



**CITY COMMISSION AGENDA**  
**MONDAY, JULY 19, 2021**  
**204 W. 11<sup>TH</sup> ST. – 5:00 P.M.**

JOHN GARCIA – MAYOR  
JAY DEE BRUMBAUGH – VICE MAYOR  
AARON THOMPSON – COMMISSIONER  
JJ HOWARD – COMMISSIONER  
GARY FARRIS – COMMISSIONER

**CALL TO ORDER**

- A. Roll Call
- B. Pledge of Allegiance
- C. Approval of Agenda

**2. PUBLIC COMMENT**

**3. PRESENTATIONS & PROCLAMATIONS**

- A. Sherman County Community Development Update

**4. CONSENT AGENDA**

- A. 07-06-21 Commission Meeting Minutes
- B. 07-12-21 Special Commission Meeting Minutes
- C. 07-14-21 Special Commission Meeting Minutes
- D. Appropriation Ordinances 2021-14; 2021-14A; 2021-P14

**5. ORDINANCES & RESOLUTIONS**

- A. Resolution 1575 - Approving Integrated Resource Plan

**6. FORMAL ACTIONS**

- A. Set FY 2022 Budget RNR and Public Hearing Dates
- B. Goodland Cemetery Rules & Regulations Revision
- C. Approve KS Water Pollution Control Revolving Fund
- D. Authorization to Hire Building Official
- E. City Manager Candidate Evaluation Form
- F. State of Kansas CDBG-CV3 Grant

**7. REPORTS**

- A. Interim City Manager  
(1) DOP Meeting – July 21, 2021 at 12:00PM
- B. City Commissioners
- C. Mayor

**8. EXECUTIVE SESSION**

- A. Under the authority of KSA 75-4319 (b)(2) for consultation with an attorney for the body or agency which would be deemed privileged in the attorney-client relationship.
- B. Action from Executive Session, if any

**9. ADJOURNMENT**

- A. Next Regular Meeting: Monday, August 2, 2021

**NOTE:** Background information is available for review in the office of the City Clerk prior to the meeting. The Public Comment section is to allow members of the public to address the Commission on matters pertaining to any business within the scope of Commission authority and not appearing on the Agenda. Ordinance No. 1730 requires anyone who wishes to address the Commission on a non-agenda item to sign up in advance of the meeting and to provide their name, address, and the subject matter of their comments.

**GOODLAND CITY COMMISSION**  
**Regular Meeting**

**July 6, 2021**

**5:00 P.M.**

Mayor John Garcia called the meeting to order with Vice-Mayor Jay Dee Brumbaugh, Commissioner Aaron Thompson, Commissioner J. J. Howard and Commissioner Gary Farris responding to roll call.

Also present were Dustin Bedore – Director of Electric Utilities, Frank Hayes – Chief of Police, Joshua Jordan – IT Director, Kenton Keith – Director of Streets and Facilities, Neal Thornburg – Director of Water and Wastewater, Danny Krayca – Director of Parks, Mary Volk - City Clerk and Cherise Tieben – Interim City Manager.

**Mayor Garcia led Pledge of Allegiance**

**Approval of Agenda – ON A MOTION by Vice-Mayor Brumbaugh to approve Agenda as presented seconded by Commissioner Farris. MOTION carried to approve agenda as presented on a VOTE of 5-0.**

**PUBLIC COMMENT**

**CONSENT AGENDA**

**A. 06/21/21 Commission Meeting Minutes**

**B. Appropriation Ordinances: 2021-13, 2021-13A, 2021-13B and 2021-P13**

**ON A MOTION by Commissioner Thompson to approve Consent Agenda seconded by Commissioner Howard. MOTION carried on a VOTE of 5-0.**

**FORMAL ACTIONS**

- A. Insurance Request for Proposals** - Cherise stated, the City Manager's office previously issued a request for proposal for property, casualty and health insurance. I read through the submittals and spoke with a couple of vendors submitting information. It appears everyone was confused with process. I recommend we reject all proposals and start over. Your property and casualty is currently with EMC, the best in the market so I do not feel you should address that at this time. You have issues with the health insurance. I recommend Commission separate the request to allow me to work with the benefit committee to work within the budget. Mayor Garcia asked, do we reissue requests to separate policies? Cherise stated, I recommend you do one request at a time. You have EMC now, stay there. You do not want to move away from KMIT, your workman's compensation carrier. We need to focus on health insurance by working with the benefit committee to find a middle ground, then submit a request for proposal. Mayor Garcia asked, what if we have a provider bid property, casualty and health insurance and wants to keep bid submitted? Cherise stated, they submitted information for health insurance, then they can submit a proposal for property and casualty at the time the second request is requested. **ON A MOTION by Commissioner Farris to reject current proposals and allow Cherise to work with the benefit committee to proceed toward a request for health insurance that will work within City budget seconded by Vice-Mayor Brumbaugh. MOTION carried on a VOTE of 5-0.**
- B. New Business** - Cherise stated, Topside Manor Board has approached me with concerns regarding agreements previously made with City Staff that the City will pay cost of water installation from water main to meter; we would then cover costs from that point. Current staff is unaware of agreement and billed Topside Manor for the costs. The Board felt they had the agreement with two different City Managers. Mayor Garcia stated, it is unfortunate things like this happen when the item is not brought to Commission for approval. In cooperation with the project, I feel the City should pay for the water installation in the amount of \$21,534.51. It was an understanding by

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the board that such agreement was made at the meetings that took place, but no one has documentation. Board was unaware of costs, so it is not in their budget. We are creating economic development and need to cooperate to move project forward. Commissioner Thompson asked, where were these discussions that took place? Gennifer House, Board member stated, we have been working on this project for three years. We have worked with Andrew Finzen, then Alan Lanning, now Cherise. We also worked with Suzanne who was on our Board and Rich Simon as Public Works Superintendent. Kevin Rasure, Board member stated, we originally worked with City Staff. Gennifer stated, Ron Schilling and I recently met with Neal and Alan again and did not document meeting. Cherise and Neal met us at the trailer to discuss the issue. Commissioner Thompson stated, moving forward we want to make sure large purchases of this nature are documented and brought to Commission. Commissioner Farris stated, they are on a tight budget and we need to help. **ON A MOTION by Commissioner Farris to waive the water installation fees in the amount of \$21,534.51 for Topside Manor seconded by Vice-Mayor Brumbaugh. MOTION carried on a VOTE of 4-1, with Commissioner Howard casting the dissenting vote.** Commissioner Howard asked, where will these costs be paid from? Cherise stated, the water fund.

**C. Request of Assistance from 24/7** – Cherise stated, 24/7 called indicating they are having issues with water pressure on store side and need 55 psi. I met with staff to check pressure, it was nearly the same inside building and out by hydrant. 24/7 claim they had confirmed 55psi with staff. Staff has informed me we do not have that pressure anywhere in City. I checked with Abilene where 24/7 had same project. Abilene assisted 24/7 with purchasing a pump but they cannot determine amount paid. This is clearly not a miscommunication from City staff. Mayor Garcia asked, what is pressure out there? Neal stated, about 45 psi. Brian James did a study in town and got at best 51 psi. When 24/7 did study for their facility, the towers were down so would have less pressure. When Brian tests pressure in the fall, the towers are up, so pressure is up. We have never had 55 psi pressure in Goodland. The maximum we will have anywhere if tower level is up is about 51 psi. Mayor Garcia stated, Cherise’s memo states it is an error on the side of their engineer. Commissioner Howard stated, I feel it is the architect that missed it but they want the City to eat the cost. I feel they should bear the cost. Another property in the area had same issue and had to buy their pump. Commissioner Thompson stated, I agree we should not bear costs for their error. **ON A MOTION by Commissioner Thompson to reject the request for assistance from 24/7 on the purchase of their water pump seconded by Commissioner Howard. MOTION carried on a VOTE of 5-0.**

**D. Interim Building Official** - Cherise stated, the individual we were pursuing to temporarily fill Building Official position called this morning and rejected opportunity.

**E. City Manager Recruitment** - Mayor Garcia made a motion at 5:21 p.m. to recess into **Executive Session** under authority of K.S.A.75-4319 (b) (1) for personnel matters for nonelected personnel not to exceed twenty-five minutes. I request the Commission, Cherise and Crystal VanVleet, Human Resources be present. Vice-Mayor Brumbaugh seconded the motion. **MOTION carried by a VOTE of 5-0. Meeting resumed at 5:46 p.m.** Cherise stated, I do not believe you will have a lot of costs with the MPS Contract. If you test three candidates the cost will be approximately \$1,700. **ON A MOTION by Commissioner Thompson to approve the MPS Security Agreement seconded by Commissioner Howard. MOTION carried on a VOTE of 5-0.** If the Commission agrees with the job advertisement, job description and flyer, we will proceed. I have provided a timeline for the process, if you have concerns we need to discuss them now. Consensus of Commission is to proceed with timeline. Cherise stated, advertisements will be placed soon and we can start reviewing applications immediately so no one is overwhelmed. In

the process you can pick a committee or the commission to review applications, I just need direction. On August 16<sup>th</sup>, who do you want on review committee? I feel you need some Commission, yet other representation. Commissioner Thompson stated, I would like a couple Commissioner's and couple staff. How many applicants do we want to narrow down to? Cherise stated, I suggest three. Mayor Garcia stated, I think five candidates. Commissioner Thompson asked, how will process work? Will everyone look at all applications that come in and narrow to top three to five? Consensus of Commission is that Cherise and Crystal can review and narrow applicants for Commission. Commissioner Thompson stated, I would also like one to two commissioners review applications. Cherise stated, Crystal, Commissioner Thompson and myself will review applications. Commissioner Farris volunteered to assist. Cherise stated, I would like to know if Commission is comfortable with the remaining process. Commissioner Thompson stated, I feel comfortable with members selected for reception. Cherise stated, we need to have them reserve this date. Commissioner Thompson stated, I recommend Annette Fairbanks as a past Commissioner at the reception. Mayor Garcia stated, I also recommend past Commissioner Dave Daniels. Cherise stated, I will have County Commission pick a member from their body.

## REPORTS

- A. Interim City Manager - 1.** As a reminder, there is a special meeting for the budget Monday July 12<sup>th</sup> at 5:00 p.m. **2.** We applied for another airport grant I will let Mary inform Commission on grant. Mary stated, with the American Rescue Plan Act there are additional funds awarded to airports for operations and utilities to provide relief in response to COVID-19. We are evaluating the HVAC systems at the terminal building as some are very aged and they indicate funds can be used to replace systems. The application was submitted last week.
- B. City Commissioners**
- Commissioner Thompson – 1.** Freedom Festival was good, even with interruption from rain. Some enjoyed the additional time for fireworks but may need to restrict size allowed.
- Vice-Mayor Brumbaugh – 1. No Report**
- Commissioner Howard - 1.** Commend City employees on work being done.
- Commissioner Farris – 1.** Topside Manor project is progressing quickly.
- C. Mayor – 1.** Thank Staff for work, community looks good. Appreciate you working with Cherise and her keeping us informed.

**ADJOURNMENT WAS HAD ON A MOTION BY Vice-Mayor Brumbaugh seconded by Commissioner Farris. Motion carried by unanimous VOTE, meeting adjourned at 6:00 p.m. Next meeting is scheduled as a Special Commission Meeting July 12, 2021 at 5:00 p.m. Next regular scheduled meeting is July 19, 2021.**

ATTEST:

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John Garcia, Mayor

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Mary P. Volk, City Clerk

**GOODLAND CITY COMMISSION**  
**Special Commission Meeting**

**July 12, 2021**

**5:00 P.M.**

Mayor John Garcia called the meeting to order with Vice-Mayor Jay Dee Brumbaugh, Commissioner Aaron Thompson, Commissioner J. J. Howard and Commissioner Gary Farris responding to roll call.

Also present from the City were Dustin Bedore – Director of Electric Utilities, Frank Hayes - Police Chief, Brian James – Fire Chief, Kenton Keith – Director of Streets and Facilities, Neal Thornburg – Director of Water and Wastewater, Sami Windle – Museum Director, LeAnn Taylor – Municipal Court Clerk/Judge, Joshua Jordan – IT Director, Danny Krayca – Director of Parks, Mary Volk - City Clerk and Cherise Tieben – Interim City Manager.

**Mayor Garcia led Pledge of Allegiance**

**DISCUSSION**

- A. FY 2022 Budget** – Cherise stated, I would like to commend department heads for work on budget. With changes in State Law it is going to be difficult for the Commission. I do not know how the State felt this was a workable solution for municipalities with everything that has been cut. Mayor Garcia asked, how does Revenue Neutral Rate (RNR) work? Cherise stated, basically it looks what you have for valuation last year and this year and the increment valuation goes to reduce your mill levy. So for any growth you have comes with increased expenses, but no revenue source unless you increase fees. Cherise discussed majority of budget cuts in general fund alone to attempt to keep mill levy flat. We removed retirement payouts in general fund. The auditors will present as unfunded liability but Dodge City always held position vacant for time period to make up expense. There have been conversations to reduce health insurance benefit to compare to private market. If that is your concern, I recommend you do a salary survey to ensure salaries are in place. I feel the survey should be done before changes are made to health insurance. In the budget we funded stop loss at expected levels and estimated an 8% increase.

Levy in the Airport fund was reduced because of ARPA money with FAA grants. These are not permanent funding sources so will need to bring back in near future. We also asked library to maintain a flat mill. Looking at the budget summary, the major change is in Employee Benefits fund because we changed revenue source. Staff was able to maintain mill rate in proposed budget. If Commission wants to hit RNR you have to cut additional \$50,000 since you are working with estimate valuation numbers. Mayor Garcia asked, has staff looked at recommendations to make cuts? Cherise stated, it depends what are the Commission's intentions. If you want to maintain RNR, which I do not recommend we will find cuts, but it will not be easy. If you want a flat mill we have you there. Biggest question, do you want to comply with RNR. Commissioner Thompson asked, if we do not comply what is process? Cherise stated, you have to notify the county by July 20<sup>th</sup> with the rate you are requesting and dates RNR and budget hearings will be held. My recommendation is you do not comply with RNR and justify reason in public hearing. Staff has you extremely close to flat mill. Staff did what they could to get the 5% reduction Commission recommended. The RNR means you will have to cut programs. If you continue this route, any growth in valuation will be a cut in budget. I recommend you work through non-compliance issue and educate public.

Cherise discussed information from the utility budgets with Commission. In sewer utility they are requesting consideration to update the plant with a belt press. You have been approved by the State Revolving Loan Fund for \$1,500,000 with interest rate of 1.33% over 20 years. The water utility is planning for the water tower maintenance program. The electric utility budget is very generic.

Commissioner Thompson asked, why are police vehicles not budgeted using reserves like other vehicles. I know you are harder on vehicles. Frank stated, the last vehicle was purchased in 2018. By the time the vehicle arrives, existing vehicle mileage will exceed 100,000. The vehicles have more starts and stops, the dips take a toll on them and they get a lot of wear and tear. Cherise stated, you need to look at whether there are maintenance issues on vehicles. Frank stated, yes there is on the pickups. Commissioner Thompson stated, it is tough with all cuts but I do not see anything I am unhappy with in budget. Moving forward I would like to put funding away for police vehicles. Vice-Mayor Brumbaugh asked, what makes vehicle pursuit ready. Frank stated, it is different equipment, upgraded breaks, the alternator and cooling system are all made for long idle. Existing pickups were basically bought off the lot and a light bar added. Commission reviewed revenue and expenditures by fund.

Mayor Garcia stated, I do not feel we should cut the \$50,000 and educate the public. It will be a domino effect. You have three options cut employees, services or equipment. I feel we need to maintain business and if we cut we will be in a mess. Cherise stated, with RNR you will continue to cut. A flat mill is not growing, but a better option. If you treat your business with RNR like the State is asking, profit is reduced, which is not how a business operates. Commissioner Howard stated, I agree to flat mill as proposed as it is hard to take more from departments. Cherise stated, if you want to maintain the flat mill proposed, it gives us the ability to let the County know what we plan. You can change how spend money in budget, but cannot levy more money. Vice-Mayor Brumbaugh asked, is there anything important we are leaving off? Cherise stated, I have not heard of anything.

Consensus of Commission is to remain with flat mill as proposed. Cherise stated, if you want changes you need to get them to me by Monday because it takes time to make changes. Mayor Garcia stated, we need to be transparent and make sure we have had all discussions. Cherise stated, we will come back on 19<sup>th</sup>.

#### **EXECUTIVE SESSION**

- A. Executive Session: Under authority of KSA 75-4319(b) (1) for personnel matters for nonelected personnel** - Mayor Garcia made a motion at 6:17 p.m. to recess into **Executive Session** under authority of K.S.A.75-4319 (b) (1) for personnel matters for nonelected personnel not to exceed twenty minutes. I request the Commission and Cherise be present. Vice-Mayor Brumbaugh seconded the motion. **MOTION carried by a VOTE of 5-0. Meeting resumed at 6:37 p.m.**

**ADJOURNMENT WAS HAD ON A MOTION** Vice-Mayor Brumbaugh **seconded** by Commissioner Farris. **Motion carried by unanimous VOTE, meeting Adjourned at 6:37 p.m.**

**ATTEST:**

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**John Garcia, Mayor**

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**Mary P. Volk, City Clerk**

**GOODLAND CITY COMMISSION**  
**Special Commission Meeting**

**July 14, 2021**

**5:00 P.M.**

Mayor John Garcia called the meeting to order with Vice-Mayor Jay Dee Brumbaugh, Commissioner J. J. Howard and Commissioner Gary Farris responding to roll call. Commissioner Aaron Thompson was reported absent.

Also present from the City were Dustin Bedore – Director of Electric Utilities, Frank Hayes - Police Chief, Neal Thornburg – Director of Water and Wastewater, Mary Volk - City Clerk and Cherise Tieben – Interim City Manager.

