Official / Code Enforcement Officer



05/21/2025

City of Goodland
204 W 11th St
Goodland, KS 67735

Congratulations! The Sherman County Community Foundation (SCCF) Board of Directors reviewed your grant application and approved a grant of \$5,000.00 for *Goodland Ballers, West Court Improvement*.

By accepting this grant and cashing the grant check, you specifically agree that:

- a. Grant monies will be used as identified in your application to the SCCF, an Affiliate of Greater Northwest Kansas Community Foundation (GNWKCF);
- b. The Final Report form (available on your Dashboard via the online grant making system), picture(s) of the completed project, and copies of all receipts pertaining to specified project (or spreadsheet detailing expenses), will be submitted within 30 days following your estimated completion timeline: 08/29/2025. If you are not able to complete the project in that timeframe, you must contact GNWKCF or SHCCF to request being considered for an extension;
- c. Any sums not used for the purposes of specified project will be returned to (and payable to) SCCF, c/o GNWKCF, PO Box 593, Bird City, KS 67731 to be available for additional grant projects (include the project name in the memo); and
- d. This grant does not create a principal-agent relationship of any type.

We encourage you to publicize this award in your local media. We ask that you give credit to the Sherman County Community Foundation, an Affiliate of Greater Northwest Kansas Community Foundation, to help recognize the community foundations which made this grant possible. GNWKCF manages this fund on our behalf. You may contact GNWKCF at grants@gnwkc.org or 785-734-2406 to request copies of any logos. Please upload copies of press releases and/or advertisements regarding this award to your online final report.

Thank you,

Tina Wolak
SCCF Foundation Director

cc: Darci Schields, GNWKCF Executive Director



DATE: May 15, 2024

FROM: Office of the Kansas State Fire Marshal

TO: Owners/Operators of Consumer Fireworks Retail Sales Facilities in Kansas

SUBJECT: Implementation of 2025 Senate Bill 199 for Seasonal and Permanent Fireworks Retail Sales

On April 24, 2025, the contents of Kansas Senate Bill 199, which amended the Kansas Fireworks Act, was published in the Kansas Register and became state law. This bulletin is intended to provide information to those involved in the retail sales of consumer fireworks in Kansas to inform you of how our office intends to implement the changes to the Kansas Fireworks Act.

Changes and Updates that apply to all Fireworks Retailers

- All retail sales or transfers of consumer fireworks must be made in-person at the fireworks retailer's physical business location. Shipping consumer fireworks to a retail customer is prohibited.
- It is unlawful for a retailer to sell or offer for sale any fireworks that are labeled "For Professional Use Only". It is also unlawful to sell fireworks to a person who is under the influence of alcohol and / or drugs. Employees of fireworks retailers may not possess, consume, or be under the influence of alcohol and / or illicit drugs.
- An adult shall supervise operations of the fireworks retailer business during all times it is open to the public. All individuals working in a consumer fireworks retail business must receive training related to the safe handling of fireworks, emergency plans for the facility, and applicable safety rules and regulations.
- All consumer fireworks retailers throughout the state must, at a minimum, continue to comply with the safety standards set forth in National Fire Protection Association (NFPA) Code 1124 (2006 version), which was adopted by the State of Kansas in 2008, applicable portions of the Kansas Fire Prevention Code, and any local codes, rules and regulations.
- Consumer fireworks retailers must continue to purchase wholesale fireworks only from fireworks distributors licensed by the Kansas State Fire Marshal.
- Cities and counties continue to have the statutory authority to further restrict, or even prohibit, the sales, handling, use or storage of fireworks within their boundaries. Cities and counties may also require seasonal retailers to follow additional safety codes, zoning regulations, building codes, etc. beyond the state's minimum standards.

Seasonal Fireworks Retailer Changes and Updates

- The State of Kansas increased the annual fireworks sales season from nine to 18 days. Seasonal retail sales of fireworks are permitted by the state between June 20th and July 7th each year, but may be further restricted by local authorities.

- Seasonal retailers are not required to be registered, permitted, or licensed with the Kansas State Fire Marshal. However, many cities and counties require seasonal fireworks retailers to secure local permits or licenses before they begin retail operations.
- To ensure safety, the Kansas State Fire Marshal's Office will continue to investigate complaints of illegal firework sales and conduct random checks of seasonal fireworks retailers throughout the fireworks season.

Information for New Permanent Fireworks Retailers

- Kansas law now allows year-round sales of fireworks by permanent fireworks retailers.
- Permanent retailers are required to complete registration with the Kansas State Fire Marshal's Office each year. The registration form and further details about the registration process are available on the State Fire Marshal website at firemarshal.ks.gov
- To register with the State Fire Marshal, the permanent fireworks retailer will need to submit a certified statement from the city or county where the permanent fireworks retailer intends to operate indicating that the applicant is complying with all applicable local rules and regulations.
- If the permanent fireworks retail location is being registered with the State Fire Marshal for the first time, the application must be accompanied by a code footprint for the proposed facility which meets the requirements of both K.A.R. 22-1-7, and the contents of 7.3.3 of NFPA 1124 (2006 version).
- Permanent fireworks retailers are not permitted to sell or store fireworks in a school building, daycare facility, any motor vehicle, any facility containing a space or portion thereof classified as an assembly occupancy, or any facility where display fireworks are sold.
- Permanent fireworks retailers are required to operate in a building or structure with a permanent foundation and shall not operate in any temporary structure, including but not limited to stands, trailers, portable buildings, tents, canopies, or membrane structures.
- Permanent fireworks retail facilities will be inspected at least annually by the Kansas State Fire Marshal's Office to ensure that they are operating safely and complying with all applicable statutes, rules and regulations.

Our office is committed to working with the fireworks industry in Kansas throughout this change. If you have any questions regarding implementation of Senate Bill 199 or any other questions regarding fireworks, please email our staff at Ksfm_fireworks@ks.gov.

Thank you,



Mark Engholm
State Fire Marshal