**Mayor Garcia led Pledge of Allegiance**

**FORMAL ACTIONS**

**A. Approval of Staff Direction for FY 2022 Budget** – Cherise stated, I have provided the Commission documentation of questions I have been asked about budget. The way governmental accounting works and the State budget report, it is tough because it does not reflect cash balance. The 2022 budget has \$982,254 budgeted for health insurance. This is budgeted, it does not mean you are spending it. This is a difficult number to project with employee changes from vacancies and plan changes. There is also the fact the policy renews March 1 so have two years of premiums to take into effect. The Commission has premium information for each policy and the number of employees for each policy. We budgeted an 8% increase in benefit. Commissioner Thompson suggested the police vehicle be moved to MERF which we have done and ask for maintenance documentation on vehicles. By moving to MERF he will not lose money at the end of year. I recommend and believe you need to replace the vehicle. I was asked to put a list of pros and cons for RNR legislation. I do not think one governmental entity should tell another governmental entity how to work. The legislature believes that any growth in valuation results in less taxes and that transparency needs to be improved. This year notices are not mailed to citizens home, only require publication of hearing in paper. My list of cons involve risks the City is taking if comply with RNR. Eventually services would need to be eliminated. I speculate this law will affect rate for your GO bonds, because of reliance on ad-valorem. One commission issues bonds and the next has to live with RNR and may not be able to fund. The cash basis law comes into effect and you are binding future commissions. The State will probably disagree because they set the law. That is why cities have cash basis law. I understand sometimes need to do because politically it would be right thing to do. There are concerns what the economic development money is used for; Julica will be at meeting Monday. The Building Inspector position is a result of fire merger and the City loses the certified official when fire merger goes into effect. I would like to find someone for 30 hours a week but not confident will happen. Vice-Mayor Brumbaugh asked, is there enough work for a full time employee? If not, can they help out in another department? Cherise stated, your Code Enforcement officer offered to help in other departments to help budgets. Both positions are year around services. They spend a lot of time training to keep updated on codes. Your building demolition is defined in Building Inspection budget professional services. Since you do not have a plan for funds and they are subject to budget law, we are checking to see if they can be moved to reserve for home rehabilitation projects. If possible it would be excellent program to build reserves. Vice-Mayor Brumbaugh asked, with the RNR and cash basis laws, if we comply and decide in future years cannot meet rate, is the City bound? Cherise stated, yes unless commission opts out of RNR. If opt out in future years, each parcel will get letter with notice of change. The law paints future commissions in a corner and have to go through process if cannot meet RNR. The impact builds up over years and it becomes incredibly difficult. The political side of law looks good but practicality to manage is difficult. Puts future commissions in a difficult position. Year to year you

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do not have to comply. Commissioner Howard stated, every year we will have to vote whether or not to comply. Vice-Mayor Brumbaugh asked, what is process in year two or three if need to increase taxes? Cherise stated, you notify county that you are not complying and they send out letter to each parcel. You are a growing community and valuation will go up. Legislation considered homes in existence, not future growth with increased costs for infrastructure. These increased costs have to be assessed to tax payer. That is reason some municipalities increased mill a few years ago. Vice-Mayor Brumbaugh asked, are there unknowns out there with law with this being first year? Cherise stated, the unknown is valuation amount. May decide to comply with RNR, but I still recommend conduct RNR hearing in event there is change to final valuation. If you stick with recommendation to keep mill flat, you will do RNR hearing. With only two no votes on law, the State will not change law because it does not affect them. This was a political move. If the Commission decides to comply will have to reduce budget \$42,389, but the county, state and other municipalities are saying to conduct RNR hearing to be protected. If commission decides to reduce budget, I have provided following options for consideration:

- a) Cut 1% from the 8% budget increase in health insurance premium, but direct staff to reduce plan costs to 5%. This will leave gap for opportunities to offer incentives for employees like HSA with an amended plan. That is how Dodge City made change to give employees assistance with increased deductibles. This provides wiggle room to amend plan.
- b) Move salary survey to 2021 and pay from vacancies.
- c) Remove the park truck reserve. In Dodge City we had utility funds that had additional money to purchase equipment, then move the older vehicle to park department.
- d) Remove cemetery land purchase and plan for it down the road. Look for an opportunity to include purchase in a bond project and finance.
- e) For remaining, either reduce health insurance an additional ¼% or reduce donations to amount needed.

These changes will get you to RNR. I do not recommend cutting the police vehicle. Either way I recommend you have the RNR hearing. I talked to Colby, their intent is to comply but they have a decline in valuation. Scott City is not complying because of circumstances they cannot control. They are raising the mill levy. Staff needs directions to be ready for meeting Monday as have to let County know by Tuesday. Vice-Mayor Brumbaugh stated, I went away from Monday's meeting hung up on RNR and trying to wrap mind around it. I keep coming back to idea we are so close in the scheme of things to get to RNR. We had to assess fees with weather event so feel need to comply first year. I feel we are able to fund everything else and benefits are staying same. Cherise stated, no benefits are reduced 3%. You will have to change your plan to comply with budget because you are not funding option you have now. The 8% is the current plan. By reducing to 5%, the plan will have to change. Vice-Mayor Brumbaugh asked, what about money in self-funding account? Cherise stated, it's used for self-funding. Vice-Mayor Brumbaugh stated, we do not have the numbers so it is a guess since cannot approve budget and renew insurance at same time. If we keep insurance down the road and it is not funded, it will have to come from payroll deductions. Cherise stated, that is why I highly recommend the benefit committee and see what options they can come up with, it gives you flexibility. That way the commission does not get into the plan design. You give staff a number not to exceed. It keeps the policy more stable. Mayor Garcia asked, are you recommending 5%? Cherise stated, that is what Dodge City did, but it is commissions policy. If that is what you choose, no matter what you do, you are dropping to the 5% to use the 1 to 2% to establish the HSA's. Our commission chose to do it three years in a row, this budget is a one time commitment. You are dropping the employee benefit, but providing benefit of HSA. Mayor Garcia asked, did employees match amount? Cherise stated, yes but only employees that took high deductible option got HSA



benefit. It is confusing but you are getting to where you want to get reduction in benefit and making first year less painful with donation to HSA. Right now you need to decide what number you want staff to work within. Vice-Mayor Brumbaugh stated, all my questions are answered. I needed to understand RNR but not thrilled with Building Inspection situation. Cherise stated, I do not recommend the police salary proposal be in effect right away. You need to leave the money in the budget but do not implement until salary survey is done. The survey will include employee benefits. Mayor Garcia stated, I feel we have good staff that deal with the budget in place. What happens if survey says an employee is paid too much? Are you going to tell them you are paying them less? Commissioner Howard stated, no. Mayor Garcia stated, we compensate them for what they are worth. Cherise stated, we had that in some positions compared to other areas. The employee wage sat at that rate until the schedule got caught up. They may get a cost of living adjustment, but that is all. Vice-Mayor Brumbaugh stated, I want the City Manager to get employees we need, sometimes it is outside scale. Cherise stated, we saw that with police and fire; you will have the same with utilities. We revamped pay, classes and job description while committing to establish a number in COLA index. You have to continue to change COLA index. You need to commit to a survey every three to five years to maintain an updated plan. I highly recommend you do not put a ten year gap between surveys. Mayor Garcia asked, who will be doing survey? Cherise stated, it will be an RFP. Mayor Garcia stated, I recommend you stay on to see RFP through for employees as a consultant. Cherise stated, I will complete process. Vice-Mayor Brumbaugh stated, I feel for first year we need to comply with RNR process to see how it works out and go through the meeting process to ensure we are covered. Mayor Garcia stated, the Commission has the challenge to stabilize everything for the employees and citizens. It is a juggling act. I talked to neighboring communities and the League of Kansas Municipalities. The League of Kansas Municipalities recommend we have the RNR hearing because of estimated valuation and not knowing final valuation until October. I support never cutting staff or services but recommend Commission watch equipment purchases. Cherise stated, so I understand you want to comply with RNR and have RNR hearing. Vice-Mayor Brumbaugh stated, yes for protection with final valuation. Commissioner Howard stated, I am not in favor of complying, it has been recommended to remain flat and I am not in favor of cuts. We will also need hearing with flat rate. Cherise stated, if you are complying, you need to decide what you are cutting from proposed budget. **ON A MOTION** by Vice-Mayor Brumbaugh to direct staff to prepare 2022 budget document to comply with RNR, resulting in a \$42,389 reduction in expenses and proceed with RNR hearing to cover final valuation numbers. I recommend cuts previously presented in items a – e, with remaining cut in e from reduction in donations. **Seconded by Commissioner Farris. MOTION carried on a VOTE of 3-1, with Commissioner Howard casting the dissenting vote.**

**ADJOURNMENT WAS HAD ON A MOTION** Commissioner Farris **seconded by** Vice-Mayor Brumbaugh. **Motion carried by unanimous VOTE, meeting Adjourned at 6:12 p.m.**

ATTEST:

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**John Garcia, Mayor**

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**Mary P. Volk, City Clerk**

INVOICE NO	LN	DATE	PO NO	REFERENCE	TRACK		1099	NET	CHECK	PD DATE
					CD	GL ACCOUNT				
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3784 AMAZON CAPITAL SERVICES										
177D-D3V9-6RF	1	6/29/21		NOTARY STAMP/HAMEL		11-03-3120		13.99	63731	7/19/21
1JRJ-D6CV-LQNG	1	5/24/21		NEWSLETTER PAPER		11-02-3120		93.88	63731	7/19/21
								-----		
AMAZON CAPITAL SERVICES								107.87		
1901 AMBASSADOR CLUB										
GEN21-342	1	7/06/21		AMBASSADOR SHIRT		15-44-3120		34.45	63732	7/19/21
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AMBASSADOR CLUB								34.45		
2871 AMERICAN FAMILY LIFE										
PR20210702	1	7/02/21		AFLAC CANCER		11-00-0012	N	79.89	3045359	7/09/21 E
PR20210702	2	7/02/21		AFLAC CANCER		15-00-0012	N	16.02	3045359	7/09/21 E
PR20210702	3	7/02/21		AFLAC ACCIDENT		11-00-0012	N	130.38	3045359	7/09/21 E
PR20210702	4	7/02/21		AFLAC ACCIDENT		15-00-0012	N	130.92	3045359	7/09/21 E
PR20210702	5	7/02/21		AFLAC ACCIDENT		21-00-0012	N	27.90	3045359	7/09/21 E
PR20210702	6	7/02/21		AFLAC ACCIDENT		23-00-0012	N	14.28	3045359	7/09/21 E
PR20210702	7	7/02/21		AFLAC DENTAL		15-00-0012	N	17.70	3045359	7/09/21 E
PR20210702	8	7/02/21		AFLAC ST DISB		11-00-0012	N	43.08	3045359	7/09/21 E
PR20210702	9	7/02/21		AFLAC ST DISB		15-00-0012	N	105.00	3045359	7/09/21 E
PR20210702	10	7/02/21		AFLAC ST DISB		23-00-0012	N	17.82	3045359	7/09/21 E
PR20210702	11	7/02/21		AFLAC LIFE RIDR		15-00-0012	N	2.76	3045359	7/09/21 E
PR20210702	12	7/02/21		AFLAC LIFE		11-00-0012	N	18.46	3045359	7/09/21 E
PR20210702	13	7/02/21		SPEC HLTH EVENT		11-00-0012	N	20.10	3045359	7/09/21 E
PR20210702	14	7/02/21		AFLAC HOSP CONF		11-00-0012	N	30.72	3045359	7/09/21 E
PR20210702	15	7/02/21		AFLAC HOSP CONF		21-00-0012	N	26.28	3045359	7/09/21 E
								-----		
AMERICAN FAMILY LIFE								681.31		
1389 AMERICAN FID										
PR20210702	1	7/02/21		AF CANCER AT		11-00-0012	N	19.50	3045356	7/09/21 E
PR20210702	2	7/02/21		AF CANCER AT		15-00-0012	N	16.15	3045356	7/09/21 E
PR20210702	3	7/02/21		AF CANCER AT		21-00-0012	N	9.90	3045356	7/09/21 E
PR20210702	4	7/02/21		AMER FID CANCER		11-00-0012	N	168.14	3045356	7/09/21 E
PR20210702	5	7/02/21		AMER FID CANCER		15-00-0012	N	118.65	3045356	7/09/21 E
PR20210702	6	7/02/21		AMER FID CANCER		21-00-0012	N	26.95	3045356	7/09/21 E
PR20210702	7	7/02/21		AMER FID LIFE		11-00-0012	N	164.92	3045356	7/09/21 E
PR20210702	8	7/02/21		AMER FID LIFE		15-00-0012	N	302.52	3045356	7/09/21 E
PR20210702	9	7/02/21		AMER FID LIFE		21-00-0012	N	91.75	3045356	7/09/21 E
PR20210702	10	7/02/21		AMER FID LIFE		23-00-0012	N	80.25	3045356	7/09/21 E
PR20210702	11	7/02/21		AM FID ACCIDENT		11-00-0012	N	92.75	3045356	7/09/21 E
PR20210702	12	7/02/21		AM FID ACCIDENT		15-00-0012	N	78.95	3045356	7/09/21 E
PR20210702	13	7/02/21		AM FID HOSPITAL		15-00-0012	N	26.99	3045356	7/09/21 E
PR20210702	14	7/02/21		AM FID HOSPITAL		21-00-0012	N	15.93	3045356	7/09/21 E
PR20210702	15	7/02/21		AM FD DISABILTY		11-00-0012	N	69.88	3045356	7/09/21 E
PR20210702	16	7/02/21		AM FD DISABILTY		15-00-0012	N	18.36	3045356	7/09/21 E
PR20210702	17	7/02/21		AM FD DISABILTY		21-00-0012	N	17.34	3045356	7/09/21 E
PR20210702	18	7/02/21		AM FD DISABILTY		23-00-0012	N	24.48	3045356	7/09/21 E
PR20210702	19	7/02/21		AF CRITICAL CR		11-00-0012	N	16.59	3045356	7/09/21 E
PR20210702	20	7/02/21		AF CRITICAL CR		15-00-0012	N	8.77	3045356	7/09/21 E
								-----		
AMERICAN FID								1368.77		

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1390 AMERICAN FIDELITY											
PR20210702	1	7/02/21		AF MED REIMBURS		11-00-0012	N	375.00	3045357	7/09/21	E
PR20210702	2	7/02/21		AF MED REIMBURS		15-00-0012	N	186.66	3045357	7/09/21	E
PR20210702	3	7/02/21		AF MED REIMBURS		21-00-0012	N	152.08	3045357	7/09/21	E
PR20210702	4	7/02/21		AF MED REIMBURS		23-00-0012	N	25.00	3045357	7/09/21	E
								-----			
								738.74			
1814 APPLIED CONCEPTS INC											
386527	1	6/28/21		200-0245-00 ANTENNA DECK MNT		11-03-4020		52.00	63733	7/19/21	
								-----			
								52.00			
1369 ASSOCIATED SUPPLY CO. INC											
98233	1	7/09/21		MARLOW SEAL/SLEEVE		11-25-3060		1356.43	63734	7/19/21	
								-----			
								1356.43			
3899 BARNETT, ANNA											
GEN21-347	1	7/19/21		INTERPRET CASE 2021-148		11-04-2140		100.00	63735	7/19/21	
								-----			
								100.00			
374 BLACK HILLS ENERGY											
GEN21-330	1	7/09/21		GAS SERVICE		21-40-2100		37.36	63736	7/19/21	
GEN21-331	1	7/09/21		GAS SERVICE		15-44-2100		47.61	63736	7/19/21	
GEN21-331	2	7/09/21		GAS SERVICE		21-40-2100		47.62	63736	7/19/21	
GEN21-332	1	7/19/21		GAS SERVICE		11-11-2100		40.46	63736	7/19/21	
GEN21-332	2	7/19/21		GAS SERVICE		11-13-2100		32.86	63736	7/19/21	
GEN21-332	3	7/19/21		GAS SERVICE		11-07-2100		33.55	63736	7/19/21	
GEN21-332	4	7/19/21		GAS SERVICE		11-13-2100		36.95	63736	7/19/21	
GEN21-333	1	7/06/21		GAS SERVICE		11-15-2100		94.77	63736	7/19/21	
GEN21-334	1	7/06/21		GAS SERVICE		15-40-2100		35.82	63736	7/19/21	
GEN21-335	1	7/06/21		GAS SERVICE		21-42-2100		33.56	63736	7/19/21	
GEN21-336	1	7/06/21		GAS SERVICE		11-21-2100		32.86	63736	7/19/21	
GEN21-337	1	7/06/21		GAS SERVICE		11-17-2100		32.86	63736	7/19/21	
								-----			
								506.28			
71 BLUE CROSS - BLUE SHIELD											
PR20210702	1	7/02/21		BCBS S300/SHIP		11-00-0012	N	14.84	3045352	7/09/21	E
PR20210702	2	7/02/21		BCBS S300/SHIP		15-00-0012	N	23.25	3045352	7/09/21	E
								-----			
								38.09			
292 BORDER STATES INDUSTRIES											
922353080	1	6/29/21	19549	3-500/5 CT'S		15-42-3050		556.13	63737	7/19/21	
								-----			
								556.13			
337 BUTTS, ROD											
773774	1	5/03/21		WELD/REINFORCE WALKING AXLE		23-43-2140	M	175.00	63738	7/19/21	
773774	2	5/03/21		HONEYWAGON SLIDING DOOR		23-43-2140	M	150.00	63738	7/19/21	
								-----			

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				BUTTS, ROD				325.00		
				1331 CASHIER'S CHECK						
GEN21-348	1	7/15/21		FNB/INVEST	03-00-0003			5000.00	63730	7/15/21
GEN21-348	2	7/15/21		FNB/INVEST	05-00-0003			75000.00	63730	7/15/21
GEN21-348	3	7/15/21		FNB/INVEST	06-00-0003			5000.00	63730	7/15/21
GEN21-348	4	7/15/21		FNB/INVEST	07-00-0003			75000.00	63730	7/15/21
GEN21-348	5	7/15/21		FNB/INVEST	09-00-0003			90000.00	63730	7/15/21
GEN21-348	6	7/15/21		FNB/INVEST	12-00-0003			6500.00	63730	7/15/21
GEN21-348	7	7/15/21		FNB/INVEST	15-00-0003			150000.00	63730	7/15/21
GEN21-348	8	7/15/21		FNB/INVEST	18-00-0003			2000.00	63730	7/15/21
GEN21-348	9	7/15/21		FNB/INVEST	19-00-0003			7500.00	63730	7/15/21
GEN21-348	10	7/15/21		FNB/INVEST	20-00-0003			32000.00	63730	7/15/21
GEN21-348	11	7/15/21		FNB/INVEST	21-00-0003			120000.00	63730	7/15/21
GEN21-348	12	7/15/21		FNB/INVEST	22-00-0003			2000.00	63730	7/15/21
GEN21-348	13	7/15/21		FNB/INVEST	25-00-0003			8000.00	63730	7/15/21
GEN21-348	14	7/15/21		FNB/INVEST	26-00-0003			8500.00	63730	7/15/21
GEN21-348	15	7/15/21		FNB/INVEST	27-00-0003			7600.00	63730	7/15/21
GEN21-348	16	7/15/21		FNB/INVEST	30-00-0003			35000.00	63730	7/15/21
GEN21-348	17	7/15/21		FNB/INVEST	32-00-0003			160000.00	63730	7/15/21
GEN21-348	18	7/15/21		FNB/INVEST	33-00-0003			30000.00	63730	7/15/21
GEN21-348	19	7/15/21		FNB/INVEST	36-00-0003			345000.00	63730	7/15/21
GEN21-348	20	7/15/21		FNB/INVEST	37-00-0003			20000.00	63730	7/15/21
GEN21-348	21	7/15/21		FNB/INVEST	38-00-0003			220000.00	63730	7/15/21
GEN21-348	22	7/15/21		FNB/INVEST	23-00-0003			10000.00	63730	7/15/21
				CASHIER'S CHECK				1414100.00		
				2725 CHAMPLIN TIRE RECYCLING,						
140452	1	5/20/21		12-6' BENCHES	38-01-4010			4668.00	63739	7/19/21
				CHAMPLIN TIRE RECYCLING,				4668.00		
				519 CITY OF GOODLAN						
PR20210702	1	7/02/21		TECHNOLOGY	15-00-0012	N		15.00	3045353	7/09/21 E
				CITY OF GOODLAN				15.00		
				515 CITY OF GOODLAND, WATER/GE						
GEN21-338	1	7/01/21		DIESEL	15-42-3070			507.94	63741	7/19/21
GEN21-338	2	7/01/21		DIESEL	11-07-3070			91.80	63741	7/19/21
GEN21-338	3	7/01/21		DIESEL	11-15-3070			134.91	63741	7/19/21
GEN21-338	4	7/01/21		DIESEL	11-23-3070			58.02	63741	7/19/21
GEN21-338	5	7/01/21		DIESEL	11-11-3070			1527.08	63741	7/19/21
GEN21-338	6	7/01/21		DIESEL	21-42-3070			76.89	63741	7/19/21
GEN21-338	7	7/01/21		DIESEL	11-09-3070			82.94	63741	7/19/21
GEN21-338	8	7/01/21		GAS	15-42-3070			172.66	63741	7/19/21
GEN21-338	9	7/01/21		GAS	15-40-3070			218.99	63741	7/19/21
GEN21-338	10	7/01/21		GAS	11-07-3070			189.39	63741	7/19/21
GEN21-338	11	7/01/21		GAS	11-15-3070			447.25	63741	7/19/21
GEN21-338	12	7/01/21		GAS	11-03-3070			1417.70	63741	7/19/21
GEN21-338	13	7/01/21		GAS	11-11-3070			474.15	63741	7/19/21
GEN21-338	14	7/01/21		GAS	23-41-3070			41.81	63741	7/19/21
GEN21-338	15	7/01/21		GAS	11-06-3070			409.29	63741	7/19/21

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515 CITY OF GOODLAND, WATER/GE										
GEN21-338	16	7/01/21		GAS		21-42-3070		94.24	63741	7/19/21
GEN21-338	17	7/01/21		GAS		21-40-3070		276.85	63741	7/19/21
								-----		
								6221.91		
3770 CMG ELECTRIC SUPPLY										
1174	1	6/16/21	19541	PEST DETERRENT CAPSULES		15-42-3050		989.08	63742	7/19/21
								-----		
								989.08		
987 COMPLIANCE ONE										
282086	1	7/08/21		EAP		11-03-2140		9.00	63744	7/19/21
282086	2	7/08/21		EAP		11-04-2140		1.00	63744	7/19/21
282086	3	7/08/21		EAP		11-07-2140		1.00	63744	7/19/21
282086	4	7/08/21		EAP		11-09-2140		1.00	63744	7/19/21
282086	5	7/08/21		EAP		11-17-2140		1.00	63744	7/19/21
282086	6	7/08/21		EAP		11-02-2140		3.00	63744	7/19/21
282086	7	7/08/21		EAP		15-44-2140		5.00	63744	7/19/21
282086	8	7/08/21		EAP		11-15-2140		3.00	63744	7/19/21
282086	9	7/08/21		EAP		15-40-2140		9.00	63744	7/19/21
282086	10	7/08/21		EAP		11-11-2140		6.00	63744	7/19/21
282197	1	7/08/21		FMCSA ANNUAL QUARY		11-02-2140		65.00	63744	7/19/21
282197	2	7/08/21		ADMIN FEE		15-40-2140		10.50	63744	7/19/21
282197	3	7/08/21		ADMIN FEE		15-42-2140		36.75	63744	7/19/21
282197	4	7/08/21		ADMIN FEE		21-42-2140		10.50	63744	7/19/21
282197	5	7/08/21		ADMIN FEE		11-11-2140		31.50	63744	7/19/21
								-----		
								193.25		
600 CONSTELLATION NEWENERGY G										
3234284	1	7/07/21		GAS CHARGE JUNE 2021		15-40-2090		312.14	63745	7/19/21
								-----		
								312.14		
2211 CREATIVE PRODUCT SOURCE										
CPI090458	1	7/08/21		COPS/COMMUNITY GLOW BRACELETS		11-03-3120		218.00	63746	7/19/21
								-----		
								218.00		
891 DAN BRENNER FORD-MERCURY,										
32917	1	6/21/21		CHAIN, TENSIONSION, PARTS #10		11-03-3170		260.92	63747	7/19/21
32918	1	6/21/21		WATER PUMP/PARTS UNIT 10		11-03-3170		205.86	63747	7/19/21
32957	1	6/25/21		GASKET UNIT 10		11-03-3170		3.18	63747	7/19/21
								-----		
								469.96		
2206 DANKO EMERGENCY EQUIP										
117812	1	6/30/21		2-GAUGE 148R013		11-07-3060		355.25	63748	7/19/21
								-----		
								355.25		
184 DEPENDABLE GLASS SERVICE,										
70216	1	6/01/21		KEYWAY SARGENT RB/DOOR WRAP		11-25-3030		299.90	63749	7/19/21

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				184	DEPENDABLE GLASS SERVICE,					
					DEPENDABLE GLASS SERVICE,			299.90		
				2682	DESIGNS					
6986-19	1	6/29/21		PATCHES X 8	11-03-3160	M	24.00	63750	7/19/21	
6986-22	1	6/30/21		PATCHES X 5-ROEDER	11-03-3160	M	50.00	63750	7/19/21	
					DESIGNS			74.00		
				2817	DESIGNS UNLIMITED					
30423	1	6/18/21		FLOWERS/LAMB SERVICE	11-03-3120		50.00	63751	7/19/21	
					DESIGNS UNLIMITED			50.00		
				2881	DINKEL COLLISION REPAIR					
9327	1	6/16/21		RT TAIL LAMP ASSY/LABOR	11-07-3170		127.87	63752	7/19/21	
					DINKEL COLLISION REPAIR			127.87		
				2272	DON'S ELECTRIC & REWIND I					
10982	1	7/01/21		YASKAWA P1000 480V WELL #7	21-40-3060		6716.86	63753	7/19/21	
					DON'S ELECTRIC & REWIND I			6716.86		
				2254	EAGLE COMMUNICATIONS					
GEN21-339	1	6/30/21		TELEPHONE/INTERNET	15-44-2180		740.57	63754	7/19/21	
GEN21-339	2	6/30/21		TELEPHONE/INTERNET	11-06-2180		53.15	63754	7/19/21	
GEN21-339	3	6/30/21		TELEPHONE/INTERNET	11-04-2180		53.15	63754	7/19/21	
GEN21-339	4	6/30/21		TELEPHONE/INTERNET	21-40-2180		363.94	63754	7/19/21	
GEN21-339	5	6/30/21		TELEPHONE/INTERNET	23-41-2180		63.15	63754	7/19/21	
GEN21-339	6	6/30/21		TELEPHONE/INTERNET	11-03-2180		547.80	63754	7/19/21	
GEN21-339	7	6/30/21		TELEPHONE/INTERNET	11-02-2180		160.08	63754	7/19/21	
GEN21-339	8	6/30/21		TELEPHONE/INTERNET	11-25-2180		160.08	63754	7/19/21	
GEN21-339	9	6/30/21		TELEPHONE/INTERNET	11-21-2180		53.15	63754	7/19/21	
GEN21-339	10	6/30/21		TELEPHONE/INTERNET	11-07-2180		154.48	63754	7/19/21	
GEN21-339	11	6/30/21		TELEPHONE/INTERNET	11-09-2140		53.15	63754	7/19/21	
GEN21-339	12	6/30/21		TELEPHONE/INTERNET	11-17-2180		63.16	63754	7/19/21	
					EAGLE COMMUNICATIONS			2465.86		
				172	EKLUND					
2414	1	7/12/21		HAMEL/NOTARY BOND	11-03-3120		50.00	63755	7/19/21	
GEN21-349	1	6/28/21		JOHNSON/BOND	15-44-2060		115.00	63755	7/19/21	
GEN21-350	1	6/28/21		SCHEOPNER/BOND	15-44-2060		115.00	63755	7/19/21	
					EKLUND			280.00		
				3884	EMPLOYEE BENEFITS CORP					
3317274	1	7/15/21		COBRA ELIGIBILITY	45-01-1050		60.00	63756	7/19/21	
					EMPLOYEE BENEFITS CORP			60.00		
				2201	FASTENAL COMPANY					

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				2201 FASTENAL COMPANY						
KSCOB109649	1	6/21/21		BOLT BIN		11-11-3120		89.57	63757	7/19/21
KSCOB109855	1	6/30/21		7/16 BOLTS		11-11-3120		2.76	63757	7/19/21
KSCOB109930	1	7/02/21		8" BLADES, 14"1/8" CHIPSAW		11-11-3120		140.75	63757	7/19/21
				FASTENAL COMPANY				----- 233.08		
				422 FEDEX FREIGHT EAST						
7-428-86921	1	7/08/21		RETURN THE GENERAL MOVIE		11-17-3130		55.13	63758	7/19/21
				FEDEX FREIGHT EAST				----- 55.13		
				2646 FOLEY EQUIPMENT CO.						
SS230018019	1	6/30/21		REPAIR T234 GENIE LIFT		15-40-3060		558.60	63759	7/19/21
SS230018019	2	6/30/21		REPAIR T234 GENIE LIFT		21-40-3060		558.60	63759	7/19/21
SS230018019	3	6/30/21		REPAIR T234 GENIE LIFT		11-15-3060		558.60	63759	7/19/21
SS230018019	4	6/30/21		REPAIR T234 GENIE LIFT		11-11-3060		558.60	63759	7/19/21
				FOLEY EQUIPMENT CO.				----- 2234.40		
				3878 FORK & HAY						
GEN21-340	1	6/30/21		1 FLOWER BUNDLE		11-00-0893		6.00	63760	7/19/21
				FORK & HAY				----- 6.00		
				205 FRONTIER AG						
023980	1	6/02/21		POSTAGE		21-40-3130		12.00	63761	7/19/21
024053	1	6/17/21		POSTAGE		21-40-3130		13.20	63761	7/19/21
024055	1	6/17/21		POSTAGE		21-40-3130		11.32	63761	7/19/21
024088	1	6/25/21		POSTAGE		21-40-3130		13.20	63761	7/19/21
098613	1	5/27/21		TIRE REPAIR UNIT 05		11-03-3170		25.20	63761	7/19/21
098830	1	6/09/21		4 TIRES-UNIT 9		11-03-3170		664.36	63761	7/19/21
				FRONTIER AG				----- 739.28		
				187 GADES SALES COMPANY						
0081275-IN	1	7/09/21	19607	RED/YELLOW/GREEN TRAFFIC LGT		15-42-3060		1033.03	63762	7/19/21
				GADES SALES COMPANY				----- 1033.03		
				3308 GILMER, NANCY S.						
GEN21-341	1	6/30/21		MOWING 0621/0626		11-09-2140	M	277.50	63763	7/19/21
				GILMER, NANCY S.				----- 277.50		
				3721 GOODLAND AUTOMOTIVE LLC						
353629	1	6/29/21		BATTERIES BACKHOE #35		21-42-3060		253.16	63764	7/19/21
				GOODLAND AUTOMOTIVE LLC				----- 253.16		
				1804 GOODLAND HIGH SCHOOL						
GEN21-343	1	7/19/21		BANNER RENEWAL G-CLUB		11-02-2130	M	115.00	63765	7/19/21
				GOODLAND HIGH SCHOOL				----- 115.00		

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				3778 GOODLAND REGIONAL MED						
PR20210702	1	7/02/21		GRMC		15-00-0012	N	28.61	63726	7/09/21
				GOODLAND REGIONAL MED				28.61		
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				206 GOODLAND STAR-NEWS						
000686	1	6/01/21		VAN AD		11-06-2130		42.90	63766	7/19/21
000686	2	6/01/21		ORD 1739 BREED SPECIFIC		11-03-2130		29.52	63766	7/19/21
000686	3	6/01/21		ORD 1740 FIRE MERGER		11-07-2130		31.16	63766	7/19/21
000686	4	6/01/21		ORD 1744 FIREWORKS		11-02-2130		29.52	63766	7/19/21
000686	5	6/01/21		HELP WANTED/WATER LABORER		21-40-2130		104.40	63766	7/19/21
000686	6	6/01/21		BILLED TO WRONG PERSON		11-02-2130		236.16-	63766	7/19/21
000686	7	6/01/21		TORNADO AD		11-07-2130		75.00	63766	7/19/21
				GOODLAND STAR-NEWS				76.34		
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				167 GOODLAND YOST FARM SUPPLY						
96931	1	6/10/21		TRIMMER HEAD		11-15-3120		15.00	63767	7/19/21
97125	1	6/17/21		ULTRA OIL		11-15-3070		12.75	63767	7/19/21
97125	2	6/17/21		CHAINSAW CHAIN		11-15-3060		16.71	63767	7/19/21
97126	1	6/17/21		WEED EATER FUEL TREATMENT		11-15-3070		8.25	63767	7/19/21
97307	1	6/25/21		ROPE-LEAF BLOWER STARTER		11-15-3060		4.00	63767	7/19/21
				GOODLAND YOST FARM SUPPLY				56.71		
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				3100 GRAINGER						
9952321181	1	7/02/21	19496	PAPER TWL ROLLS, DRUM WRENCH		11-11-3120		57.55	63768	7/19/21
9953894848	1	7/06/21	19550	4-11/16 AUGER DRILL BITS		15-42-3020		216.76	63768	7/19/21
				GRAINGER				274.31		
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				3729 GWORK						
15550	1	6/15/21		FRONT DESK USERS		15-44-3120		350.00	63769	7/19/21
15566	1	6/22/21		FRONT DESK USERS TO 400		15-44-3120		175.00	63769	7/19/21
				GWORK				525.00		
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				3855 HAM TOOLS						
D4390	1	6/23/21		TOOLS		36-01-4010		999.96	63770	7/19/21
D4560	1	6/30/21		TOOLS		36-01-4010		405.96	63770	7/19/21
				HAM TOOLS				1405.92		
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				2089 HEARTLAND CARRIERS						
13471	1	6/28/21		FREIGHT/ROCK		06-01-3120	M	11731.57	63771	7/19/21
				HEARTLAND CARRIERS				11731.57		
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				1589 HITCHCOCK INCORPORATED						
045951	1	6/16/21		10" ROUND BOX-STEEVER LIGHTING		11-15-3030		15.26	63772	7/19/21
				HITCHCOCK INCORPORATED				15.26		



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1424 KANSAS DEPARTMENT OF REVE										
GEN21-351	1	7/19/21		WATER PROTECTION FEE		48-01-5090		1896.95	63773	7/19/21
GEN21-351	2	7/19/21		CLEAN DRINKING WATER FEE		21-52-5020		1778.39	63773	7/19/21
								-----		
KANSAS DEPARTMENT OF REVE								3675.34		
613 KANSAS MUNICIPAL UTILITIE										
16172	1	7/02/21		KMU REGIONAL TRAINING		11-09-2170		64.18	63774	7/19/21
16172	2	7/02/21		KMU REGIONAL TRAINING		23-43-2170		128.36	63774	7/19/21
16172	3	7/02/21		KMU REGIONAL TRAINING		23-41-2170		64.18	63774	7/19/21
16172	4	7/02/21		KMU REGIONAL TRAINING		11-17-2170		64.18	63774	7/19/21
16172	5	7/02/21		KMU REGIONAL TRAINING		11-03-2170		449.26	63774	7/19/21
16172	6	7/02/21		KMU REGIONAL TRAINING		11-02-2170		256.72	63774	7/19/21
16172	7	7/02/21		KMU REGIONAL TRAINING		21-40-2170		128.36	63774	7/19/21
16172	8	7/02/21		KMU REGIONAL TRAINING		21-42-2170		128.36	63774	7/19/21
16172	9	7/02/21		KMU REGIONAL TRAINING		15-40-2170		449.26	63774	7/19/21
16172	10	7/02/21		KMU REGIONAL TRAINING		15-42-2170		449.26	63774	7/19/21
16172	11	7/02/21		KMU REGIONAL TRAINING		15-44-2170		192.54	63774	7/19/21
16172	12	7/02/21		KMU REGIONAL TRAINING		11-11-2170		641.80	63774	7/19/21
16172	13	7/02/21		KMU REGIONAL TRAINING		11-15-2170		192.54	63774	7/19/21
								-----		
KANSAS MUNICIPAL UTILITIE								3209.00		
2052 KANSAS ONE-CALL SYSTEM, I										
1060261	1	6/30/21		71 LOCATES		15-42-2140		42.60	63775	7/19/21
1060261	2	6/30/21		71 LOCATES		21-42-2140		42.60	63775	7/19/21
								-----		
KANSAS ONE-CALL SYSTEM, I								85.20		
1072 KANSAS PAYMENT CENTER										
PR20210702	1	7/02/21		INCOME WITHHOLD		11-00-0012	N	170.31	3045355	7/09/21 E
PR20210702	2	7/02/21		INCOME WITHHOLD		15-00-0012	N	392.31	3045355	7/09/21 E
								-----		
KANSAS PAYMENT CENTER								562.62		
79 KANSAS SECRETARY OF STATE										
GEN21-327	1	7/07/21		NOTARY FEE/HAMEL		11-03-3120		25.00	63723	7/07/21
								-----		
KANSAS SECRETARY OF STATE								25.00		
225 KANSASLAND TIRE-GOODLAND										
11984	1	6/16/21		USED TIRE/MOUNT		15-42-3060		43.60	63776	7/19/21
12166	1	6/22/21		TIRE REPAIR		23-43-3060		22.89	63776	7/19/21
12268	1	6/24/21		REPAIR MOWER TIRE		11-11-3060		15.00	63776	7/19/21
								-----		
KANSASLAND TIRE-GOODLAND								81.49		
738 KEY EQUIPMENT & SUPPLY CO										
264004	1	6/22/21		SVC CALL/BRM & BELT ADJUST		11-11-3060		668.35	63777	7/19/21
								-----		
KEY EQUIPMENT & SUPPLY CO								668.35		
1246 KMEA-NEARMAN PROJECT REVE										
WAPA-GO-21-07	1	7/07/21		WAPA/HYDRO JULY 2021		15-40-2120		9910.01	63778	7/19/21

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1246 KMEA-NEARMAN PROJECT REVE										
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KMEA-NEARMAN PROJECT REVE								9910.01		
GEN21-329	1	7/08/21		1152 KS DEPT.OF HEALTH &ENVIRO KDHE TEST/HENDERSON	21-42-2170		25.00	63727	7/08/21	
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KS DEPT.OF HEALTH &ENVIRO								25.00		
GEN21-329	1	7/07/21		1193 KS DEPT.OF HEALTH-ENVIRON LAB ACCREDITATION	23-41-2170		200.00	63724	7/07/21	
							-----			
KS DEPT.OF HEALTH-ENVIRON								200.00		
51805	1	7/07/21		2325 KS HEALTH & ENV LABORATOR COLILERT DRINKING WATER	21-40-2140		603.00	63779	7/19/21	
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KS HEALTH & ENV LABORATOR								603.00		
523 KS PUBLIC EMP. RETIREMENT										
PR20210702	1	7/02/21		KPERS	11-00-0012	N	2200.27	3045354	7/09/21	E
PR20210702	2	7/02/21		KPERS	15-00-0012	N	1811.26	3045354	7/09/21	E
PR20210702	3	7/02/21		KPERS	21-00-0012	N	420.52	3045354	7/09/21	E
PR20210702	4	7/02/21		KPERS	23-00-0012	N	273.26	3045354	7/09/21	E
PR20210702	5	7/02/21		OPTIONAL KPERS	11-00-0012	N	245.55	3045354	7/09/21	E
PR20210702	6	7/02/21		OPTIONAL KPERS	15-00-0012	N	38.25	3045354	7/09/21	E
PR20210702	7	7/02/21		KPERS II	11-00-0012	N	1472.42	3045354	7/09/21	E
PR20210702	8	7/02/21		KPERS II	15-00-0012	N	1146.10	3045354	7/09/21	E
PR20210702	9	7/02/21		KPERS II	21-00-0012	N	81.09	3045354	7/09/21	E
PR20210702	10	7/02/21		KPERS II	23-00-0012	N	81.09	3045354	7/09/21	E
PR20210702	11	7/02/21		KPERS III	11-00-0012	N	3067.90	3045354	7/09/21	E
PR20210702	12	7/02/21		KPERS III	15-00-0012	N	1439.10	3045354	7/09/21	E
PR20210702	13	7/02/21		KPERS III	21-00-0012	N	230.02	3045354	7/09/21	E
PR20210702	14	7/02/21		KPERS III	23-00-0012	N	216.80	3045354	7/09/21	E
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KS PUBLIC EMP. RETIREMENT								12723.63		
21-1664	1	7/10/21		301 LEAGUE OF KS. MUNICIPALIT CITY MANAGER/AD	11-02-2130		100.00	63780	7/19/21	
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LEAGUE OF KS. MUNICIPALIT								100.00		
5093736	1	5/25/21		3766 MALLORY SAFETY & SUPPLY N95 RESPIRATORS	38-01-4010		4348.55	63781	7/19/21	
							-----			
MALLORY SAFETY & SUPPLY								4348.55		
30057	1	6/10/21		1440 MCCLURE PLUMBING & HEATIN 1" STOP KIT-CHAMBERS MEN RR	11-15-3060		13.99	63782	7/19/21	
30059	1	6/10/21		SLOAN FLUSH CHAMBERS MEN RR	11-15-3060		32.50	63782	7/19/21	
57672	1	6/10/21		A/C UNIT FREON/LABOR	11-13-3060		220.00	63782	7/19/21	
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MCCLURE PLUMBING & HEATIN								266.49		

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				2214 MIDWEST CONNECT						
S268399	1	7/13/21		SUBSCRIPTION RENEWAL		15-44-2140		1290.00	63783	7/19/21
				MIDWEST CONNECT				----- 1290.00		
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				2104 NATIONWIDE TRUST CO. FSB						
PR20210702	1	7/02/21		NATIONWIDE TRST		11-00-0012	N	325.00	3045358	7/09/21 E
PR20210702	2	7/02/21		NATIONWIDE TRST		15-00-0012	N	265.00	3045358	7/09/21 E
				NATIONWIDE TRUST CO. FSB				----- 590.00		
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				3646 ND CHILD SUPPORT DIVISION						
PR20210702	1	7/02/21		ND CHILD SUPPOR		15-00-0012	N	114.93	3045360	7/09/21 E
				ND CHILD SUPPORT DIVISION				----- 114.93		
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				2877 NUTRIEN AG SOLUTIONS						
45686393	1	6/10/20		AMINE/RIFLE/MAD DOG PLUS		23-43-3040		837.50	63784	7/19/21
				NUTRIEN AG SOLUTIONS				----- 837.50		
-----										
				3085 OFFICE WORKS & HOME FURNI						
1869-0621	1	6/27/21		COPY COUNT		11-02-3120		169.48	63785	7/19/21
				OFFICE WORKS & HOME FURNI				----- 169.48		
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				3403 PEST AWAY LLC						
12972	1	6/29/21		PEST CONTROL		11-02-2140		31.00	63786	7/19/21
12972	2	6/29/21		PEST CONTROL		11-13-2140		15.00	63786	7/19/21
12972	3	6/29/21		PEST CONTROL		11-17-2140		35.00	63786	7/19/21
12972	4	6/29/21		PEST CONTROL		21-40-2140		35.00	63786	7/19/21
12972	5	6/29/21		PEST CONTROL		11-11-2140		55.00	63786	7/19/21
12972	6	6/29/21		PEST CONTROL		15-40-2140		54.95	63786	7/19/21
12972	7	6/29/21		PEST CONTROL		11-03-2140		35.00	63786	7/19/21
12972	8	6/29/21		PEST CONTROL		11-21-2140		15.00	63786	7/19/21
12972	9	6/29/21		PEST CONTROL		11-15-2140		35.00	63786	7/19/21
12972	10	6/29/21		PEST CONTROL		11-23-3110		20.00	63786	7/19/21
12972	11	6/29/21		PIGEON CONTROL		11-02-2140		120.00	63786	7/19/21
				PEST AWAY LLC				----- 450.95		
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				1924 PRAIRIE LAND ELECTRIC						
4989	1	7/09/21		POWER BILL/JUNE 2021		15-40-2120		362755.54	63787	7/19/21
				PRAIRIE LAND ELECTRIC				----- 362755.54		
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				3622 PROWERS AGGREGATE OPERA						
8547	1	6/29/21		1/2" CRUSHED ROCK		06-01-3120		568.40	63788	7/19/21
				PROWERS AGGREGATE OPERA				----- 568.40		
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				3462 REPUBLICAN VALLEY VETERIN						
198015	1	5/28/21		EUTHANSIA FEE X 3		11-05-2140		145.53	63789	7/19/21
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				REPUBLICAN VALLEY VETERIN				145.53		
				924 SCHEOPNER'S WATER CONDITI						
10010	1	7/01/21		COOLER RENT		11-03-3120		12.00	63790	7/19/21
32476	1	6/28/21		WATER		11-03-3120		7.00	63790	7/19/21
				SCHEOPNER'S WATER CONDITI				19.00		
				413 SCHLOSSER, INC.						
8075	1	7/02/21		CONCRETE 13TH & EUSTIS		11-11-4050		1846.00	63791	7/19/21
8100	1	7/08/21		CONCRETE 13TH & EUSTIS		11-11-4050		310.50	63791	7/19/21
				SCHLOSSER, INC.				2156.50		
				418 SELF INSURANCE FUND						
GEN21-344	1	7/01/21		EMPR/GENERAL		45-01-1050		18763.31	63792	7/19/21
GEN21-344	2	7/01/21		EMPR/ELEC PROD		15-40-1050		5160.26	63792	7/19/21
GEN21-344	3	7/01/21		EMPR/ELEC DIST		15-42-1050		5909.16	63792	7/19/21
GEN21-344	4	7/01/21		EMPR/ELEC COMM		15-44-1050		4390.42	63792	7/19/21
GEN21-344	5	7/01/21		EMPR/WATER PROD		21-40-1050		969.06	63792	7/19/21
GEN21-344	6	7/01/21		EMPR/WATER DIST		21-42-1050		2066.08	63792	7/19/21
GEN21-344	7	7/01/21		EMPR/SEWER TREATMENT		23-41-1050		588.87	63792	7/19/21
GEN21-344	8	7/01/21		EMPR/SEWER COLLECTION		23-43-1050		1033.04	63792	7/19/21
				SELF INSURANCE FUND				38880.20		
				2801 SHAMROCK FOODS COMPANY						
23032241	1	7/08/21	19635	TRASH BAGS		11-25-3120		65.68	63793	7/19/21
23032241	2	7/08/21	19635	CONCESSIONS		11-25-3130		323.39	63793	7/19/21
23341520	1	7/12/21	19638	CONCESSIONS		11-25-3130		100.66	63793	7/19/21
				SHAMROCK FOODS COMPANY				489.73		
				421 SHARE CORPORATION						
171252	1	6/21/21	19180	GOOD GRAPE DEGREASER		23-43-3040		1325.00	63794	7/19/21
				SHARE CORPORATION				1325.00		
				3851 SHERMAN CO COMM DEVELOP						
GEN21-345	1	6/30/21		MUSEUM SALES		11-00-0893		30.00	63795	7/19/21
GEN21-346	1	6/30/21		SALES		11-00-0470		99.00	63795	7/19/21
GEN21-346	2	6/30/21		DONATION		11-00-0470		18.64	63795	7/19/21
				SHERMAN CO COMM DEVELOP				147.64		
				424 SHERMAN CO SHERIFF - BAST						
GEN21-347	1	6/21/21		PRISON CARE/JUNE 2021		11-03-2230	M	440.00	63796	7/19/21
				SHERMAN CO SHERIFF - BAST				440.00		
				647 SNAPPY SNACK VENDING & GA						
782639	1	6/30/21	19630	CONCESSION-CANDY		11-25-3130		205.20	63797	7/19/21
782640	1	7/08/21	19634	CONCESSION-CANDY		11-25-3130		113.40	63797	7/19/21

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				SNAPPY SNACK VENDING & GA				318.60		
				435 SOLOMON ELECTRIC SUPPLY,						
347731	1	5/18/21	19510	500 KVA TRANSFORMER WELDING		15-42-3050		8938.00	63798	7/19/21
349640	1	7/08/21	19528	225 KVA PADMOUNT		15-42-3050		7194.00	63798	7/19/21
				SOLOMON ELECTRIC SUPPLY,						
								16132.00		
				438 STANION WHOLESALE ELECTRI						
5139503-00	1	6/22/21	19531	LIGHT FIXTURES		15-42-3020		2579.49	63799	7/19/21
				STANION WHOLESALE ELECTRI						
								2579.49		
				3900 TATRO PLUMBING						
70885	1	6/15/21		HOME REHAB GRANT/N MARSH		11-09-2140		2632.50	63800	7/19/21
				TATRO PLUMBING						
								2632.50		
				3365 TEREX SERVICES						
5003314217	1	6/03/21	19538	VACUUM FLASHOVER		15-42-3060		347.96	63801	7/19/21
				TEREX SERVICES						
								347.96		
				3895 TIEBEN, CHERISE L						
GEN21-352	1	7/05/21		WEEK OF 7/5/2021		11-02-2140	M	2500.00	63802	7/19/21
GEN21-353	1	7/12/21		WEEK OF 7/12/2021		11-02-2140	M	2500.00	63802	7/19/21
				TIEBEN, CHERISE L						
								5000.00		
				972 UNIFIRST CORPORATION						
0715110	1	5/31/21		UNIFORMS		21-40-3160		45.18	63804	7/19/21
0715110	2	5/31/21		UNIFORMS		23-41-3160		15.68	63804	7/19/21
0715113	1	5/31/21		UNIFORMS		11-11-3160		66.95	63804	7/19/21
0715206	1	5/31/21		UNIFORMS		11-15-3160		34.82	63804	7/19/21
0716080	1	6/07/21		UNIFORMS		21-40-3160		45.18	63804	7/19/21
0716080	2	6/07/21		UNIFORMS		23-41-3160		15.68	63804	7/19/21
0716082	1	6/07/21		UNIFORMS		11-11-3160		65.20	63804	7/19/21
0716177	1	6/07/21		UNIFORMS		11-15-3160		34.82	63804	7/19/21
0717058	1	6/14/21		UNIFORMS		23-41-3160		15.68	63804	7/19/21
0717058	2	6/14/21		UNIFORMS		21-40-3160		45.18	63804	7/19/21
0717059	1	6/14/21		UNIFORMS		11-11-3160		65.20	63804	7/19/21
0717141	1	6/14/21		UNIFORMS		11-15-3160		34.82	63804	7/19/21
0717993	1	6/21/21		UNIFORMS		21-40-3160		45.93	63804	7/19/21
0717993	2	6/21/21		UNIFORMS		23-41-3160		15.68	63804	7/19/21
0717996	1	6/21/21		UNIFORMS		11-11-3160		65.95	63804	7/19/21
0718084	1	6/21/21		UNIFORMS		11-15-3160		34.82	63804	7/19/21
0718924	1	6/28/21		UNIFORMS		21-40-3160		45.18	63804	7/19/21
0718924	2	6/28/21		UNIFORMS		23-41-3160		15.68	63804	7/19/21
0718927	1	6/28/21		UNIFORMS		11-11-3160		65.20	63804	7/19/21
0719009	1	6/28/21		UNIFORMS		11-15-3160		34.82	63804	7/19/21
0719903	1	7/05/21		UNIFORMS		21-40-3160		40.91	63804	7/19/21
0719903	2	7/05/21		UNIFORMS		23-41-3160		15.99	63804	7/19/21
0719905	1	7/05/21		UNIFORMS		11-11-3160		67.30	63804	7/19/21
07199993	1	7/05/21		UNIFORMS		11-15-3160		40.61	63804	7/19/21

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972 UNIFIRST CORPORATION										
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UNIFIRST CORPORATION								972.46		
2039 UTILITY SERVICE CO. INC										
537961	1	7/01/21		STANDPIPE DOWNTOWN TANK/ANNUAL	21-40-2140		10686.79	63805	7/19/21	
UTILITY SERVICE CO. INC								-----		
								10686.79		
1651 VAN DIEST SUPPLY COMPANY										
157268	1	6/30/21		ALTOSID	11-11-3110		480.00	63806	7/19/21	
157269	1	6/30/21	17640	MOSQUITO MIST/NATULAR	11-11-3110		3668.50	63806	7/19/21	
VAN DIEST SUPPLY COMPANY								-----		
								4148.50		
3524 VERIZON										
9883035434	1	6/30/21		IPAD	11-09-2180		1.35	63807	7/19/21	
9883035434	2	6/30/21		CELL PHONES	11-03-2180		377.28	63807	7/19/21	
9883035434	3	6/30/21		IPAD	11-06-2180		40.01	63807	7/19/21	
9883035434	4	6/30/21		IPAD/CELL PHONE	11-11-3120		64.60	63807	7/19/21	
9883035434	5	6/30/21		IPAD/CELL PHONE	15-42-3120		106.52	63807	7/19/21	
9883035434	6	6/30/21		CELL PHONE	15-44-2180		41.92	63807	7/19/21	
9883035434	7	6/30/21		IPAD	21-40-2180		80.02	63807	7/19/21	
VERIZON								-----		
								711.70		
3313 VISA										
GEN21-353	1	6/30/21		MUTCD-FLEXI SAI SOFTWARE 19228	11-11-3120	N	1950.00	63809	7/19/21	
GEN21-354	1	6/30/21		CPR TRAINING	11-25-2140		480.00	63809	7/19/21	
GEN21-354	2	6/30/21		CPR TRAINING	11-25-2140		256.00	63809	7/19/21	
GEN21-354	3	6/30/21		THORNBURG WASTEWATER CLASS/TES	21-40-2170		175.00	63809	7/19/21	
GEN21-355	1	6/30/21		IPAD	11-09-3120		20.00	63809	7/19/21	
GEN21-356	1	6/30/21		MEAL SMITH/DAUTEL/JONES KMU	15-42-2190		27.97	63809	7/19/21	
GEN21-356	2	6/30/21		HOTEL/SMITH KMU SUB SCHOOL	15-42-2190		96.56	63809	7/19/21	
GEN21-356	3	6/30/21		HOTEL/NICHOLS KMU SUB SCHOOL	15-40-2190		96.56	63809	7/19/21	
GEN21-356	4	6/30/21		HOTEL/HORGAN KMU SUB SCHOOL	15-40-2190		96.56	63809	7/19/21	
GEN21-356	5	6/30/21		HOTEL/JONES KMU SUB SCHOOL	15-42-2190		96.56	63809	7/19/21	
GEN21-356	6	6/30/21		HOTEL/DAUTEL KMU SUB SCHOOL	15-42-2190		96.56	63809	7/19/21	
GEN21-356	7	6/30/21		MEAL/JONES DAUTEL SMITH KMU	15-42-2190		91.00	63809	7/19/21	
GEN21-357	1	6/30/21		WIRE FEED MOTOR PO 19602	15-40-3060		139.00	63809	7/19/21	
GEN21-357	2	6/30/21		MEAL/HORGAN NICHOLS KMU SCHOOL	15-40-2190		18.94	63809	7/19/21	
GEN21-357	3	6/30/21		MEAL/NICHOLS KMU SCHOOL	15-40-2190		18.51	63809	7/19/21	
GEN21-357	4	6/30/21		12 WATT FIXTURE PO19542	15-42-3050		232.10	63809	7/19/21	
GEN21-357	5	6/30/21		12-2"FRANGIBLE COUPLER PO19548	11-13-3060		680.46	63809	7/19/21	
GEN21-357	6	6/30/21		MEALS/SUPERVISOR KMU	15-42-2190		85.64	63809	7/19/21	
GEN21-358	1	6/30/21		FUEL/EDDLEMAN WATER SCHOOL	21-40-3070		40.00	63809	7/19/21	
GEN21-358	2	6/30/21		SAI SUBSCRIPTION	11-11-3120		49.95	63809	7/19/21	
GEN21-358	3	6/30/21		EDDLEMAN/MEAL WATER SCHOOL	21-40-2190		4.13	63809	7/19/21	
GEN21-358	4	6/30/21		MEAL/EDDLEMAN WATER SCHOOL	21-40-2190		15.74	63809	7/19/21	
GEN21-359	1	6/30/21		HOTEL/HAYES TRAINING	11-03-2190		188.37	63809	7/19/21	
GEN21-359	2	6/30/21		POLICE SHIRTS	11-03-3160		865.56	63809	7/19/21	
GEN21-359	3	6/30/21		WALMART	11-03-3120		100.00	63809	7/19/21	
VISA								-----		
								5921.17		

INVOICE NO	LN	DATE	PO NO	REFERENCE	TRACK		1099	NET	CHECK	PD DATE
					CD	GL ACCOUNT				
-----										
				2895 VISION CARE DIRECT ADM.						
PR20210702	1	7/02/21		VISION CARE DIR	11-00-0012		N	127.30	63725	7/09/21
PR20210702	2	7/02/21		VISION CARE DIR	15-00-0012		N	120.24	63725	7/09/21
PR20210702	3	7/02/21		VISION CARE DIR	21-00-0012		N	13.37	63725	7/09/21
PR20210702	4	7/02/21		VISION CARE DIR	23-00-0012		N	9.78	63725	7/09/21
				VISION CARE DIRECT ADM.				-----		
								270.69		
-----										
				3869 WAGGONERS, INC						
21-156	1	6/21/21		CEMETERY PEW CUSHIONS	05-01-4050		N	815.00	63810	7/19/21
				WAGGONERS, INC				-----		
								815.00		
-----										
				2899 WEAR PARTS & EQUIP CO						
24037	1	6/29/21		POLY WAFER WIRE ST SWEEP #29	11-11-3060			660.18	63811	7/19/21
				WEAR PARTS & EQUIP CO				-----		
								660.18		
-----										
				3535 WINDLE, JOHN						
GEN21-360	1	6/30/21		MUSEUM CONSIGNMENT	11-00-0893			16.00	63812	7/19/21
				WINDLE, JOHN				-----		
								16.00		
-----										
				***** REPORT TOTAL *****				1960619.57		

JRNL ID/ ACCOUNT NUMBER	OTHER NUMBER/ ACCOUNT TITLE	OTHER REFERENCE/ REFERENCE	DEBIT	CREDIT	BANK #
PAYROLL					
11-00-0011	GENERAL EMP TAX A/P	SS/MED EMPE GEN	4,484.25		
11-00-0001	GENERAL OPERATING CASH	SS/MED EMPE GEN		4,484.25	1
15-00-0011	ELECTRIC EMP TAX A/P	SS/MED EMPE ELE	2,283.32		
15-00-0001	ELECTRIC CASH	SS/MED EMPE ELE		2,283.32	1
21-00-0011	WATER EMP TAX A/P	SS/MED EMPE WAT	358.32		
21-00-0001	WATER CASH	SS/MED EMPE WAT		358.32	1
23-00-0011	SEWER EMP TAX A/P	SS/MED EMPE SEW	290.07		
23-00-0001	SEWER CASH	SS/MED EMPE SEW		290.07	1
11-00-0011	GENERAL EMP TAX A/P	SS/MED EMPE GEN	4,484.25		
11-00-0001	GENERAL OPERATING CASH	SS/MED EMPE GEN		4,484.25	1
15-00-0011	ELECTRIC EMP TAX A/P	SS/MED EMPE ELE	2,283.32		
15-00-0001	ELECTRIC CASH	SS/MED EMPE ELE		2,283.32	1
21-00-0011	WATER EMP TAX A/P	SS/MED EMPE WAT	358.32		
21-00-0001	WATER CASH	SS/MED EMPE WAT		358.32	1
23-00-0011	SEWER EMP TAX A/P	SS/MED EMPE SEW	290.07		
23-00-0001	SEWER CASH	SS/MED EMPE SEW		290.07	1
11-00-0011	GENERAL EMP TAX A/P	FED TAX GEN	3,945.35		
11-00-0001	GENERAL OPERATING CASH	FED TAX GEN		3,945.35	1
15-00-0011	ELECTRIC EMP TAX A/P	FED TAX ELE	2,018.94		
15-00-0001	ELECTRIC CASH	FED TAX ELE		2,018.94	1
21-00-0011	WATER EMP TAX A/P	FED TAX WAT	323.24		
21-00-0001	WATER CASH	FED TAX WAT		323.24	1
23-00-0011	SEWER EMP TAX A/P	FED TAX SEW	252.42		
23-00-0001	SEWER CASH	FED TAX SEW		252.42	1
11-00-0011	GENERAL EMP TAX A/P	STATE TAX GEN	2,051.85		
11-00-0001	GENERAL OPERATING CASH	STATE TAX GEN		2,051.85	1
15-00-0011	ELECTRIC EMP TAX A/P	STATE TAX ELE	1,168.44		
15-00-0001	ELECTRIC CASH	STATE TAX ELE		1,168.44	1
21-00-0011	WATER EMP TAX A/P	STATE TAX WAT	176.81		
21-00-0001	WATER CASH	STATE TAX WAT		176.81	1
23-00-0011	SEWER EMP TAX A/P	STATE TAX SEW	142.78		
23-00-0001	SEWER CASH	STATE TAX SEW		142.78	1
15-40-1050	ELEC. PROD. INSURANCE	BCBS ELPR	3,550.81		
15-00-0001	ELECTRIC CASH	BCBS ELPR		3,550.81	1
15-42-1050	ELEC. DIST. INSURANCE	BCBS ELDI	4,001.38		
15-00-0001	ELECTRIC CASH	BCBS ELDI		4,001.38	1
15-44-1050	ELEC. COMM & GEN INSURANCE	BCBS ELCG	2,933.31		
15-00-0001	ELECTRIC CASH	BCBS ELCG		2,933.31	1
21-40-1050	WATER PROD. INSURANCE	BCBS WAPR	668.80		
21-00-0001	WATER CASH	BCBS WAPR		668.80	1
21-42-1050	WATER DIST. INSURANCE	BCBS WADI	1,380.38		
21-00-0001	WATER CASH	BCBS WADI		1,380.38	1
23-41-1050	SEWER TREATMENT INSURANCE	BCBS SETR	440.08		
23-00-0001	SEWER CASH	BCBS SETR		440.08	1
23-43-1050	SEWER COLL. INSURANCE	BCBS SECO	690.19		
23-00-0001	SEWER CASH	BCBS SECO		690.19	1
45-01-5040	EMP BENEFIT REMIT TO UNEMP INS	BCBS SEGF	13,625.80		
45-00-0001	EMP BENEFITS CASH	BCBS SEGF		13,625.80	1
07-01-5030	SELF INSUR BCBS STOP LOSS PYMT	STOP LOSS 07/06	7,218.00		
07-00-0001	SELF INSUR CASH	STOP LOSS 07/06		7,218.00	1
07-01-5030	SELF INSUR BCBS STOP LOSS PYMT	STOP LOSS 06/29	4,749.25		



JRNL ID/ ACCOUNT NUMBER	OTHER NUMBER/ ACCOUNT TITLE	OTHER REFERENCE/ REFERENCE	DEBIT	CREDIT	BANK #
07-00-0001	SELF INSUR CASH	STOP LOSS 06/29		4,749.25	1
07-01-5030	SELF INSUR BCBS STOP LOSS PYMT	STOP LOSS 07/13	4,620.51		
07-00-0001	SELF INSUR CASH	STOP LOSS 07/13		4,620.51	1
15-44-2140	ELEC. COMM & GEN PROF. SERV.	CC	1,326.85		
15-00-0001	ELECTRIC CASH	CC		1,326.85	1
14-01-5080	SALES TAX REMITTANCE TO STATE	JUNE SALES TAX	18,982.00		
14-00-0001	SALE TAX CASH	JUNE SALES TAX		18,982.00	1
15-50-5020	ELECTRIC COMPENSATING TAX	JUNE SALES TAX	232.10		
15-00-0001	ELECTRIC CASH	JUNE SALES TAX		232.10	1
21-52-5080	WATER COMPENSATING TAX REMIT.	JUNE SALES TAX	599.99		
21-00-0001	WATER CASH	JUNE SALES TAX		599.99	1
11-25-3130	GEN OP ST WATER PK CONC. SUPP	JUNE SALES TAX	471.70		
11-00-0001	GENERAL OPERATING CASH	JUNE SALES TAX		471.70	1
11-00-0470	GEN OP ED WELCOME CTR SALES	JUNE SALES TAX	8.91		
11-00-0001	GENERAL OPERATING CASH	JUNE SALES TAX		8.91	1
11-00-0893	GENERAL OP. MISC RECEIPTS	JUNE SALES TAX	9.00		
11-00-0001	GENERAL OPERATING CASH	JUNE SALES TAX		9.00	1
11-00-0893	GENERAL OP. MISC RECEIPTS	JUNE SALES TAX	9.59		
11-00-0001	GENERAL OPERATING CASH	JUNE SALES TAX		9.59	1
15-50-5020	ELECTRIC COMPENSATING TAX	JUNE SALES TAX	700.03		
15-00-0001	ELECTRIC CASH	JUNE SALES TAX		700.03	1

Journal Total :	91,130.43	91,130.43
Sub Total	91,130.43	91,130.43
** Report Total **	91,130.43	91,130.43

FUND	NAME	DEBITS	CREDITS
07	SELF INSURANCE	16,587.76	16,587.76
11	GENERAL	15,464.90	15,464.90
14	SALES TAX	18,982.00	18,982.00
15	ELECTRIC UTILITY	20,498.50	20,498.50
21	WATER UTILITY	3,865.86	3,865.86
23	SEWER UTILITY	2,105.61	2,105.61
45	EMPLOYEE BENEFIT	13,625.80	13,625.80
TOTALS		91,130.43	91,130.43

\*\* Transactions affected cash may need to be entered in Bank Rec! \*\*  
 \*\* Review transactions that have a number in the Bank # column. \*\*

ACCOUNT NUMBER	ACCOUNT TITLE	DEBITS	CREDITS	NET
07-00-0001	SELF INSUR CASH	.00	16,587.76	16,587.76-
07-01-5030	SELF INSUR BCBS STOP LOSS PYMT	16,587.76	.00	16,587.76
11-00-0001	GENERAL OPERATING CASH	.00	15,464.90	15,464.90-
11-00-0011	GENERAL EMP TAX A/P	14,965.70	.00	14,965.70
11-00-0470	GEN OP ED WELCOME CTR SALES	8.91	.00	8.91
11-00-0893	GENERAL OP. MISC RECEIPTS	18.59	.00	18.59
11-25-3130	GEN OP ST WATER PK CONC. SUPP	471.70	.00	471.70
14-00-0001	SALE TAX CASH	.00	18,982.00	18,982.00-
14-01-5080	SALES TAX REMITTANCE TO STATE	18,982.00	.00	18,982.00
15-00-0001	ELECTRIC CASH	.00	20,498.50	20,498.50-
15-00-0011	ELECTRIC EMP TAX A/P	7,754.02	.00	7,754.02
15-40-1050	ELEC. PROD. INSURANCE	3,550.81	.00	3,550.81
15-42-1050	ELEC. DIST. INSURANCE	4,001.38	.00	4,001.38
15-44-1050	ELEC. COMM & GEN INSURANCE	2,933.31	.00	2,933.31
15-44-2140	ELEC. COMM & GEN PROF. SERV.	1,326.85	.00	1,326.85
15-50-5020	ELECTRIC COMPENSATING TAX	932.13	.00	932.13
21-00-0001	WATER CASH	.00	3,865.86	3,865.86-
21-00-0011	WATER EMP TAX A/P	1,216.69	.00	1,216.69
21-40-1050	WATER PROD. INSURANCE	668.80	.00	668.80
21-42-1050	WATER DIST. INSURANCE	1,380.38	.00	1,380.38
21-52-5080	WATER COMPENSATING TAX REMIT.	599.99	.00	599.99
23-00-0001	SEWER CASH	.00	2,105.61	2,105.61-
23-00-0011	SEWER EMP TAX A/P	975.34	.00	975.34
23-41-1050	SEWER TREATMENT INSURANCE	440.08	.00	440.08
23-43-1050	SEWER COLL. INSURANCE	690.19	.00	690.19
45-00-0001	EMP BENEFITS CASH	.00	13,625.80	13,625.80-
45-01-5040	EMP BENEFIT REMIT TO UNEMP INS	13,625.80	.00	13,625.80
TRANSACTION TOTALS		91,130.43	91,130.43	.00

# PAYROLL REGISTER

ORDINANCE #2021-P14

7/9/2021

<u>DEPARTMENT</u>	<u>GROSS PAY</u>
GENERAL	59,610.79
ELECTRIC	30,526.02
WATER	4,920.18
SEWER	3,840.90
TOTAL	<u>98,897.89</u>

PASSED AND SIGNED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 2021

\_\_\_\_\_  
CITY CLERK

\_\_\_\_\_  
MAYOR



CITY COMMISSION COMMUNICATION FORM

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**FROM:** Dustin Bedore, Director of Electric Utilities

**DATE:** 7-15-2021

**ITEM:** Resolution 1575 IRP

**NEXT STEP:** Commission Motion

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ORDINANCE  
 MOTION  
 INFORMATION

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**I. REQUEST OR ISSUE:**

Request to approve and sign the 5 year WAPA Integrated Resource Plan. Western Area Power Administration's (WAPA) customers must comply with the requirements of the Energy Planning and Management Program (EPAMP (10 CFR Part 905)) to meet the objectives of Section 114 of the Energy Policy Act of 1992 (EPAAct).

**SUMMARY AND ALTERNATIVES:**

Commission may take one of the following actions:

1. Approve the proposal as requested.
2. Reject the proposal and move to deny the request.
3. Direct staff to pursue an alternative approach.

**RESOLUTION NO. 1575**

**RESOLUTION APPROVING THE INTEGRATED RESOURCE PLAN FOR THE CITY OF GOODLAND UTILITIES PERTAINING TO PLANNING FOR NEW ENERGY SOURCES**

**WHEREAS**, the City of Goodland has prepared a Integrated Resource Plan in accordance with Department of Energy Regulations at 10 CFR Part 905, Subpart B for submittal to the Western Area Power Administration in accordance with the regulations; and

**WHEREAS**, the City of Goodland reviewed the Integrated Resource Plan at its regular meeting on 19<sup>th</sup> day of July 2021; and

**WHEREAS**, the City of Goodland has considered all matters it deemed necessary or appropriate to enable it to review, evaluate and reach an informed conclusion as to completeness and approval of the Integrated Resource Plan as supplemented and has determined that the Integrated Resource Plan as supplemented is complete to and in the best interests of the City of Goodland.

**NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF GOODLAND, KANSAS, THAT:**

1. The Integrated Resource Plan as supplemented is determined complete and is approved for submittal to the Western Area Power Administration pursuant to Department of Energy Regulations at 10 CFR Part 905, Subpart B, and provides for the overall direction of activities related to providing adequate and reliable electric services; and further.
2. The City Manager of the City of Goodland is authorized and directed to execute such planning activities as are necessary to provide reliable electric energy consistent with the Integrated Resource Plan as supplemented.

Adopted this 19<sup>th</sup> day of July, 2021.

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John Garcia, Mayor

ATTEST:

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Mary P. Volk, City Clerk

## INTEGRATED RESOURCE PLAN (IRP)

Western Area Power Administration's (WAPA) customers must comply with the requirements of the Energy Planning and Management Program (EPAMP (10 CFR Part 905)) to meet the objectives of Section 114 of the Energy Policy Act of 1992 (EPAAct). A WAPA customer is any entity that purchases firm capacity with or without energy, from WAPA under a long-term firm power contract. Integrated resource planning allows customers to meet the objectives of Section 114 of EPAAct.

Integrated resource planning is a planning process for new energy resources that evaluates the full range of alternatives, including new generating capacity, power purchases, energy conservation and efficiency, renewable energy resources, district heating and cooling applications, and cogeneration, to provide reliable service to electric consumers. An IRP supports utility-developed goals and schedules. An IRP must treat demand and supply resources on a consistent and integrated basis. The plan must take into account necessary features for system operation, such as diversity, reliability, dispatchability, and other risk factors. The plan must take into account the ability to verify energy savings achieved through energy efficiency and the projected durability of such savings measured over time. (See 10 CFR § 905.11 (a)).

### **Who May Use This Form:**

Utilities that primarily provide retail electric service that have limited staff, limited resource options, and obtain a significant portion of its energy needs through purchase power contracts are eligible to use this form. Utilities using this form may generate a limited amount of energy if the generating resources are primarily used as back up resources, to support maintenance and outages, or during periods of peak demand.

### **Completing This Form:**

To meet the Integrated Resource Planning reporting requirement, complete this form in electronic format in its entirety. Unaddressed items will be deemed incomplete and the IRP may not be eligible for approval. All of the data fields in this form automatically expand. Additional information may be attached to and submitted with this report. WAPA reserves the right to require supporting back-up materials or data used to develop this report. If there is any conflict between this form and the requirements defined in EPAMP, the requirements in EPAMP shall prevail.

### **Submit the completed report with a cover letter to:**

Attention: Vice President of Power Marketing  
Western Area Power Administration  
Rocky Mountain Region  
P.O. Box 3700  
5555 E. Crossroads Blvd.  
Loveland, CO 80539-3003

## EPAMP Overview

The Energy Planning and Management Program (EPAMP) is defined in the Code of Federal Regulations in Title 10, Part 905 (10 CFR 905). The purposes of EPAMP are to meet the objectives of the Energy Policy Act of 1992 (EPAAct) while supporting integrated resource planning; demand-side management, including energy efficiency, conservation, and load management; and the use of renewable energy.

EPAMP was initially published in the Federal Register at 60 FR 54714 on October 20, 1995, and revised in 65 FR 16795 on March 30, 2000, and 73 FR 35062 on June 20, 2008. 10 CFR § 905.11 defines what must be included in an IRP.

WAPA's Energy Services Web site

(<https://www.wapa.gov/EnergyServices/Pages/energy-services.aspx>) provides extensive information on integrated resource planning and reporting requirements. If you have questions or require assistance in preparing your IPR, contact your WAPA regional Energy Services representative.

## IRP Content

Cover Page.....	Customer Name & Contact Information
Section 1.....	Utility/Customer Overview
Section 2.....	Future Energy Services Projections (Load Forecast)
Section 3.....	Existing Supply-Side Resources
Section 4.....	Existing Demand-Side Resources
Section 5.....	Future Resource Requirements and Resource Options
Section 6.....	Environmental Effects
Section 7.....	Public Participation
Section 8.....	Action Plan and Measurement Strategies
Section 9.....	Signatures and Approval

# INTEGRATED RESOURCE PLAN (IRP) 5-Year Plan

<b>Customer Name:</b>

<b>IRP History:</b> Check one as applicable.	
	<b>This is the submitter's first IRP submittal.</b>
<b>X</b>	<b>This submittal is an update/revision to a previously submitted IRP.</b>

<b>Reporting Dates:</b>	
<b>IRP Due Date:</b>	07/01/2021
<b>Annual Progress Report Due Date:</b>	07/01/2021

<b>Customer Contact Information:</b> Provide contact information for your organization. The contact person should be able to answer questions concerning the IRP.	
<b>Customer Name:</b>	City of Goodland
<b>Address:</b>	PO Box 59
<b>City, State, Zip:</b>	Goodland, KS 67735
<b>Contact Person:</b>	Dustin Bedore
<b>Title:</b>	Director of Electric Utilities
<b>Phone Number:</b>	785-890-4530
<b>E-Mail Address:</b>	<a href="mailto:Dustin.bedore@goodlanks.gov">Dustin.bedore@goodlanks.gov</a>
<b>Website:</b>	Goodlandks.gov

<b>Type of Customer:</b> Check one as applicable.	
<b>x</b>	<b>Municipal Utility</b>
	<b>Electric Cooperative</b>
	<b>Federal Entity</b>
	<b>State Entity</b>
	<b>Tribal</b>
	<b>Irrigation District</b>
	<b>Water District</b>
	<b>Other (Specify):</b>



**SECTION 1****UTILITY/CUSTOMER OVERVIEW****Customer Profile:**

Enter the following data for the most recently completed annual reporting period. Data may be available on form EIA-861, which you submit to the U.S. Energy Information Administration (EIA).

<b>Reporting Period</b>	
Reporting Period Start Date (mm/dd/yyyy)	01/01/2020
Reporting Period End Date (mm/dd/yyyy)	12/31/2020
<b>Energy Sales &amp; Usage</b>	
Energy sales to Ultimate End Customers (MWh)	46,469
Energy sales for Resale (MWh)	55,392
Energy Furnished Without Charge (MWh)	0
Energy Consumed by Respondent Without Charge (MWh)	52,725
Total Energy Losses (MWh entered as positive number)	2,667
Total Energy Usage (sum of previous 5 lines in MWh)	55,392
<b>Peak Demand (Reporting Period)</b>	
Highest Hourly Summer (Jun. – Sept.) Peak Demand (MW)	12.5
Highest Hourly Winter (Dec. – Mar.) Peak Demand (MW)	8.4
Date of Highest Hourly Peak Demand (mm/dd/yyyy)	07/13/2020
Hour of Highest Hourly Peak Demand (hh AM/PM)	17:00 MT
<b>Peak Demand (Historical)</b>	
All-Time Highest Hourly System Peak Demand (MW)	14.2
Date of All-Time Hourly System Peak Demand (mm/dd/yyyy)	06/27/2012
Hour of All-Time Hourly Peak System Demand (hh AM/PM)	16:00 MT
<b>Number of Customers/Meters (Year End of Reporting Period)</b>	
Number of Residential Customers	2156
Number of Commercial Customers	439
Number of Industrial Customers	65
Other (Specify):	
Other (Specify):	
Other (Specify):	
Other (Specify):	
Other (Specify):	

**Customer Service Overview:**

Describe your customer service territory and the services provided. Include geographic area, customer mix, key customer and significant loads, peak demand drivers, competitive situation, and other significant or unique aspects of the customer and/or service territory. Provide a brief summary of the key trends & challenges impacting future resource needs including population changes, customer growth/losses, and industrial developments.

- The City of Goodland provides electricity to residential, commercial and industrial Customers mostly located in the City limits, but with a small quantity outside city limits.
- Area is NW Kansas, flat farming community.
- Customers with significant load are  
Wal-Mart, Hotels, Grain Elevators, Hospital, College and USD352
- Peak Demand for high users  
Wal-Mart – Usually hot summer day loads  
Hotels – Travel Vacation Times  
Grain Elevators – During harvest of crops  
College – White class is in session  
USD352 – While class is in session
- Trends have been declining populations and some influx of Low Income households. Our college continues to grow.
- Outside our service are Midwest Energy provides Electric Service.
- Our mission is to keep rates low for our customers, but also providing efficient and reliable energy.

A large, empty rectangular box with a thin black border, occupying most of the page. It is intended for the user to input content, likely a table or data for the 5-Year Plan.

**Electricity Utility Staff & Resources:**

Summarize the number of full-time equivalent employees by primary functions such as power production, distribution, and administration. Describe any resource planning limitations, including economic, managerial, and/or resource capabilities.

The City of Goodland has six Electric Production Employees, six Electric Distribution employees and six Administrative Employees.

Resource planning limitations can be directly affected by the economy at this time. Goodland's economy is almost exclusively agriculture related. Another large factor is that Goodland has only one power source that feeds the town. The Municipal Power Plant is the exclusive backup power source for the town.

The City of Goodland is limited due to low cash flow.

**Historical Energy Use:**

Enter the peak system demand and total annual energy use for the preceding ten (10) reporting years. For total energy, include retail sales, energy consumed or provided without charge, and system losses.

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2010	12.4	53,537
2011	12.9	56,736
2012	14.2	57,065
2013	12.5	56,702
2014	12.2	55,870
2015	12.8	55,466
2016	13.3	54,478
2017	12.5	53,118
2018	12.5	55,629
2019	12.7	55,977

## SECTION 2 | FUTURE ENERGY SERVICES PROJECTIONS

### Load Forecast:

Provide a load forecast summary for the next ten (10) years; **and** provide a narrative statement describing how the load forecast was developed. Discuss any expected future growth. If applicable, you may attach a load forecast study and briefly summarize the results in this section. (See 10 CFR § 905.11 (b) (5)).

Load Forecast:

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2020	12.5	55,833
2021	12.6	56,000
2022	12.6	56,500
2023	12.7	56,500
2024	12.7	56,500
2025	12.8	57,000
2026	12.8	57,000
2027	12.8	57,500
2028	12.9	58,000
2029	12.9	58,000

Narrative Statement:

Not expecting much growth.

## SECTION 3

## EXISTING SUPPLY-SIDE RESOURCES

### Existing Supply-Side Resource Summary:

Provide a general summary of your existing supply-side resources including conventional resources, renewable generation, and purchase power contracts (including Western Area Power Administration contracts). Describe the general operation of these resources and any issues, challenges, or expected changes to these resources in the next five (5) years. (See 10 CFR § 905.11 (b) (1)).

The City of Goodland has had a power supply contract with Sunflower Electric in various forms starting in the early 1980's to present. In 2009, the City began receiving allocation of WAPA powers, in addition to power received from Sunflower. Goodland relies on Sunflower and its energy portfolio along with WAPA energy to meet the cities energy need. As mentioned before, The City owns and maintains its own power plant for purposes of backup power and peak shaving as well. There is on feed lint to the City, seven miles out to connect to Sunflower. This has been and will continue to be our avenue for reliable delivery of power to the City.

City Power plant has complied with RICE/NESHAP rules on 6 generating units.

The City of Goodland has signed a long-term contract with Sunflower Electric, suppling power until the year 2027.

**Existing Generation Resources:**

List your current supply-side resources, including conventional resources and renewable generation. If you do not own any generating resources, insert N/A in the first row. Insert additional rows as needed.

<b>Resource Description</b> (Identify resources as base load, intermediate, or peaking)	<b>Fuel Source</b>	<b>Rated Capacity (MW)</b>	<b>In-Service Date (Year)</b>	<b>Estimated Expiration/Retirement Date (Year)</b>
Peaking IC	D.F.	5.01	1974	N/A
Peaking IC	D.F.	4.30	1978	N/A
Peaking IC	D.F.	2.27	1966	N/A
Peaking IC	D.F.	2.27	1963	N/A
Peaking IC	D.F.	2.07	1971	N/A
Peaking IC	D.F.	1.36	1999	N/A

**Existing Purchase Power Resources:**

List your current purchase power resources. Define whether the contract provides firm service, non-firm service, all requirements or another type of service. Include Western Area Power Administration resources. If applicable, include a summary of resources that are under a net metering program. Insert additional rows as needed.

<b>Resource Description</b>	<b>Fuel Source</b> (If applicable)	<b>Contracted Demand (MW)</b>	<b>Type of Service</b> (Firm, Non-firm, Requirements, Other)	<b>Expiration Date (Year)</b>
WAPA	Hydro	1 MW	Firm	Sept 30, 2024
Sunflower Electric Corp	Coal		Firm	May 31, 2027

**SECTION 4****EXISTING DEMAND-SIDE RESOURCES**

Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer.

**Existing Demand-Side Resources:**

List your current demand-side programs, including energy conservation, energy efficiency, load control/management, education, or maintenance plans, or system upgrades. Programs may impact the utility distribution system, municipally owned facilities, and/or end-user energy consumption. Refer to Section 9 of this form for a list of example programs. Insert additional rows as needed.

(See 10 CFR § 905.11 (b) (1)).

<b>Program Description</b>	<b>Estimated Program Savings (MW and/or MWh if known)</b> (Include annual impact and impact over the life of the program if known.)
Continue with Community Involvement	Unknown
Continue on LED Lighting changeover program	Unknown
Tree trimming on system. Also infrared imaging on System loops & feeders	Unknown
Upgrade tie transformer, oil substation, breakers and switches.	Unknown



## SECTION 5

## FUTURE RESOURCE REQUIREMENTS AND RESOURCE OPTIONS

### **Balance of Loads and Resources (Future Resource Requirements):**

Provide a narrative statement that summarizes the new resources required to provide retail consumers with adequate and reliable electric service during the 5-year resource planning period. Identify any federal or state regulations that may impact your future resource requirements. If you are not experiencing or anticipating load growth and a need for new resources, describe your current procedure to periodically evaluate the possible future need for new resources.

More growth on our South Loop Business Feeder will require upgrades to that part of our system.

More growth on our North Loop may cause need to upgrade system.

Pole and conductor upgrades in several neighborhoods will continue, as very low residential growth continues.

The City has limited growth so no need for expansion of our system only minor upgrades.

We have signed a long term 15 year contract with Sunflower Electric Corp. This expires in May 202.

### **Identification of Resource Options**

Identification and comparison of resource options is an assessment and comparison of existing and future supply-side and demand-side resources available to a customer based upon size, type, resource needs, geographic area, and competitive situation. Resource options evaluated must be identified. The options evaluated should related to the resource situation unique to each WAPA customer as determined by profile data such as service area, geographical characteristics, customer mix, historical loads, projected growth, existing system data, rates, financial information, and load forecast. (See 10 CFR § 905.11 (b) (1)).

Considerations that may be used to develop potential resource options include cost, market potential, consumer preferences, environmental impacts, demand or energy impacts, implementation issues, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iii)).

### **Future Supply-side Options:**

List the future supply-side resource options that were considered and evaluated, including, but not limited to conventional generation, renewable generation, and power purchase contracts. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. If new resources are not required during the 5-year resource planning period, please indicate that below. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (1)).

<b>Supply-Side Option</b>	<b>Applicability for Implementation or Further Consideration</b>
W.A.P.A	Allocated thru the year 2024.
Sunflower Power Supply contract	Currently in a long-term contract expiring in May 2027.
Solar Generation	We have had 2 customers install Solar.
Wind Generation	We have had a few companies approach us, but nothing ever came of it.
G.E.C (Proposed Bio-Mass/Coal Plant)	Failed due to lack of funds.
Midwest Energy	Transmission system could not handle our load.

**Future Demand-side Options:**

List the future demand-side resource options that were considered and evaluated. Demand-side programs alter a customer’s use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

<b>Demand-Side Option</b>	<b>Applicability for Implementation or Further Consideration</b>
The need for upgrading substation at Power Plant	Consult Engineer for Design
Educate consumer on how to become Energy Efficient	This would be one of the easiest ways to help the consumer. Would involve the City attending main functions in town equipped with information.
Rewards for bringing down consumption during peak hours	Offer incentive programs to business when they have reduced consumption during peak periods for 3 consecutive months. Will require smart metering system.
Recycle of old appliance rebate programs	Offer \$50 rebate on electric utility bill to customers who have shown proof of purchase of new EE appliance. This rebate is a one-time rebate per appliance.
Changing of building codes to make new construction EE	Very time consuming but worthwhile project to ensure codes for future construction included EE programs.
Upgrade South Loop	Consult Engineer for Design
Upgrade Feeders on City system	Pole and conductor change out, in older areas of town.

**Resource Options Chosen:**

Describe the resource options that were chosen for implementation or further consideration and clearly demonstrate that decisions were based on a reasonable analysis of the options. Resource decisions may strike a balance among applicable evaluation factors such as cost, market potential, customer preferences, environmental impacts, demand or energy impacts, implementation issues or constraints, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iv)).

Sunflower owns and operates all of its transmission and distribution lines, which serves the City of Goodland. Goodland has had a long-standing relationship with Sunflower Electric and it makes sense to continue that relationship for our primary electric energy needs.

**SECTION 6****ENVIRONMENTAL EFFECTS****Environmental Effects:**

To the extent practical, WAPA customers must minimize environmental effects of new resource acquisitions and document these efforts. IRPs must include a qualitative analysis of environmental impacts in summary format. Describe the efforts taken to minimize adverse environmental effects of new resource acquisitions. Describe how your planning process accounts for environmental effects. Include a discussion of policies you conform with or adhere to, and resource decisions that have minimized or will minimize environmental impacts by you and/or your wholesale electricity supplier(s). WAPA customers are neither precluded from nor required to include a qualitative analysis of environmental externalities as part of the IRP process. If you choose to include a quantitative analysis, in addition to the summary below, please attach separately. (See 10 CFR § 905.11 (b) (3)).

The City Power Plant reports annually to KDHE as well as the Department of Energy. Due to the EPA, the RICE/NESHAP Rule has introduced even higher emissions standards that have been met. The City of Goodland spend over \$720,000 to meet these Rice Rule requirements. Once the catalytic converter had been installed, a microprocessor will analyze data minute by minute and record that data form the Engine. It will then be monitored by the plant operator and later sent to KDHE for review and approval.

Sunflower Electric does have a % of Renewable Energy Resources. They are currently involved with two wind farms. They also installed a smaller reciprocating plant to follow the wind farm outputs, which will take some of the strain off Holcomb 1.

The City of Goodland mad arrangements to take delivery of WAPA allocations in 2009, which reduces the amount of energy, produced using fossil fuels.

**SECTION 7****PUBLIC PARTICIPATION****Public Participation:**

Customers must provide ample opportunity for full public participation in preparing and developing an IRP. Describe the public involvement activities, including how information was gathered from the public, how public concerns were identified, how information was shared with the public, and how your organization responded to the public's comments. (See 10 CFR § 905.11 (b) (4)).

IRP has been made available for public viewing on the City of Goodland website. Public can send email response back to City Manager. Notice of such viewing posted on City of Goodland monthly newsletter. Any customer with questions or comments can send City Office to stop in at City office during business hours. City manager will read all signed comments and if needed review with Department heads and City Commission.  
Final IRP will also be posted on the Western Area Power Adm. Energy Services website.

**SECTION 8****ACTION PLAN &  
MEASUREMENT STRATEGIES****Action Plan Summary:**

Describe the high-level goals and objectives that are expected to be met by the implementation of this resource plan within the 5-year resource planning period. Include longer term objectives and associated time period(s) if applicable. (See 10 CFR § 905.11 (b) (2)) and (See 10 CFR § 905.11 (b) (6)).

These will be taking place during our Integrated Resource Plan period 2020-2025

- Educate customers about benefits of Energy Efficiency and reducing energy consumed by the City of Goodland
- Promote Energy Efficiency throughout City properties and business customers.
- Continue Implementing Energy Efficiency measures throughout City properties.
- Provide adequate and reliable energy.

**Specific Actions:**

List specific actions you will take to implement your plan over the 5-year planning horizon.

**New Supply-Side Resource Acquisitions:**

List new resource options your organization is planning to implement, investigate, or pursue in the next five years. Include conventional generation, renewable resources, net metering programs, and purchase power contracts. Include key milestones such as the issuing an RFP, executing a contract, or completing a study. (See 10 CFR § 905.11 (b) (2)).

<b>Proposed New Resource</b>	<b>Begin Date</b>	<b>Est. New Capacity (MW)</b>	<b>Milestones to evaluate progress and/or accomplishments</b>
None			Our capacity is adequate; we are in a multiple year contract.



**New Demand-Side Programs & Energy Consumption Improvements:**

List energy efficiency, energy conservation, and load management programs your organization is planning to implement or evaluate in the next five years. Include key milestones to evaluate the progress of each program. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

Example programs could include:

- Education programs & communications
- Energy efficient lighting upgrades
- Energy audits
- Weatherization & Insulation
- Window/doors upgrades
- Boiler, furnace or air conditioning retrofits
- Programmable thermostats
- Equipment inspection programs
- Use of infrared heat detection equipment for maintenance
- Tree-trimming/brush clearing programs
- Electric motor replacements
- Upgrading distribution line/substation equipment
- Power factor improvement
- Loan arrangements for energy efficiency upgrades
- Rebate programs for energy efficient equipment
- Key account programs
- Load management programs
- Demand control equipment
- Rate designs
- Smart meters (Time-of-Use Meters)

Proposed Items	Begin Date	Est. kW capacity savings per year	Est. kWh savings per year	Milestones to evaluate progress and/or accomplishments
Substation Transformer Replacement	2022			Plan on 1 a year, 6 year project.

**Measurement Strategies:**

Describe your plan to evaluate and measure the actions and options identified in the IRP to determine if the IRP's objectives are being met. The plan must identify and include a baseline from which you will measure the IRP implementation's benefits. (See 10 CFR § 905.11 (b) (6)).

The City Manager and City Commission will review once a year the IRP. Upon approval by both it is submitted to Western Area Power.

Progress is tracked thru monthly and annual review and comparison of consumption. Using a baseline of the previous 5 years average.

**SECTION 9****SIGNATURES AND APPROVAL****IRP Approval:**

Indicate that all of the IRP requirements have been met by having the responsible official sign below; **and** provide documentation that the IRP has been approved by the appropriate governing body (i.e. provide a copy of the minutes that document an approval resolution). (See 10 CFR § 905.11 (b) (4)).

_____	_____
(Name – Print or type)	(Title)
_____	_____
(Signature)	(Date)

**Other Information:**

(Provide/attach additional information if necessary)

**IRP Posting Requirement:**

10 CFR § 905.23 of the EPAMP as amended effective July 21, 2008, facilitates public review of customers' approved IRPs by requiring that a customer's IRP be posted on its publicly available Web site or on WAPA's Web site. Please check the method in which you will comply with this requirement within thirty (30) days of receiving notification the IRP has been approved:

<input type="checkbox"/>	Customer will post the approved IRP on its publicly available website and send the URL to WAPA.
<input checked="" type="checkbox"/>	Customer would like WAPA to post the approved IRP on WAPA's website.

**IRP Updates:**

WAPA's customers must submit updated IRPs every five (5) years after WAPA's approval of the initial IRP.

**IRP Annual Progress Reports:**

WAPA's customers must submit IRP progress reports each year within thirty (30) days of the anniversary date of the approval of the currently applicable IRP. Annual progress reports can be submitted using WAPA's on-line reporting tool, which can be accessed at: <https://www.wapa.gov/EnergyServices/IRP/Pages/irp.aspx>



**AGENDA ITEM #**  
CITY COMMISSION COMMUNICATION FORM

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**FROM:** Mary Volk, City Clerk

**DATE:** July 16, 2021

**ITEM:** Approve RNR Indicator for FY2022 Budget

**NEXT STEP:** Commission Motion

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ORDINANCE  
 MOTION  
 INFORMATION

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**I. REQUEST OR ISSUE:**

We have made the changes as Commission approved at special meeting July 14, 2022. The proposed budget to be published is set at the RNR rate of 48.885 as provided by the Sherman County Clerk. The budget summary is attached. I have also attached the notice that is required to be submitted to the County Clerk by July 20, 2022, but I need a date for the public hearing. Dates for the hearings must fall between August 20<sup>th</sup> and September 20<sup>th</sup>, which falls after the Commission's second meeting in August. If the Commission would like to complete the process in August, you will need a special meeting to complete in August.

You will also find a sample of the resolution that will need approval at the RNR public hearing. I included it for information only.

**SUMMARY AND ALTERNATIVES:**

Commission may take one of the following actions:

1. Approve the proposal as requested.
2. Reject the proposal and move to deny the request.
3. Direct staff to pursue an alternative approach.



NOTICE OF BUDGET HEARING

2022

The governing body of  
**City of Goodland**

will meet on Date to be determined at 5:00 P.M. at City Office for the purpose of hearing and answering objections of taxpayers relating to the proposed use of all funds and the amount of ad valorem tax. Detailed budget information is available at City Office, 204 W. 11th Street and will be available at this hearing.

**BUDGET SUMMARY**

Proposed Budget 2022 Expenditures and Amount of 2021 Ad Valorem Tax establish the maximum limits of the 2022 budget. Estimated Tax Rate is subject to change depending on the final assessed valuation.

FUND	Prior Year Actual for 2020		Current Year Estimate for 2021		Proposed Budget Year for 2022		
	Expenditures	Actual Tax Rate *	Expenditures	Actual Tax Rate *	Budget Authority for Expenditures	Amount of 2021 Ad Valorem Tax	Estimate Tax Rate *
General	2,976,786	22.640	3,264,845	22.819	3,460,197	663,199	18.906
Debt Service	289,812	8.030	289,525	7.697	314,125	249,301	7.107
Library	169,958	4.704	181,579	4.900	181,950	160,904	4.587
Employee Benefits - City	678,117	13.350	735,920	12.599	802,998	598,429	17.060
Employee Benefits - Library	49,520	1.385	48,929	1.306	49,030	42,968	1.225
Airport Fund	20,000		79,588	0.771	376,224		
Special Highway	109,044		135,000		135,000		
Economic Development	316						
Electric Utility	6,044,992		6,637,931		6,822,607		
Water Utility	1,141,266		1,219,785		1,449,230		
Sewer Utility	452,265		523,452		562,456		
Health and Sanitation	515,950		509,787		574,650		
Cemetery Improvement	4,627		6,800		90,450		
Self Insurance	433,667		550,000		625,000		
Special Parks & Recreation	12,622		11,000		15,000		
Mun Ct Div Fee			4,000		7,000		
Vehicle Inspection	2,148		12,900		17,000		
Law Enforcement Trust Fun			1,500		11,000		
Fire Equipment							
Non-Budgeted Funds-A	364,216						
Non-Budgeted Funds-B	333,187						
Non-Budgeted Funds-C	1,342,272						
Non-Budgeted Funds-D	554,293						
Totals	15,495,058	50.109	14,212,541	50.092	15,493,917	1,714,801	48.885
Revenue Neutral Rate**							48.885
Less: Transfers	2,921,204		2,994,128		3,339,896		
Net Expenditure	12,573,854		11,218,413		12,154,021		
Total Tax Levied	1,663,000		1,714,630		xxxxxxxxxxxxxxxxxxxx		
Assessed Valuation	33,187,935		34,230,587		35,077,982		
Outstanding Indebtedness, January 1,	2019		2020		2021		
G.O. Bonds	5,925,000		5,700,000		5,360,000		
Revenue Bonds	0		0		0		
Other	0		0		0		
Lease Purchase Principal	169,757		121,079		0		
Total	6,094,757		5,821,079		5,360,000		

\*Tax rates are expressed in mills

\*\*Revenue Neutral Rate as defined by 2021 Kansas Senate Bill 13.

Mary P. Volk  
City Official Title: City Clerk





# County Clerk's Office

813 Broadway, Rm 102  
Goodland, KS 67735  
(785) 890-4806

## INDICATION OF REVENUE NEUTRAL RATE

PURSUANT TO K.S.A 79-1460, 79-1801, 79-2024, 79-2925c

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Please indicate below whether your governing body will be exceeding the Revenue Neutral rate:

Yes, we intend to exceed the Revenue Neutral Rate and our proposed mill levy is 48.885

The date of the Hearing is \_\_\_\_\_ at 5:00 p.m. and will be held at City Office  
in Goodland, KS

No, we do not plan to exceed the Revenue Neutral Rate and will submit our budget to the County Clerk on or before August 25, 2021.

\_\_\_\_\_  
SIGNATURE

\_\_\_\_\_  
DATE

\_\_\_\_\_  
City Clerk

\_\_\_\_\_  
Title

\_\_\_\_\_  
City of Goodland

\_\_\_\_\_  
Tax District



**RESOLUTION NO. \_\_\_\_\_**

**A RESOLUTION OF THE CITY OF GOODLAND, KANSAS TO LEVY A PROPERTY TAX RATE EXCEEDING THE REVENUE NEUTRAL RATE;**

**WHEREAS**, the Revenue Neutral Rate for the City of Goodland was calculated as 48.885 mills by the Sherman County Clerk; and

**WHEREAS**, the budget proposed by the Governing Body of the City of Goodland will require the levy of a property tax rate exceeding the Revenue Neutral Rate; and

**WHEREAS**, the Governing Body held a hearing on \_\_\_\_\_ (Insert Date) allowing all interested taxpayers desiring to be heard an opportunity to give oral testimony; and

**WHEREAS**, the Governing Body of the City of Goodland, having heard testimony, still finds it necessary to exceed the Revenue Neutral Rate.

**NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF GOODLAND, KANSAS:**

The City of Goodland shall levy a property tax rate exceeding the Revenue Neutral Rate of 48.885 mills.

This resolution shall take effect and be in force immediately upon its adoption and shall remain in effect until future action is taken by the Governing Body.

**ADOPTED** this \_\_\_\_ day of \_\_\_\_\_ (month and year) and **SIGNED** by the Governing Body.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



**AGENDA ITEM #**  
CITY COMMISSION COMMUNICATION FORM

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**FROM:** Mary Volk, City Clerk

**DATE:** July 15, 2021

**ITEM:** Cemetery Rules

**NEXT STEP:** Commission Motion

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ORDINANCE  
 MOTION  
 INFORMATION

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**I. REQUEST OR ISSUE:**

The Cemetery Board is requesting Section H, item 11 be removed from the rules and regulations. The funeral homes contact the City for burial permits, which sets the schedule for burials. This item is in conflict of that policy and will eliminate scheduling conflicts ensuring the burial permit is obtained and proper records maintained.



3. When a delay will cause unreasonable hardship or inconvenience, interments may be made on those excepted days above set forth by special permission from the City's governing body.
4. Orders for interments should be given in time to allow 24 hours to prepare the grave.
5. Funerals within the grounds shall be under the control of the Caretaker.
6. No burials shall be permitted in the Goodland Cemetery except in those receptacles approved by the State of Kansas, the top of which must be at least two (2) feet below the surface of the ground.
7. The grave shall be a minimum depth of five and a half feet (5 ½') and of sufficient dimensions to receive the casket and vault or other outside container and leave at least twenty-four inches (24") between the top of the outside container and ground level; except that a grave for an infant, forty-eight inches (48) or less in length, need not be five and a half feet (5 ½') deep provided that at least twenty-four inches (24") of cover remains between the outside container and ground level. No grave shall be dug that shall be of greater size than will fit on a single burial space. Cremations will be minimum depth of three feet (3'). It shall be the duty of the Caretaker to see that such rules are enforced.
8. Only one (1) interment will be allowed and only one (1) grave in a plot, except that a parent or guardian and infant or infants may be buried in the same plot. Two infants may be buried in the same plot, if they are buried at the same time. In the case of cremations, not more than two (2) cremated bodies may be buried in the same burial plot. There shall be allowed in the same burial plot, one casket and the remains of one cremation. Graves shall be opened and closed only by City authorized contractors and with the knowledge and direction of the Caretaker. No mound shall be raised on any grave exceeding three (3) inches above the surface grounds.
9. In order to preserve the beauty and uniformity of the cemetery, no grave shall be covered with anything other than dirt. No cement, stone, granite, marble or artificial substance may be used for the covering of any grave.
10. The Caretaker shall not be held responsible for mistakes occurring for want of precise and proper instructions for the particular space in a burial plot where the interment is wanted.
11. Funeral Directors and/or families are required to arrange a time with the Caretaker for burials giving the authorized contractor time to close the grave before dark.
12. Funeral Directors and/or families in charge of burials in the Goodland Cemetery will be responsible for the fee of opening and closing of graves.
13. There must be at least two hours between burial services conducted within the Goodland Cemetery. It shall be the responsibility of the Funeral Director and/or family to schedule all burial services with the Caretaker. If there are multiple services within close proximity in the



**AGENDA ITEM #**  
**CITY COMMISSION COMMUNICATION FORM**

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**FROM:** Mary Volk, City Clerk

**DATE:** July 15, 2021

**ITEM:** Approval KS Water Pollution Control Revolving Fund

**NEXT STEP:** Commission Motion

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ORDINANCE  
 MOTION  
 INFORMATION

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**I. REQUEST OR ISSUE:**

The City of Goodland had to apply to the KS Water Pollution Control Revolving Fund to see if we were eligible for funding on the belt press project at the Sewer Treatment Plant. We received notification from the State that we were approved for \$1,500,000 with a current interest rate of 1.33%. This is a twenty year loan. As a reminder, we would like to utilize the ARPA funds to assist with funding of this project. We will need to get approval for to use ARPA funds for this purpose. At this time we are requesting permission to inform the State we are considering the revolving loan funds for this project.



## CITY COMMISSION COMMUNICATION FORM

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**FROM:** Cherise Tieben, Interim City Manager

**DATE:** July 16, 2021

**ITEM:** Building Official Position

**NEXT STEP:**

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ORDINANCE  
 MOTION  
 INFORMATION

- 
- I. REQUEST OR ISSUE:** I am requesting authorization to begin the formal search for a Building Official. Because this was not approved in the 2021 position, I am seeking your authorization to do so.
- II. RECOMMENDED ACTION / NEXT STEP:** Authorize staff to proceed with placement of the advertising and hiring of the Building Official.
- III. FISCAL IMPACTS:**
- IV. BACKGROUND INFORMATION:** One of the issues that slipped through the cracks regarding the Fire Merger, was the fact that Fire Chief James would no longer be our Building Official. Our preference would be to have one full time person, however, the new Code Enforcement Officer (CEO) is relatively new to that position and is not ready to step up to the Building Official position. We attempted to find a retired contractor or retired inspector who might be interested in this until the CEO is ready to move up, we have been unsuccessful.
- V. LEGAL ISSUES:** You may incur legal issues, if we fail to provide for inspection services.



## CITY COMMISSION COMMUNICATION FORM

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**FROM:** Cherise Tieben, Interim City Manager

**DATE:** July 16, 2021

**ITEM:** City Manager Candidate Evaluation Form

**NEXT STEP:**

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ORDINANCE  
 MOTION  
 INFORMATION

- 
- I. REQUEST OR ISSUE:** The Commission requested that I establish a scoring system for the Candidate Application Evaluation. To do so, I need to know the importance of each criteria field to you, so that I can establish this information. So please rank each criteria from highest to lowest – with the most important criteria being #1. I will then use this information to establish a system for final evaluation of each candidate.
- II. RECOMMENDED ACTION / NEXT STEP:** Complete the attached form and give it to me at the beginning of the meeting. I will ask staff to combine the results while we continue with the meeting and then when this issue comes up for action, we can discuss the combined results for approval to proceed.
- III. FISCAL IMPACTS:** None
- IV. BACKGROUND INFORMATION:** Commission previously liked the methodology used in a previous City Manager application review process. We will try to replicate this effort for the current search.
- V. LEGAL ISSUES:** None





**AGENDA ITEM #**  
CITY COMMISSION COMMUNICATION FORM

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**FROM:** Mary Volk, City Clerk

**DATE:** July 16, 2021

**ITEM:** State of KS Grant Agreement No. 21-CV-131

**NEXT STEP:** Commission Motion

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ORDINANCE  
 MOTION  
 INFORMATION

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**I. REQUEST OR ISSUE:**

The CDBG grant agreement for the CV3 funds is attached. The Commission needs to approve the agreement. Grant begins August 1, 2022 and the SCCD is assisting businesses on the funds available. I have also attached the grant budget for the Commission's information.

**SUMMARY AND ALTERNATIVES:**

Commission may take one of the following actions:

1. Approve the proposal as requested.
2. Reject the proposal and move to deny the request.
3. Direct staff to pursue an alternative approach.

STATE OF KANSAS  
GRANT AGREEMENT NO. **21-CV-131**

between the

STATE OF KANSAS  
DEPARTMENT OF COMMERCE

and the

**City of Goodland**

**I. Grant Agreement**

A. This Grant Agreement, hereinafter called "Agreement," is between the State of Kansas, Department of Commerce, and its representative, hereinafter called "Department" and the **City of Goodland**, Kansas, hereinafter called the "Grantee." This Agreement consists of the body and the following: CONDITION LETTER (attached hereto as Attachment A), SPECIAL CONDITIONS (attached hereto as Attachment B), and the Grantee's APPROVED PROJECT APPLICATION (incorporated by reference as Attachment C, a copy of which shall be maintained and available in the Department's files) and the GRANTEE HANDBOOK (which is incorporated by reference as Attachment D).

**II. Authority**

- A. This Agreement is financed in part through a grant provided to the Department by the United States Department of Housing and Urban Development (HUD) under Title I of the Federal Housing and Community Development Act of 1974, as amended (42 USC 5301 et. seq.), hereinafter called "the Federal Act." As provided in the Federal Act, the State of Kansas, through the Department, has elected to administer the federal program of Small Cities Community Development Block Grants.
- B. Funding for this Agreement was made available through the Coronavirus Aid, Relief and Economic Security Act (CARES Act) (Public Law 116-136) for grants to prevent, prepare for, and respond to coronavirus (CDBG-CV grants).
- C. The Department, in accordance with the provisions of K.S.A. 74-5001 et. seq., hereinafter called "the State Act," has approved the application of the Grantee and awarded funds for the purpose of supporting the Grantee's Community Development Coronavirus Response Program.
- D. In the event of changes in any applicable Federal regulations and/or law, this Agreement shall be deemed to be amended when required to comply with any law so amended.
- E. Federal Program – Community Development Block Grant Cluster (CDBG) (CFDA No. 14.228).

**III. Description of Activities**

Grantee agrees to perform, or cause to be performed, the work specified in the APPROVED PROJECT APPLICATION.

**IV. Period of Performance**

The period of performance for all activities assisted by this Agreement shall commence on **AUGUST 1, 2021**, hereinafter called the "Commencement Date," and shall be complete on **JULY 31, 2022**, hereinafter called the "Completion Date," except those activities required for close-out and final audit.

**V. Compensation**

- A. In consideration of the Grantee's satisfactory performance of the work required under this Agreement and the Grantee's compliance with the terms of this Agreement, the Department shall provide the Grantee the total sum of **\$150,000** in Community Development Block Grant funds. Such funds shall be used by the Grantee in accordance with the Activities listed and budgeted on the APPROVED PROJECT APPLICATION and the CONTRACT PROJECT BUDGET FORM.
- B. In addition, the Grantee shall provide **\$0** in other sources of funds to this Community Development Coronavirus Response Program and such funds shall be used by the Grantee in accordance with the Activities and budget on the APPROVED PROJECT APPLICATION.
- C. It is expressly understood and agreed that in no event will the total program funds provided by the Department exceed the sum of **\$150,000**. Any additional funds required to complete the program activities set forth in this Agreement will be the sole responsibility of the Grantee, and not the responsibility of the Department.

- D. The Grantee understands that this Agreement is funded in whole or in part by federal funds. In the unlikely event the federal funds supporting this Agreement become unavailable or are reduced, the Department may terminate or amend this Agreement and will not be obligated to pay the Grantee from State revenues.
- E. In the event any portion of any funds required to be provided by the Grantee pursuant to subsection (B) of paragraph V. are not made available or used for activities as listed and budgeted, the Department may, in its discretion, withdraw or reduce proportionately the funds to be provided to the Grantee pursuant to subsection (A) of paragraph V.
- F. The Grantee shall not anticipate future funding from the Department beyond the duration of this Agreement and in no event shall this Agreement be construed as a commitment by the Department to expend funds beyond the termination of this Agreement.

#### **VI. Indemnification**

The Grantee shall indemnify, defend, and hold harmless the State and its officers and employees from any liabilities, claims, suits, judgments, and damages arising as a result of the performance of the obligations under this Agreement by the Grantee or any subgrantee, contractor, subcontractor, or person. The liability of the Grantee under this Agreement shall continue after the termination of the Agreement with respect to any liabilities, claims, suits, judgments, and damages resulting from acts occurring prior to termination of this Agreement.

#### **VII. Obligations of Grantee**

- A. All of the activities required by this Agreement shall be performed by personnel of the Grantee or by third parties (subgrantees, contractors, or subcontractors) under the direct supervision of the Grantee and in accordance with the terms of written contracts. Any such contracts may be made subject to approval by the Department.
- B. Except as may otherwise be provided in the SPECIAL CONDITIONS, the Grantee may subgrant, contract, or subcontract any of the work or services covered by this Agreement.
- C. The Grantee shall remain fully obligated and liable under the provisions of this Agreement, notwithstanding its designation of any third party or parties for the undertaking of all or any of the program being assisted under this grant.
- D. The Grantee shall require any third party to comply with all lawful requirements necessary to ensure that the program is carried out in accordance with this Agreement.
- E. The Grantee shall comply with all timelines for completion of Grantee's Environmental Review and contracting responsibilities as established by the Department in the CONDITION LETTER.

#### **VIII. Environmental Review Compliance**

- A. The obligation and utilization of the funding assistance is subject to the requirements for a release of funds by the State under the Environmental Review procedures at 24 CFR Part 58 for any activities requiring such release.
- B. The Grantee agrees to assume all of the responsibilities for Environmental Review, decision making and action, as specified and required in Section 104(g) of Title I of the Housing and Community Development Act of 1974 (Public Law 93-383), as amended. The Grantee shall not allow any subrecipient to assume the grantee's Environmental Review responsibilities.

#### **IX. Program Costs**

- A. The Grantee may only incur such costs as are reasonable and necessary to the Grantee's Program and as are allowable under the Department's Procedures (2 CFR Part 200). Cost items not specifically authorized may only be incurred after written approval by the Department.
- B. Cash and in-kind contributions made by the Grantee shall follow the criteria established by the Department's Procedures.

- C. The total “Small Cities CDBG-CV Funds” expended for “Administration” shown in the Contract Project Budget Form shall not exceed the approved amount unless amended by all parties to this contract.
- D. The Grantee shall not incur costs on any program activity until the Environmental Review required by 24 CFR 58 has been completed and the Department has issued the “Notice of Release of Funds.”
- E. Any program activities performed by the Grantee in the period between notification of award and execution of this Agreement shall be performed at the sole risk of the Grantee. In the event this agreement should not become effective, the Department shall be under no obligation to pay the Grantee for any costs incurred or monies spent in connection with program activities, or to otherwise pay for any activities performed during such period. However, upon execution of this Agreement, all Program Costs incurred in connection with approved activities performed during this period shall be reimbursed in accordance with the terms and conditions of this Agreement.
- F. Grant funds may not, without advance written approval by the Department, be obligated after the Completion Date except for those activities required for close-out. Obligations incurred prior to and still outstanding as of the Completion Date shall be liquidated within ninety (90) days.
- G. At any time during the period of performance under this Agreement, and upon receipt of the progress and financial reports, Final Program Report or Final Audit Report, the Department may review all Program Costs incurred by the Grantee and all payments made to date. Upon such review the Department shall disallow any items of expense which are not determined to be allowable or are determined to be in excess of approved expenditures; and shall, by written notice specifying the disallowed expenditures, inform the Grantee of any such disallowance.
- H. If the Department disallows costs for which payment has not yet been made, it shall refuse to pay such costs. If payment has been made with respect to costs which are subsequently disallowed, the Department may deduct the amount of disallowed costs from any future payments under this Agreement or require that the Grantee refund the amount of the disallowed costs.

**X. Requisition of Grant Funds**

- A. Requisitions for cash advances shall be made on the established forms and shall not ordinarily be made more frequently than twice a month or in amounts less than \$3,000 and in no cases more than \$200,000.
- B. The Grantee shall establish procedures to ensure that any amounts of cash in excess of the limits set forth in (A) above shall be expended within three (3) days of receipt of the funds in the depository account.
- C. Cash advances made by the Grantee to subgrantees shall conform substantially to the same standards of timing and amount as apply to the Grantee under this Agreement.
- D. Amounts withheld from contractor to assure satisfactory completion of work shall not be paid until the Grantee has received a final payment request from the contractor and has certified the work is complete and satisfactory.
- E. The Department may terminate advance financing and require the Grantee to finance its operations with its own working capital should it be determined that the Grantee is unwilling or unable to establish procedures to minimize the time lapsing between cash advances and disbursement. Payments to the Grantee would then be made only as reimbursement for actual cash disbursements.

**XI. Depositories for Program Funds**

- A. The Grantee shall maintain a separate record for money received under the Community Development Coronavirus Response Program. Into this fund shall be deposited:
  - 1. Moneys received from the Department.
  - 2. Program income earned through program activities.
- B. Any interest earned, prior to disbursement, on advances of grant funds shall be remitted to the State for subsequent return to the United States Treasury.



## **XII. Financial Management**

- A. Grantees shall establish and maintain a system which assures effective control over and accountability for all funds, property and other assets used in the Community Development Coronavirus Response Program.
- B. Grantees shall either adopt the system recommended by the Department or certify to the Department, in writing, prior to making the first requisition of funds that the alternative system proposed for use shall meet the following standards:
  - 1. Maintenance of separate accounting records and source documentation for the Community Development Coronavirus Response Program;
  - 2. Provision for accurate, current and complete disclosure of the financial status of the Program;
  - 3. Establishment of records of budgets and expenditures for each approved activity;
  - 4. Demonstration of the sequence and status of receipts, obligations, disbursements and fund balance;
  - 5. Provision of financial status reports in the form specified by the Department;
  - 6. Compliance with the Department's audit requirements (2 CFR Part 200); and
  - 7. Consistency with generally accepted accounting principles as specified by the Kansas Department of Administration, unless a waiver of GAAP has been received by the Grantee from the Kansas Director of Accounts and Reports.

## **XIII. Monitoring and Reporting**

- A. The Grantee shall monitor the activities of the Community Development Coronavirus Response Program, including those of contractors and subcontractors, to assure that all program requirements are being met.
- B. The Grantee shall submit progress and financial reports to the Department in accordance with the schedule set forth in the SPECIAL CONDITIONS. These reports shall be in a format prescribed by the Department.
- C. The Grantee shall submit a Final Program Report with the close-out no later than ninety (90) days following the Completion Date.
- D. From time to time, as requested in writing by the Department, the Grantee shall submit such data and other information as the Department may require.
- E. Failure to report as required or respond to requests for data or information in a timely manner may be grounds for suspension or termination of the Grant.

## **XIV. Procurement Procedures**

- A. The Grantee shall use established procurement procedures which reflect applicable State and local laws and regulations and the Department's Procedures for the establishment of procurement systems.
- B. These standards do not relieve the Grantee of any contractual responsibilities under its contracts. The Grantee is responsible, in accordance with good administrative practice and sound business judgment, for the settlement of all contractual and administrative issues arising out of procurements entered into support of a grant. These include but are not limited to source evaluation, protests, disputes, and claims.

## **XV. Bonding Requirements**

- A. When administering federal grants and subgrants, a Grantee may follow its own requirements and practices with respect to: (1) bonding of employees and contractors, and (2) insurance. Federal grantor agencies are not permitted to impose requirements beyond those listed below. The government-wide grants management common rule, "Uniform Administrative Requirements for Grants to State and Local Governments," contains bonding requirements only for circumstances when a grantee contracts for construction or facility improvement (including alteration and renovation) and the bids and contracts exceed \$25,000. The following types of bonds are required in the "Procurement" section of the common rule:

- A 100 percent “performance bond” on the part of the contractor to secure fulfillment of all the contractor’s obligations under the contract; and
- A 100 percent “payment bond” on the part of the contractor to assure payment, as required by law, of all persons supplying labor and materials as part of work provided under the contract.

- B. The Department reserves the right to promulgate and enforce bonding procedures and requirements applicable to any project.
- C. All bonds shall be procured from a surety company registered and licensed to do business in the State of Kansas and countersigned by its Kansas resident agent.

**XVI. Program Income**

- A. Program Income, as defined in the Final Statement, means gross income earned by the Grantee from activities supported by grants made by the Department under the provisions of the Federal Act, or as otherwise defined by the Department.
- B. All Program Income from a project funded by this Agreement may be retained by the Grantee (unless specified as a Special Condition to this agreement) and shall be added to funds committed to the support of the program established by this Agreement or for such eligible program activities as may be authorized by the Department. This income shall be disbursed to the maximum extent feasible prior to requisitioning additional funds under this agreement.

**XVII. Program Close-out Procedures**

- A. Program close-out is the process by which the Department determines that all applicable administrative and financial actions and all required work of the program including audit and resolution of audit findings have been completed or that there are no additional benefits likely to occur by continuation of program activities or costs. All findings from Department monitoring visits must be cleared prior to close-out.
- B. The Completion Date is the date specified in Section IV., Period of Performance, of this Agreement or amendment thereto, on which assistance ends for all program activities except those required to complete the close-out or the date on which the grant is suspended or terminated.
- C. The Grantee shall submit to the Department close-out documents covering the entire program within ninety (90) days of completion date. Additionally, one copy must be placed where other program documents are available for public review, and at least one copy must remain in the Grantee’s files. The Department may grant extensions to the time for submission of these documents when so requested by the Grantee in writing.
- D. The Department retains the right to recover any appropriate amount of unobligated program funds.
- E. The Grantee shall account for any property acquired with grant funds or received from the federal or state government in accordance with the Department’s property management procedures.

**XVIII. Termination for Convenience**

- A. The Department or Grantee may terminate the grant in whole, or in part, when both parties agree that the continuation of the program would not produce beneficial results commensurate with the further expenditure of funds.
- B. The two parties shall agree upon the termination conditions, including the effective date and, in the case of partial terminations, the portion to be terminated.
- C. The Grantee shall not incur new obligations for the terminated portion after the effective date and shall cancel as many outstanding obligations as possible. The Grantee shall be allowed full credit for noncancelable obligations, property incurred prior to termination.

### **XIX. Suspension or Termination-for-Cause**

- A. The Department may suspend the grant, in whole or in part, at any time during the Grant Period, and upon reasonable notice to the Grantee withhold further payments or prohibit the Grantee from incurring additional obligations of grant funds when it is determined that the Grantee has failed to substantially comply with the conditions of this Agreement. This will be done pending corrective action by the Grantee or a decision by the Department to terminate the grant. The Department shall allow all necessary and proper costs which the Grantee could not reasonably avoid during the period of suspension.
- B. The Department, after reasonable notice following procedures pursuant to Final Statement may terminate the grant, in whole or in part, at any time during the Grant Period when it is determined that the Grantee has failed to substantially comply with the conditions of this Agreement. The Department shall promptly notify the Grantee in writing, of the determination and the reasons for the termination, together with the effective date and may initiate procedures to recapture all funds advanced to Grantee.
- C. Payments made to the Grantee or recoveries by the Department under grants which have been suspended or terminated for cause shall be in accord with the legal rights and liabilities of the parties.

### **XX. Audit Requirements**

- A. The Grantee shall arrange for the performance of annual financial/compliance audits of the grant project. All audits must be performed by an independent qualified auditor. The audit period is identical with the Grantee's regular fiscal year. The audit(s) will be conducted in accordance with the requirements set forth in the audit section of the Kansas CDBG Handbook, which are based on 2 CFR Part 200.
  - 1. If the local government expends \$750,000 or more of Federal grant assistance from all programs, it must have an annual audit performed in accordance with 2 CFR Part 200. An audit is a financial and compliance audit that covers the entire operations of the local government, rather than being limited to the CDBG project or other Federal grants.
  - 2. If the local government expends less than \$750,000 in a fiscal year, it will be the option of the Department of Commerce to determine if a project specific audit will be required. If such audit is required, it will be procured and paid for by the Department.
  - 3. Grantee's will be required to submit the "audit information form" to the Department of Commerce each fiscal year. This form must be submitted to the Department by or before May 15th of each fiscal year.
- B. Grantees are required to submit one copy of a fiscal year audit report covering the program. The audit reports shall be sent within 30 days after the completion of the audit, but no later than the nine months after the end of the audit period unless agreed to by the Department.
- C. If any expenditures are disallowed as a result of the Final Audit Report, the obligation for reimbursement to the Kansas Small Cities Community Development Block Grant Program shall rest with the Grantee.

### **XXI. Retention of and Access to Records**

- A. Financial records, supporting documents, statistical records, and all other records pertinent to this program shall be retained in accordance with the Department's Procedures.
- B. Authorized representatives of the Department, the Secretary of HUD, the Inspector General of the United States, or the U.S. General Accounting Office shall have access to all books, accounts, records, reports, files, papers, things, or property belonging to, or in use by, the Grantee pertaining to the administration of this Agreement and the receipt of assistance under the Community Development Coronavirus Response Program as may be necessary to make audits, examinations, excerpts, and transcripts for a period of three years after the entire State CDBG grant year Grantee was awarded from has been closed out by HUD.
- C. Any contract or agreement entered into by the Grantee shall contain language comparable to subsection (B) so as to assure access by authorized parties to the pertinent records of any subgrantee, contractor, or subcontractor.

## **XXII. Conflict of Interest**

- A. In the procurement of supplies, equipment, construction and services by Grantees and subgrantees, the conflict of interest provisions of the Kansas Department of Commerce as provided at 2 CFR Part 200 shall apply.
- B. No member of the Governing Body, officer or employee of the Grantee, or its designees or agents, or any other person who exercises any functions or responsibilities with respect to the program assisted by this Agreement during his tenure or for one year thereafter, shall have any direct interest in any contract or subcontract, or the proceeds thereof, for the work to be performed in connection with the program.
- C. The Grantee shall incorporate, or cause to be incorporated, in all third party agreements, a provision prohibiting such interest pursuant to the purpose of this Section.
- D. The Grantee shall not employ, nor shall permit any third party to employ any employee of the Department.

## **XXIII. Equal Opportunity**

In addition to all equal opportunity provisions and the Assurances incorporated by reference herein, the Grantee agrees to comply with all of the requirements of the Kansas Acts Against Discrimination relating to fair employment practices, to the extent applicable and shall cause the foregoing provisions to be inserted in all contracts with third parties for any work covered by this Agreement so that such provisions will be binding upon such third parties.

Grantee will conduct and administer the grant in conformity with Title VI of the Civil Rights Act of 1964 (42 USC 2000d et seq., as amended) and the Fair Housing Act (42 USC 3601-20) and will affirmatively further fair housing.

## **XXIV. Waiver of Enforcement**

A waiver by the Department of the right to enforce any provision of this Agreement shall not be deemed a waiver of the right to enforce each and all of the provisions herein.

## **XXV. Reversion of Assets**

- A. Consistent with the provisions at 24 CFR 570.703, the Grantee shall transfer any CDBG funds on hand at the time of expiration of the Agreement and any accounts receivable attributable to the use of CDBG funds to the Department.
- B. Any real property under the Grantee's control that was acquired or improved in whole or in part with CDBG funds in excess of \$25,000 shall be used for its original intended purpose for five years after expiration of the agreement. Should the Grantee fail to utilize said property for its intended purpose, the Grantee shall pay the Department an amount equal to the current market value of the property less any portion of the value attributable to expenditures of non-CDBG funds for the acquisition of, or improvement to, the property.

## **XXVI. Budget Amendments and Other Changes**

- A. During the implementation of the grant project, the Grantee may revise the CDBG activities amounts in the CONTRACT PROJECT BUDGET FORM; provided that:
  - 1. The cumulative effect of the revision is to not make line item budget transfers which exceed ten percent of the total grant or \$10,000 cumulative of CDBG monies, whichever is less.
  - 2. The change does not increase any professional services of the CDBG approved budget;
  - 3. The change will not significantly change the scope, location or objectives of the approved activities; and
  - 4. The change does not add or eliminate any activity.
- B. Any such changes to this Agreement shall constitute an amendment, including time extension of the completion date.

C. The Grantee shall notify the Department if, through the use of other funds, there is an intention to expand, enhance or add to the scope of the program covered by the Agreement, or there is a proposal to undertake activities that will have an impact upon the buildings, areas or activities of this program. The Department reserves the right to require an amendment to this Agreement if such is deemed necessary.

D. Amendments to the terms and conditions of this Agreement shall not become effective unless reduced to writing, applicable standard forms submitted in duplicate, passed by Resolution of the governing body, and signed by the duly authorized representative of the Grantee, and signed by the Department.

E. **I hereby certify that I have knowledge of all activities in the above-referenced grant. I also certify that I am aware that the regulations of the CDBG program prevent the use of any facility built or rehabilitated with CDBG funds, or any portion thereof, to be used for the conduct of official business. By accepting the above-referenced grant award, I certify that no portion of the above grant award violates this regulation.**

*Copies or originals of all CDBG recipient files and documentation must be maintained at the recipient's principal place of business.*

We, the undersigned, have read and understood the above document and hereby agree to the terms and conditions contained herein.

Dated by the Department of Commerce this \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_.

STATE OF KANSAS  
DEPARTMENT OF COMMERCE

By: \_\_\_\_\_  
CDBG Program  
Kansas Department of Commerce

By: \_\_\_\_\_  
Notary Public, State of Kansas

City of Goodland Kansas  
(Grantee)

By: \_\_\_\_\_  
(Name) (Title)

(SEAL)

ATTEST: \_\_\_\_\_  
(For the Grantee)

## SPECIAL CONDITIONS

In addition to the general terms and conditions of this Agreement, the Grantee and the Department hereby agree to the following Special Conditions:

1. As provided in Section IX., Program Costs, F., the Notification of Award for the grant under this Agreement is dated **JULY 8, 2021**.
2. As provided in Section XIII., Monitoring and Reporting, B., the Grantee shall submit Quarterly Progress Reports to the Department. The reporting periods consist of January/February/March, April/May/June, July/August/September and October/November/December. Quarterly Progress Reports are to be submitted to the Department on or before ten (10) days after the end of each quarter. A Quarterly Progress Report shall be submitted for each quarter, or portion thereof, during the Period of Performance as provided in Section IV. Any extension of time approved by the Department will require additional Quarterly Progress and Financial Reports to be submitted in accordance with the above-referenced schedule.
3. As provided in Section IV., Period of Performance, all activities assisted by this Agreement shall be completed on **JULY 31, 2022** except for those activities required to close out the program, such as the Final Program Report and the Final Audit Report.
4. As provided in Section XIII., Monitoring and Reporting, C., the Grantee shall submit a Final Program Report to the Department on or before **OCTOBER 31, 2022**.
5. The Grantee shall not use funds that have been granted by HUD under the Federal Act, or which may have been accrued as a consequence of activities supported with such grant funds (program income), in whole or in part for the support of the Activities covered by this Grant Agreement without first having secured the express written approval of HUD.
6. The Grantee shall be permitted to satisfy the program audit requirements of Section XX., Audit Requirements, by conducting a single municipal government-wide financial audit at the time of an annual audit provided for by Kansas law. Said audit will be completed on or before September 30 of each year the grant is open and one year after the grant is closed. Grantees receiving federal assistance in any fiscal year must have an audit made in accordance with 2 CFR Part 200 for such fiscal year unless exempted under 2 CFR Part 200. Those Grantees having expended \$750,000 or more of total federal funds from all sources must have an annual audit.
7. Will require each unit of local government to be distributed Title I funds to adopt and enforce a policy prohibiting the use of excessive force by law enforcement agencies within its jurisdiction against any individuals engaged in nonviolent civil rights demonstrations in accordance with Section 519 of Public Law 101-144, (the 1990 HUD Appropriations Act) and prohibiting the barring of entrance or exit to any facility or location which is the subject of such demonstration (Cranston-Gonzales National Affordable Housing Act).
8. In addition to the above certifications, the undersigned also makes the certification required which is attached regarding Lobbying.

## CERTIFICATION REGARDING LOBBYING

The undersigned certifies, to the best of his or her knowledge and belief, that:

- (1) No Federal appropriated funds have been paid or will be paid, by or on behalf of the undersigned, to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with the awarding of any Federal contract, the making of any Federal grant, the making of any Federal loan, the entering into of any cooperative agreement, and the extension, continuation, renewal, amendment, or modification of any Federal contract, grant, loan, or cooperative agreement.
- (2) If any funds other than Federal appropriated funds have been paid or will be paid to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with this Federal contract, grant, loan, or cooperative agreement, the undersigned shall complete and submit Standard Form-LLL, "Disclosure Form to Report Lobbying," in accordance with its instructions.
- (3) The undersigned shall require that the language of this certification be included in the award documents for all subawards at all tiers (including subcontracts, subgrants, and contracts under grants, loans, and cooperative agreements) and that all subrecipients shall certify and disclose accordingly.

This certification is a material representation of fact upon which reliance was placed when this transaction was made or entered into. Submission of this certification is a prerequisite for making or entering into this transaction imposed by Section 1352, Title 31, U.S. Code. Any person who fails to file the required certification shall be subject to a civil penalty of not less than \$10,000 and not more than \$100,000 for each such failure.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Official

Grantees are required to keep records until three years after the entire CDBG grant year from HUD has been closed out.

**GRANTEE NAME: Goodland**

**GRANT NUMBER: 21-CV-131**

<b>ACTIVITY</b>	<b>CDBG FUNDS</b>	<b>OTHER FUNDS</b>	<b>SOURCE OF OTHER FUNDS</b>	<b>TOTAL COST</b>
1. Economic Dev.	\$136,600			\$136,600
<b>ED Total</b>	\$136,600			\$136,600
2. Administration	\$13,400			\$13,400
<b>Administration Total</b>	\$13,400			\$13,400
<b>ALL ACTIVITIES TOTAL</b>	\$150,000			\$150,000

Rev. 6-1-2020



**CITY OF GOODLAND**  
**TREASURER'S FINANCIAL STATEMENT**  
 Goodland, Kansas

For the period from April 1, 2021 to June 30, 2021

FUNDS	PREVIOUS BALANCE	RECEIPT	DISBURSEMENT	CURRENT BALANCE
Special Highway	152,312.79	154,525.70	133,774.20	173,064.29
Self Insurance	387,440.13	227,662.96	194,633.71	420,469.38
Airport Fund	395,017.93	73,655.28	60,000.00	408,673.21
General Operating	1,142,421.32	725,258.39	840,671.29	1,027,008.42
Bond & Interest	193,072.23	85,265.09	0.00	278,337.32
Library	0.00	53,590.45	53,590.45	0.00
Sales Tax	2,485.78	56,391.27	56,614.46	2,262.59
Electric Utility	1,203,481.67	1,714,524.54	1,413,677.94	1,504,328.27
Municipal Court Diversion Fees	13,657.08	5,454.77	6,012.50	13,099.35
Law Enforcement	13,452.23	8,396.10	6,307.51	15,540.82
Electric Meter Deposit	145,694.80	7,800.00	10,450.00	143,044.80
Water Utility	356,868.01	268,649.93	149,317.67	476,200.27
Water Service Deposit	86,741.00	7,250.00	6,700.00	87,291.00
Sewer Utility	158,142.54	117,115.52	101,432.24	173,825.82
Special Park & Rec.	16,150.81	10,183.17	15,161.52	11,172.46
Vehicle Inspections(VIN)	28,749.51	11,368.60	9,120.00	30,998.11
Grant Imp Reserve Fund	67,461.45	21.30	0.00	67,482.75
CID Project Fund	9,000.10	26,233.95	26,220.21	9,013.84
Health and Sanitation	93,478.10	126,657.41	115,734.00	104,401.51
Fire Equipment	0.00	0.00	0.00	0.00
Airport Improvement	-226,565.53	0.00	151,655.76	-378,221.29
CDBG Grant	0.00	0.00	65.60	-65.60
Capital Imp. Reserve	3,317,576.76	56,699.15	48,828.35	3,325,447.56
Insurance Proceeds	0.00	0.00	0.00	0.00
Employee Benefit	403,736.27	143,080.98	172,414.04	374,403.21
Library Emp. Benefit	0.00	14,497.66	14,497.66	0.00
State Water Fund	3,903.37	1,770.45	1,197.34	4,476.48
Museum Endowment	110,352.56	6,711.24	9,745.35	107,318.45
Street Improvement	0.00	0.00	0.00	0.00
Cemetery Improvement	259,129.97	4,788.71	1,510.00	262,408.68
Economic Development	0.00	0.00	0.00	0.00
Electric Reserve	392,414.45	155.50	-85,363.26	477,933.21
Water Reserve	230,592.30	64.65	0.00	230,656.95
Water System Improvement Proj.	0.00	0.00	0.00	0.00
Efficiency KS Project	35.91	411.39	411.39	35.91
Sewer Reserve	204,009.14	52.69	0.00	204,061.83
M.E.R.F.	2,061,142.59	54,395.58	16,990.63	2,098,547.54
<b>Total</b>	<b>11,221,955.27</b>	<b>3,962,632.43</b>	<b>3,531,370.56</b>	<b>11,653,217.14</b>

AVAILABLE CASH	PREVIOUS BALANCE	CURRENT BALANCE
Cashier's Change	2,000.00	2,000.00
Checking Accounts:		
BANKWEST	7,787,562.89	8,220,124.76
Investments	3,432,392.38	3,431,092.38
<b>Total Available Cash</b>	<b>11,221,955.27</b>	<b>11,653,217.14</b>

**CITY OF GOODLAND**  
**TREASURER'S FINANCIAL STATEMENT**  
 Goodland, Kansas

LIABILITIES AND OBLIGATIONS	
GENERAL OBLIGATION BONDS, SERIES 2016	3,545,000.00
2017 GENERAL OBLIGATION BOND	1,815,000.00
2018 EQUIPEMENT LEASE	0.00
BUILDING LEASE	0.00
<b>TOTAL</b>	<b>5,360,000.00</b>

Crystal Van Vleet

Signature

City Treasurer

Title